

333 Main Street Shelby, Montana 59474 / P.O. Box 10640 Bozeman, MT 59179

(406) 460-0903

TO: Jim Griswold, OCD

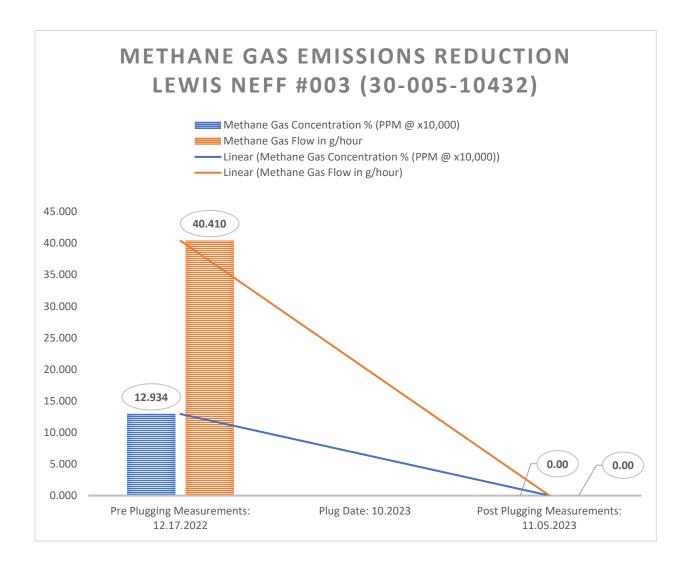
FROM: Curtis Shuck, WDNM

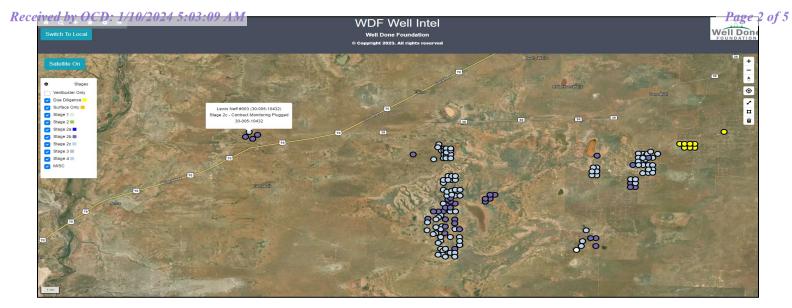
DATE: December 31, 3023

RE: Lewis Neff #003 (30-005-10432) Post Plugging Methane Emission Reduction Report

#### **MEMORANDUM**

Well Done New Mexico LLC performed Post Plugging Orphan Well Methane Emission Testing, Gas Sampling & Analysis on the Lewis Neff #003 (30-005-10432) on November 5, 2023. The following are the conclusions:







