

1625 N. French Dr., Hobbs, NM 88240

District II

811 S. First St., Artesia, NM 88210

District III

1000 Rio Brazos Rd., Aztec, NM 87410

District IV

1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals & Natural ResourcesForm C-104
Revised August 1, 2011Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Submit one copy to appropriate District Office

☐ AMENDED REPORT**I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT**

¹ Operator name and Address TAP ROCK OPERATING, LLC 523 PARK POINT DRIVE, SUITE 200 GOLDEN, CO 80401		² OGRID Number 372043
		³ Reason for Filing Code/ Effective Date NW
⁴ API Number 30 - 0 25-50362	⁵ Pool Name TRIPLE X; BONE SPRING, WEST	⁶ Pool Code 96674
⁷ Property Code 329779	⁸ Property Name HYPERION STATE COM	⁹ Well Number 153H

II. ¹⁰ Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South Line	Feet from the	East/West line	County
A	20	24S	33E	-	634	NORTH	1115	EAST	LEA

¹¹ Bottom Hole Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
O	20	24S	33E	-	32	SOUTH	1743	EAST	LEA
¹² Lse Code S	¹³ Producing Method Code F	¹⁴ Gas Connection Date 1/10/2023	¹⁵ C-129 Permit Number	¹⁶ C-129 Effective Date	¹⁷ C-129 Expiration Date				

III. Oil and Gas Transporters

¹⁸ Transporter OGRID	¹⁹ Transporter Name and Address	²⁰ O/G/W
34053	PLAINS ALL AMERICAN 333 CLAY STREET SUITE 1600 HOUSTON, TX 77002	O
371960	LUCID ENERGY GROUP 3100 MCKINNON ST #800 DALLAS, TX 75201	G

IV. Well Completion Data

²¹ Spud Date 8/6/2022	²² Ready Date 12/31/2022	²³ TD 16530'	²⁴ PBTB 16466'	²⁵ Perforations 11463 ft to 16397 ft	²⁶ DHC, MC
²⁷ Hole Size	²⁸ Casing & Tubing Size	²⁹ Depth Set	³⁰ Sacks Cement		
17.5"	13.375"	1280'	995 sks		
12.25"	9.625"	5328'	1170 sks		
8.75"/6.75"	5.5"	16515'	1295 sks		

V. Well Test Data

³¹ Date New Oil 1/10/2023	³² Gas Delivery Date 1/10/2023	³³ Test Date 1/28/2023	³⁴ Test Length 24 hrs.	³⁵ Tbg. Pressure 0	³⁶ Csg. Pressure 1250
³⁷ Choke Size 30/64	³⁸ Oil 732	³⁹ Water 1942	⁴⁰ Gas 1177		⁴¹ Test Method Flowing
⁴² I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. Signature: 			OIL CONSERVATION DIVISION		
Printed name: Jeff Trlica			Approved by: PATRICIA MARTINEZ		
Title: Regulatory Analyst			Title: PETROLEUM SPECIALIST		
E-mail Address: jtrlica@taprk.com			Approval Date: 1/11/2024		
Date: 1/30/2023		Phone: 720-772-5910			

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720
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811 S. First St., Artesia, NM 88210
Phone: (575) 748-1283 Fax: (575) 748-9720
District III
1000 Rio Brazos Road, Aztec, NM 87410
Phone: (505) 334-6178 Fax: (505) 334-6170
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico
Energy, Minerals & Natural Resources
Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

FORM C-102

Revised August 1, 2011

Submit one copy to appropriate

District Office

☐ AMENDED REPORT
AS-DRILLED

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number 30-025-50362	² Pool Code 96674	³ Pool Name TRIPLE X; BONE SPRING, WEST
⁴ Property Code 329779	⁵ Property Name HYPERION STATE COM	⁶ Well Number 153H
⁷ OGRID No. 372043	⁸ Operator Name TAP ROCK OPERATING, LLC.	⁹ Elevation 3562'

