

Sundry Print Reports

U.S. Department of the Interior BUREAU OF LAND MANAGEMENT

Well Name: COLD SNACK FED COM Well Location: T25S / R25E / SEC 14 / County or Parish/State: EDDY /

NWSW / 32.1272356 / -104.373908

Well Number: 213H Type of Well: CONVENTIONAL GAS Allottee or Tribe Name:

WELL

Lease Number: NMNM28169 Unit or CA Name: Unit or CA Number:

US Well Number: 3001553320 Well Status: Drilling Well Operator: TAP ROCK

OPERATING LLC

## **Subsequent Report**

**Sundry ID: 2725125** 

Type of Submission: Subsequent Report

Type of Action: Drilling Operations

Date Sundry Submitted: 04/11/2023 Time Sundry Submitted: 09:07

**Date Operation Actually Began:** 03/26/2023

Actual Procedure: Well spud on 3/26/2023 at 14:30 3/26/2023: Drill 17.5 inch surface hole to 400. 3/26/2023: Run 13.375 inch 54.5 lb J55 surface casing to 382 ft. Pump 20 bbls water spacer and 10 bbls sodium silicate, then 20 bbls water spacer, followed by 485 sks of 14.8 ppg tail cmt. Drop plug and displace with 53 bbls fresh water. 20 bbls of cement returned back to surface. EST TOC at 0 ft. Pressure test casing to 1500 PSI for 30 minutes, good test. 3/28/2023: Test BOPS. Drill 12.25 intermediate hole to 1524 ft. 3/28/2023: Run 9.625 inch 40 lb J-55 intermediate casing to 1505 ft. Pump 20 bbls fresh water spacer, followed by 380 sks of 12.8 ppg lead cmt, 210 sks of 14.8 ppg tail cmt. Drop plug and displace with 110 bbls of fresh water. 31 bbls cement to surface. EST TOC at 0 ft. Pressure test casing to 1500 for 30 minutes, good test. 3/30/2023: Drill 8.75 inch production hole to 7297 ft then 7.875 inch hole to 18300 ft. 4/5/2023: Run 5.5 inch 20 lb P-110 production casing to 18277 ft MD. Pump 40 bbls fresh water spacer, then 395 sks of 10.5 ppg lead cmt then 1910 sks of 13.2 ppg tail cmt. Drop plug and displace with 20 bbls sugar water and 384 bbls fresh water. 40 bbls cement returned to surface. Est TOC at 0 ft. Surface Casing Details: Casing ran: 3/26/2023, Fluid Type Fresh Water, Hole 17.5 inch, Csg Size 13.375 inch, Weight 54.5 lbs, Grade J55, Est TOC 0 ft, Depth set 382 ft, Cement 485 sacks, Yield 1.36 tail, Class C. Pressure test: 1500 PSI, Pressure Drop: 0. Intermediate Casing Details: Casing ran: 3/28/2023, Fluid Type brine, Hole 12.55 inch to 1524, Csg Size 9.625 inch, Weight 40 lbs, Grade J-55, Est TOC 0 ft, Depth set 1505 ft, Cement 590 sks, Yield 1.86 lead/1.34 tail, Class C, Pressure Held 1500 psi, Pres Drop 0. Production Casing details: Casing Date: 4/5/2023, Fluid Type cut brine, Hole 8.75 inch hole to 7297 ft then 7.875 inch hole to 18300 ft, Csg Size, 5.5 inch, Weight 20 lbs, Grade P-110, Depth set 18277 ft, EST TOC 0 ft, Cement 2305 sacks, yield 4.11 lead/1.53 tail, Class C. 4/4/2023: TD Reached at 18300 ft MD, 8438 ft TVD. Plug Back Measured depth at 18226 ft MD, 8435 ft TVD. Rig Release on 4/6/2023 at 08:00

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eived by OCD: 4/19/2023 12:10:08 PM Well Name: COLD SNACK FED COM

Well Location: T25S / R25E / SEC 14 / NWSW / 32.1272356 / -104.373908

County or Parish/State: EDD 1/2

NM

Well Number: 213H

Type of Well: CONVENTIONAL GAS

**Allottee or Tribe Name:** 

Lease Number: NMNM28169

**Unit or CA Name:** 

**Unit or CA Number:** 

**US Well Number:** 3001553320

Well Status: Drilling Well

**Operator: TAP ROCK** OPERATING LLC

## **Operator**

I certify that the foregoing is true and correct. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. Electronic submission of Sundry Notices through this system satisfies regulations requiring a

**Operator Electronic Signature: JEFFREY TRLICA** Signed on: APR 11, 2023 09:07 AM

Name: TAP ROCK OPERATING LLC

Title: Regulatory Analyst

Street Address: 523 PARK POINT DRIVE SUITE 200

City: GOLDEN State: CO

Phone: (720) 772-5910

Email address: JTRLICA@TAPRK.COM

## **Field**

**Representative Name:** 

**Street Address:** 

City:

State:

Zip:

Phone:

**Email address:** 

# **BLM Point of Contact**

**BLM POC Name: JONATHON W SHEPARD BLM POC Title:** Petroleum Engineer

**BLM POC Phone:** 5752345972 BLM POC Email Address: jshepard@blm.gov

**Disposition:** Accepted **Disposition Date:** 04/14/2023

Signature: Jonathon Shepard

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District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720

District II 811 S. First St., Artesia, NM 88210 Phone: (575) 748-1283 Fax: (575) 748-9720

District III 1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

**State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division** 1220 S. St Francis Dr. **Santa Fe, NM 87505** 

CONDITIONS

Action 209058

### **CONDITIONS**

Operator:		OGRID:
	TAP ROCK OPERATING, LLC	372043
	523 Park Point Drive	Action Number:
	Golden, CO 80401	209058
		Action Type:
		[C-103] Sub. Drilling (C-103N)

#### CONDITIONS

Created By		Condition Date
smcgrath	Please run a CBL and submit to OCD Permitting/ Well Logs. The APD approved Class H cement for the production casing, but Class C was documented.	1/2/2024