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Form 3160-5 (June 2015)

## UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

FORM APPROVED OMB No. 1004-0137 Expires: January 31, 2018

5. Lease Serial No.	
NMLC0029338B	
6. If Indian, Allottee or Tribe Name	

SUBMIT IN TRIE	PLICATE - Other instru	uctions on	page	2.	7. If Unit or CA/A	greement, Name and/or No.
1. Type of Well		And the second of the second o			NM-2748	
X Oil Well Gas Well Other					8. Well Name and No.	
2. Name of Operator					Kirk Federa	al Com 2H
MR NM Operating LLC					9. API Well No.	
3a. Address	3t	o. Phone No. (inc	- 1		30-015-456	
5950 Berkshire Lane, Suite 1000, D	Dallas, TX 75225	4	<b>69-9</b> 0	06-2004	10. Field and Po	ol or Exploratory Area
4. Location of Well (Footage, Sec., T., R., M., OR Survey Description)					Loco Hills; G	Glorieta-Yeso
					11. County or Pa	arish, State
2049'FNL & 572'FWL of Section 12-T17S-R30E (Unit E, SWNW)					ty, New Mexico	
12. CHECK THE APPRO	OPRIATE BOX(ES) TO	INDICATE I	TAI	JRE OF NOTICE,	REPORT OR	OTHER DATA
TYPE OF SUBMISSION			_	PE OF ACTION		
THE OF BEDIMBOTOR			+			
1	Acidize	Deepen		Production	(Start/Resume)	Water Shut-Off
X Notice of Intent	Alter Casing	Hydrauli	e Fractu	aring Reclamation	n	Well Integrity
	Casing Repair	New Co.	nstructio	Recomplete		X Other Change of
Subsequent Report	Change Plans	Plug and	Aband	on Temporarily	y Abandon	Operator
Final Abandonment Notice	Convert to Injection	Plug Bac		Water Disp	osal	
13. Describe Proposed of Completed Operation: Cle		a actimated starting	date of	any proposed work and appr	oximate duration the	reof. If
the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones.  Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including determined that the site is ready for final inspection.  This is notification that MR NM Operating LLC is taking over operations of this well.						
This is notification that IVIR INIVI	Operating LLC is taking	over opera	ligitis	Of this won.		
MR NM Operating LLC, as new op operations conducted on this lease	perator, accepts all applica , or portion of lease desc	able terms, co ribed.	onditi	ons, stipulations and	d restrictions o	concerning
Bond Coverage: BLM Bond File No.: NMB002039				See Conditions of Approval		
Change of Operator Effective: 06/	/01/2021					
Former Operator: EOG Resources	s, Inc. (7377)					
14. I hereby certify that the foregoing is true	and correct. Name (Printed/Type	ed)	+			
D	2	T:41-	١,	Vice President		
Ben E	sarr	Title	-	Vice i Tesident		
Signature	~//h	Date		February 1, 2022		
	THIS SPACE FO	R FEDERAL O	R ST	ATE OFFICE USE		
Approved by James & Sar	drong			Title Petroleum E	Engineer D	02/14/2022 <sub>Pate</sub>
Conditions of approval, if any, are attached certify that the applicant holds legal or equi which would entitle the applicant to conduct or	itable/title to those rights in the some	subject lease		Office RFO		
Title 18 U.S.C. Section 1001 and Title 43 U.S.	S.C. Section 1212, make it a crime	e for any person l	ction	gly and willfully to make to	апу аераптепт с	or agency or the officed states
any false, fictitious or fraudulent statements of	or representations as to any matte	a winnin na junaui	CHOTT			
(Instructions on page 2)						

## **Change of Operator Conditions of Approval**

- 1. Tank battery must be bermed/diked (must be able to contain 1 1/2 times the volume of the largest tank) within 90 days.
- 2. Submit for approval of water disposal method within 60 days, if changes have been made from previously approved disposal method.
- 3. Review facility diagram on file, and submit updated facility diagrams, as per Onshore Order #3 within 60 day.
- 4. This agency shall be notified of any spill or discharge as required by NTL-3A.
- 5. All outstanding environmental issue must be addressed within 90 days. Contact Jim Amos for inspection and to resolve environmental issues. 575-234-5909
- 6. Install legible well sign on location with operator name, well name and number, lease number, unit number, 1/4 1/4, section, township, and range. NMOCD requires the API number on well signs.
- 7. Subject to like approval by NMOCD.
- 8. All Reporting to ONRR (OGOR Reports) must be brought current within 30 days of this approval including any past history.
- 9. If this well is incapable of producing in paying quantities submit NOI to plug and abandon this well or obtain approval to do otherwise within 90 days.

  10. Submit plan for approval of well operations for all TA/SI wells within 30 days of this approval to
- change operator.
- 11. If not in place acquire operating rights on this lease within 30 days with BLM office in Santa Fe, NM.

**JAM** 

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720 District II

811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720 District III

1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

**State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division** 1220 S. St Francis Dr. **Santa Fe, NM 87505** 

CONDITIONS

Action 91853

## **CONDITIONS**

Note that the second of the se					
Operator:	OGRID:				
MR NM Operating LLC	330506				
5950 Berkshire Lane	Action Number:				
Dallas, TX 75225	91853				
	Action Type:				
	[C-103] NOI General Sundry (C-103X)				

## CONDITIONS

Created By	Condition	Condition Date
dmcclure	ACCEPTED FOR RECORD	12/26/2023