¹⁰Surface Location

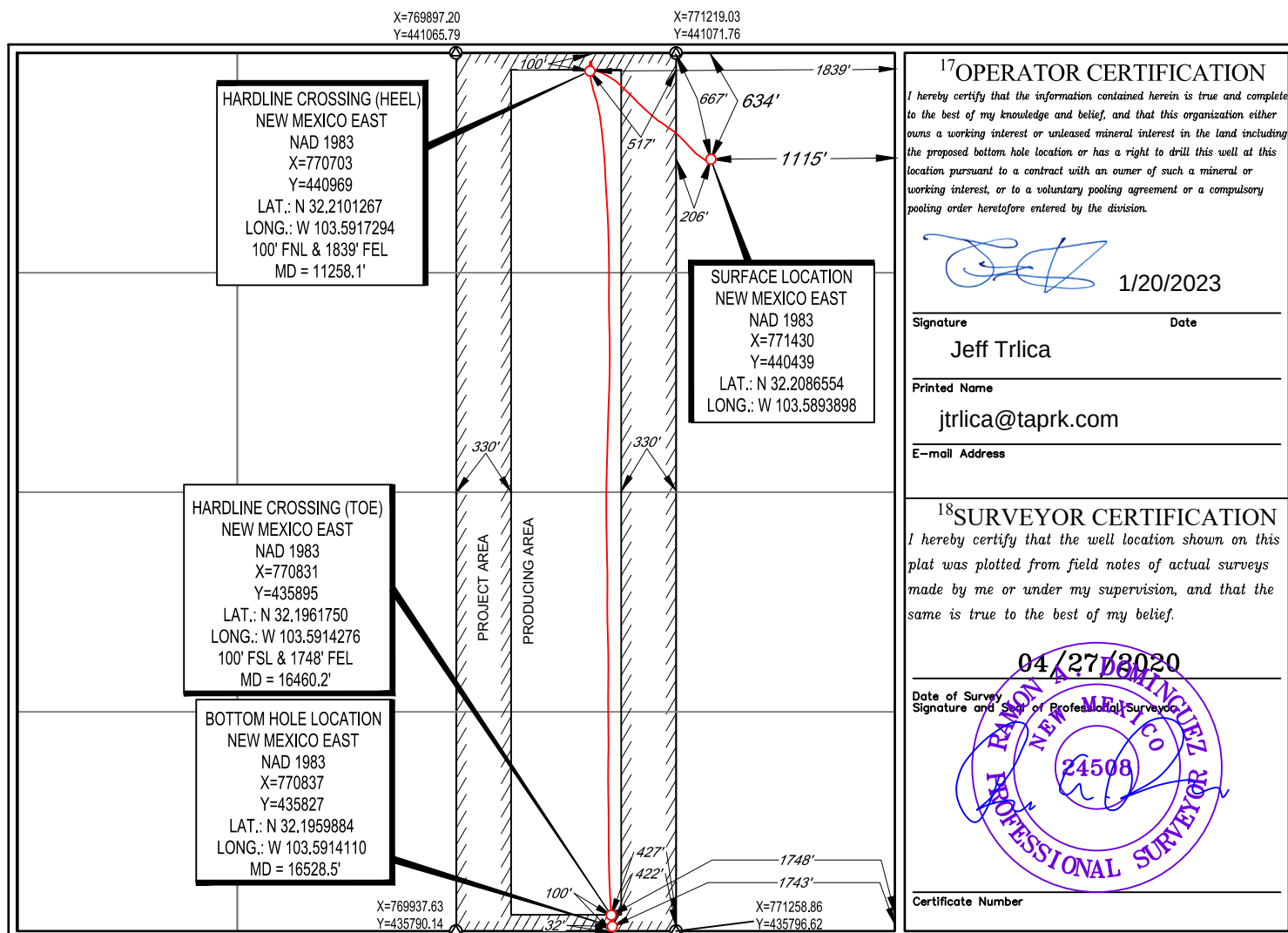
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
A	20	24-S	33-E	-	634'	NORTH	1115'	EAST	LEA