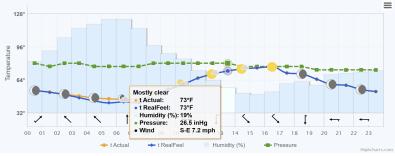


<b>5</b> ) [VARITIVATO	Colored Date American	970.	397.3713 2609 W A	-0.005 NST				
19056G Lewis Neff 003							s Neff 003	
Sample Point Code			Sample Point f	lame			Sample	Point Location
Laborator	/ Services	2023078	660	NA			CES - S	pot
Source Li	boratory	Lab File	No	Container Id	entity	Sampler		
USA		USA		USA			New Mex	cico
District		Area Name		Field Name		Facility Name		
Nov 5, 202	3 17:00	Nov 5,	2023 13:00		Nov 6, 2	2023 10:43	N	lov 20, 2023
Date Sam	pled	Dati	e Effective		Date	Received		Date Reported
		System Admi	nistrator			_		
Ambient Temp (°F)	Flow Rate (Mcf)	Analys			Conditions			
Well Done F	oundation						NG	
Opera	tor					L	ab Source Des	cription
Component	Normalized Mol %	Un-Normalized	GPM		Gross	Heating Value		'U/ft3') PSI @ 60.00 Å*F
H2S (H2S)	0.0000	0			Dry	Saturated	Dry	Saturated
Nitrogen (N2)	99.9190	99.918		┑┝	2.1 2.9 2.1		2.9	
CO2 (CO2)	0.0400	0.04		<b>-</b>	Calculated Total Sample Properties  GPA2145-16 *Calculated at Contract Conditions			
Methane (C1)	0.0000	0		Relative Density Real Relative Density		ive Density Ideal		
Ethane (C2)	0,000	0	0.0000	0.9682 0.96 Molecular Weight		0.9683		
Propane (C3)	0.0000	0	0.0000	┑┕	28.046	5		
I-Butane (IC4)	0.0000	0	0.0000	$\dashv$ $\square$		C6+ Group	Properties	
N-Butane (NC4)	0.0000	0	0.0000	$\exists \mid \subseteq$	Assumed Composition C6 - 60,000% C7 - 30,000% C8 - 10,0		C8 - 10.000%	
I-Pentane (ICS)	0.0000	0	0.0000	⊣⊨	- 00.000%	C7 = 30.4		CO - 10.00076
N-Pentane (NC5)	0.0000	0	0.0000	<b>⊣</b> I		0 PF		
Hexanes Plus (C6+)	0.0410	0.041	0.0180	┑┕				
TOTAL	100.0000	99,9990	0.0180		ND STATUS: By Validator	on Nov 22, 202		source: orted
hod(s): Gas C6+ - GPA 2261, Ex			5.0100	PASSED	BY VALIDATO	R REASON:		
	Analyzer Informa	tion		Close er		considered rea	sonable.	
evice Type: Gas Chro		Make: Shimada	tu .	Ashley F	Russell			
					OR COMMENT			

November 05, 2023

	Atmospheric conditions and temperature °F	RealFeel °F	Atmospheric pressure inHg	Wind speed mph	Humidity
Night	( +52°	+52°	26.4	<b>▼</b> № 6.3	47%
Morning	-+45°	+41°	26.4	▲ NW 4.3	64%
Day	<b>(</b> +73°	+73°	26.5	▶ SE 7.2	19%
Evening	( +64°	+64°	26.3	<b>∢</b> sw 5.1	21%

Hourly forecast for 05.11.2023



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www.permianls.com 575.397.3713 2609 W Marland Hobbs NM 88240



19056G		Lewi	s Neff 003 POS	ST PLUG			Lewis N	eff 003
Sample Point Code	Sample Point Code Sample Point I			ame			Sample Po	int Location
Laboratory Services		2023078660		NA		C	CES - Spot	
Source Lab	oratory	Lab File No		Container Identity			Sampler	
USA		USA		USA		New Mexico		)
District		Area Name	_	Field Name		Fa	cility Name	
Nov 5, 2023	17:00	Nov 5,	2023 13:00		Nov 6, 202	3 10:43	Nov	20, 2023
Date Sample	ed	Date	e Effective		Date Rec	ceived	Da	te Reported
		System Admir	nistrator			_		
Ambient Temp (°F)	Flow Rate (Mcf)	Analyst	:		@ Temp °F Conditions	_		
				Source	Conditions			
Well Done Fou	undation						NG	
Operato	r					Lab So	ırce Descrip	otion
Component	Normalized	Un-Normalized	GPM		Gross H	eating Values (R	eal, BTU/	ft³)
	Mol %	Mol %		<b>↓</b>	14.696 PSI @ 60.00	°F aturated		@ 60.00 °F Saturated
H2S (H2S)	0.0000	0		1 1	Dry S <b>2.1</b>	2.9	Dry 2.1	2.9
Nitrogen (N2)	99.9190	99.918		╛╞══	Calcula	ated Total Sample	e Propert	es
CO2 (CO2)	0.0400	0.04			GPA2145-16 *Calculated at Contract Conditions  Relative Density Real Relative Density Ide  0.9682 0.9683  Molecular Weight			
Methane (C1)	0 <mark>.0000</mark>	0		7			•	
Ethane (C2)	0.0000	0	0.0000	7			9083	
Propane (C3)	0.0000	0	0.0000	<b></b>	28.0465			
I-Butane (IC4)	0.0000	0	0.0000			C6+ Group Prope Assumed Compositi		
N-Butane (NC4)	0.0000	0	0.0000	C6	- 60.000%	C7 - 30.000%		8 - 10.000%
I-Pentane (IC5)	0.0000	0	0.0000		Field H2S 0 PPM			
N-Pentane (NC5)	0.0000	0	0.0000					
Hexanes Plus (C6+)	0.0410	0.041	0.0180	PROTREM	ID STATUS:		DATA SO	OURCE:
TOTAL	100.0000	99.9990	0.0180		By Validator on	Nov 22, 2023	Import	
hod(s): Gas C6+ - GPA 2261, Exte	nded Gas - GPA 2286, Calcul	ations - GPA 2172			BY VALIDATOR R ough to be con	EASON: Isidered reasonal	ole.	