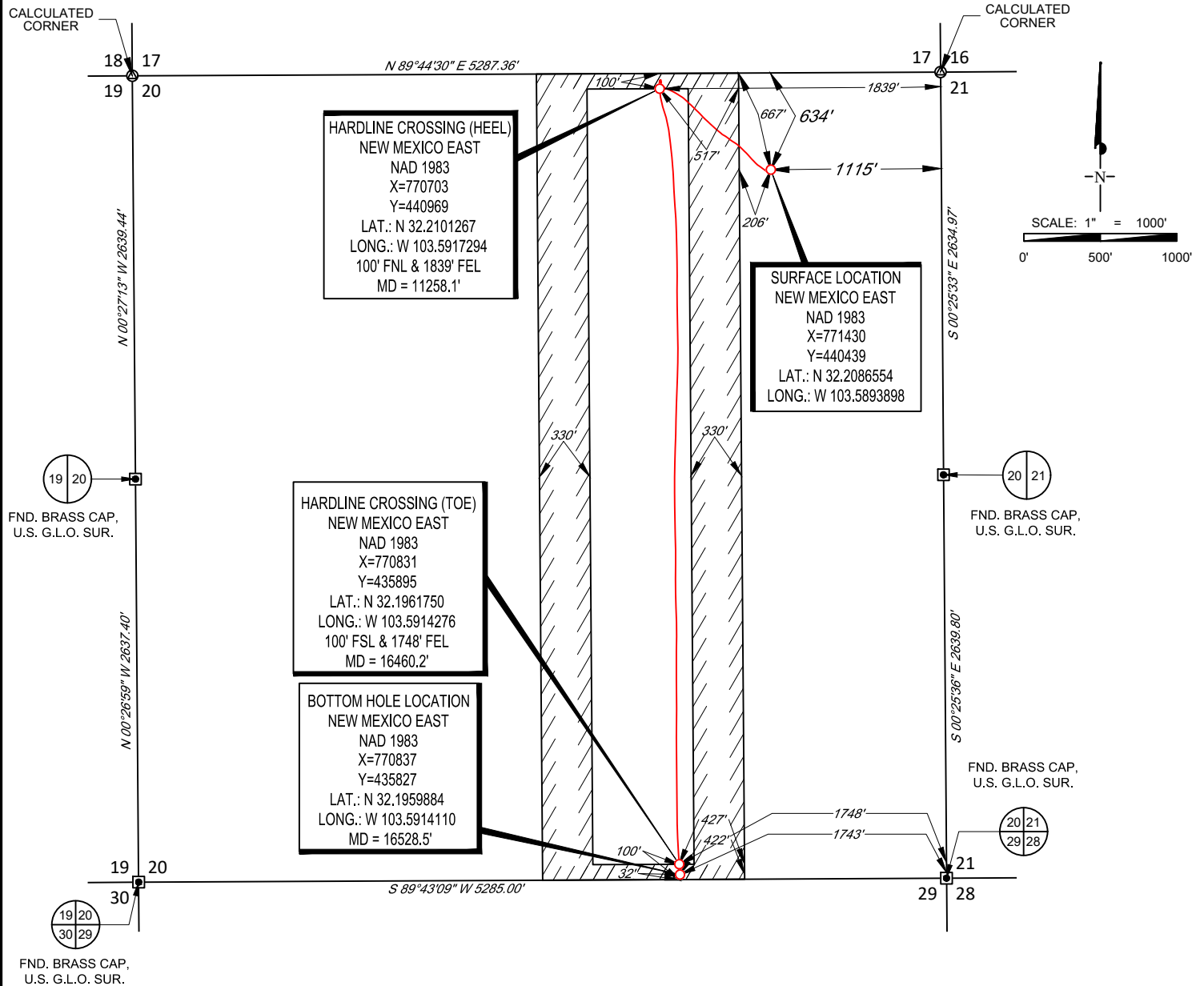
¹¹Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
O	20	24-S	33-E	-	32'	SOUTH	1743'	EAST	LEA

¹² Dedicated Acres 160	¹³ Joint or Infill	¹⁴ Consolidation Code	¹⁵ Order No.
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No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.



SECTION 20, TOWNSHIP 24-S, RANGE 33-E, N.M.P.M.
LEA COUNTY, NEW MEXICO

LEASE NAME & WELL NO.: HYPERION STATE COM 153H
 SECTION 20 TWP 24-S RGE 33-E SURVEY N.M.P.M.
 COUNTY LEA STATE NM ELEVATION 3562'
 DESCRIPTION 634' FNL & 1115' FEL



TOPOGRAPHIC
LOYALTY INNOVATION LEGACY

481 WINSOFT ROAD, Ste. 200 • BENBROOK, TEXAS 76126
 TELEPHONE: (817) 744-7512 • FAX (817) 744-7554
 2903 NORTH BIG SPRING • MIDLAND, TEXAS 79705
 TELEPHONE: (432) 682-1653 OR (800) 767-1653 • FAX (432) 682-1743
 WWW.TOPOGRAPHIC.COM



Ramon A. Dominguez, P.S. No. 24508
January 13, 2023

HYPERION STATE COM 153H AS-DRILLED	REVISION:		NOTES:
	INT	DATE	
DATE: 01/13/23			1. ORIGINAL DOCUMENT SIZE: 8.5" X 11" 2. ALL BEARINGS, DISTANCES, AND COORDINATE VALUES CONTAINED HEREIN ARE GRID BASED UPON THE NEW MEXICO COORDINATE SYSTEM OF 1983, EAST ZONE, U.S. SURVEY FEET. 3. THIS WELL LOCATION SHOWN HEREON HAS BEEN SURVEYED ON THE GROUND UNDER MY SUPERVISION AND PREPARED ACCORDING TO THE EVIDENCE FOUND AT THE TIME OF SURVEY, AND DATA PROVIDED BY TAP ROCK OPERATING, LLC. THIS CERTIFICATION IS MADE AND LIMITED TO THOSE PERSONS OR ENTITIES SHOWN ON THE FACE OF THIS PLAT AND IS NON-TRANSFERABLE. THIS SURVEY IS CERTIFIED FOR THIS TRANSACTION ONLY.
FILE:AD_HYPERION_STATE_COM_153H			
DRAWN BY: EAH			
SHEET: 1 OF 1			

S:\SURVEY\TAPROCK\HYPERION_UNIT\FINAL_PRODUCTS\AD_HYPERION_STATE_COM_153H.DWG 1/23/2023 10:29:58 AM kmatheny



Operator: Tap Rock Resources, LLC.
Well Name: Hyperion State Com 153H
County: Lea
State: New Mexico
Rig Name: H&P 376
API: 350-025-50362

Intrepid Directional Drilling Specialists certifies that the surveys performed on the above referenced well are true and correct MWD surveys, data provided as follows:

Surveyor: Intrepid Directional Drilling Specialists
Survey Depths: 5,276' MD – 16,470' MD
Projection to Bit: 16,530' MD
Dates Performed: 08/28/2022 – 09/06/2022
Type of Survey: MWD

Sincerely,

A handwritten signature in black ink, appearing to read "George Dominguez".

George Dominguez
MWD Coordinator
Intrepid Directional Drilling Specialists





Operator: Tap Rock Resources, LLC.
 Well Name: Hyperion State Com 153H
 Job Number: ID3574
 Survey Company: Intrepid Directional Drilling Specialists
 Rig Name: H&P 376

Target KBTVD: 11520.00
 Target Inclination: 90.00°
 Declination Correction: 5.89°
 DF Elevation: 3588