A I		T C	
Anai	vzer	Inform	iation

Device Type: Gas Chromatograph Shimadzu Device Make: Device Model: GC-2014 Nov 20, 2023 Last Cal Date:

## VALIDATOR:

Ashley Russell

# **VALIDATOR COMMENTS:**

OK

<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240 Phone:(575) 393-6161 Fax:(575) 393-0720

District II 811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720

District III 1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

# **State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division** 1220 S. St Francis Dr. **Santa Fe, NM 87505**

DEFINITIONS

Action 301891

#### **DEFINITIONS**

Operator:	OGRID:		
ROGER SLAYTON DBA ESCUDILLA OIL COMPANY	228270		
P.O. Box 687	Action Number:		
Roswell, NM 88202	301891		
	Action Type:		
	[UF-OMA] Post-Plug Methane Monitoring (UF-OMA-MMB)		

### **DEFINITIONS**

The Orphan Well Mitigation Activity (OMA) forms are a subset of the OCD's forms exclusively designed for activities related to State of New Mexico's contracted plugging and reclamation activities. Specifically, these forms are used for orphan wells or associated facilities which are in a "Reclamation Fund Approved" status. This status represents wells or facilities where the OCD has acquired a hearing order allowing the OCD to perform plugging or reclamation on wells and associated facilities that no longer have a viable operator to perform the necessary work. These forms are not to be utilized for any other purpose.

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QUESTIONS

Action 301891

## **QUESTIONS**

Operator:	OGRID:
ROGER SLAYTON DBA ESCUDILLA OIL COMPANY	228270
P.O. Box 687	Action Number:
Roswell, NM 88202	301891
	Action Type:
	[UF-OMA] Post-Plug Methane Monitoring (UF-OMA-MMB)

#### QUESTIONS

Prerequisites			
[OGRID] Well Operator	[228270] ROGER SLAYTON DBA ESCUDILLA OIL COMPANY		
[API] Well Name and Number	[30-005-10432] LEWIS NEFF #003		
Well Status	Plugged (not released)		

Monitoring Event Information				
Please answer all the questions in this group.				
Reason For Filing	Post-Plug Methane Monitoring			
Date of monitoring	11/05/2023			
Latitude	33.65829			
Longitude	-104.20829			

Monitoring Event Details				
Please answer all the questions in this group.				
Flow rate in cubic meters per day (m³/day)	0.00			
Test duration in hours (hr)	1.0			
Average flow temperature in degrees Celsius (°C)	21.1			
Average gauge flow pressure in kilopascals (kPag)	0.0			
Methane concentration in part per million (ppm)	0			
Methane emission rate in grams per hour (g/hr)	0.00			
Testing Method	Steady State			

Monitoring Contractor		
Please answer all the questions in this group.		
Name of monitoring contractor	Well Done New Mexico LLC	