Vertical Section Calculated Along Azimuth: 179.57°

Survey Calculation Method: Minimum Curvature

TIE PT.	SVY	Survey	INC	AZM	Course	TVD	V'Sect	+N/-S	+E/-W	Dogleg
TYPE	#	Depth	deg.	deg.	Length	Ft.	FT.	Ft.	Ft.	%/100'
Tie In	0	0.00	0.00	0.00	0	0	0	0	0	0.00
GYRO	1	46.77	1.01	70.59	47	46.77	-0.13	0.14	0.39	2.16
GYRO	2	140.32	1.29	69.56	94	140.30	-0.76	0.78	2.15	0.30
GYRO	3	234.55	1.09	78.39	94	234.51	-1.30	1.33	4.03	0.29
GYRO	4	327.82	0.75	92.51	93	327.77	-1.44	1.48	5.50	0.44
GYRO	5	422.32	0.39	102.90	95	422.26	-1.33	1.38	6.44	0.39
GYRO	6	516.39	0.33	112.36	94	516.33	-1.16	1.21	7.00	0.09
GYRO	7	609.32	0.43	107.58	93	609.26	-0.94	1.00	7.58	0.11
GYRO	8	703.37	0.42	119.98	94	703.31	-0.66	0.72	8.21	0.10
GYRO	9	797.47	0.34	241.57	94	797.40	-0.35	0.42	8.27	0.71
GYRO	10	891.32	3.07	274.09	94	891.20	-0.42	0.46	5.51	2.97
GYRO	11	985.69	3.34	275.33	94	985.43	-0.90	0.90	0.26	0.30
GYRO	12	1078.53	0.69	68.26	93	1078.22	-1.37	1.36	-1.92	4.27
GYRO	13	1171.11	1.40	85.22	93	1170.79	-1.66	1.66	-0.27	0.83
GYRO	14	1264.32	0.87	97.51	93	1263.98	-1.65	1.66	1.56	0.62
GYRO	15	1359.55	0.61	114.25	95	1359.20	-1.34	1.36	2.74	0.35
GYRO	16	1454.62	0.64	110.29	95	1454.26	-0.94	0.97	3.70	0.06
GYRO	17	1548.60	0.92	150.00	94	1548.24	-0.10	0.13	4.57	0.63
GYRO	18	1644.00	1.58	170.06	95	1643.61	1.87	-1.83	5.18	0.82
GYRO	19	1738.08	1.76	175.90	94	1737.65	4.59	-4.55	5.51	0.26
GYRO	20	1830.90	1.27	173.29	93	1830.44	7.03	-6.99	5.73	0.53
GYRO	21	1924.66	1.08	180.21	94	1924.18	8.95	-8.91	5.85	0.25
GYRO	22	2018.29	1.52	215.22	94	2017.79	10.84	-10.80	5.13	0.95
GYRO	23	2112.16	2.11	228.98	94	2111.61	12.98	-12.95	3.11	0.78
GYRO	24	2206.67	1.87	232.18	95	2206.06	15.05	-15.04	0.58	0.28
GYRO	25	2300.63	1.51	231.35	94	2299.98	16.74	-16.75	-1.60	0.38
GYRO	26	2395.29	1.54	239.61	95	2394.61	18.15	-18.18	-3.67	0.23
GYRO	27	2488.15	1.87	262.97	93	2487.43	18.95	-18.99	-6.25	0.82
GYRO	28	2582.92	1.91	276.03	95	2582.15	18.95	-19.02	-9.36	0.46
GYRO	29	2677.46	1.58	272.84	95	2676.64	18.69	-18.79	-12.23	0.36
GYRO	30	2772.63	1.49	294.47	95	2771.78	18.10	-18.21	-14.66	0.61
GYRO	31	2866.72	1.86	298.99	94	2865.83	16.83	-16.96	-17.11	0.42
GYRO	32	2961.19	2.16	302.81	94	2960.24	15.10	-15.26	-19.95	0.35
GYRO	33	3055.72	3.40	294.95	95	3054.66	12.93	-13.11	-23.99	1.37
GYRO	34	3150.93	4.81	306.24	95	3149.62	9.33	-9.56	-29.77	1.70
GYRO	35	3245.07	6.41	309.30	94	3243.31	3.62	-3.89	-37.02	1.73
GYRO	36	3338.34	7.99	306.67	93	3335.84	-3.62	3.28	-46.25	1.73
GYRO	37	3433.03	9.48	304.59	95	3429.43	-12.07	11.63	-57.95	1.61
GYRO	38	3527.53	10.73	304.96	95	3522.46	-21.63	21.09	-71.56	1.32
GYRO	39	3622.37	11.28	306.93	95	3615.56	-32.37	31.72	-86.21	0.70
GYRO	40	3716.99	10.70	316.31	95	3708.45	-44.38	43.64	-99.68	1.98
GYRO	41	3811.96	10.15	317.45	95	3801.85	-57.01	56.18	-111.43	0.62
GYRO	42	3906.55	11.64	316.41	95	3894.74	-70.15	69.23	-123.64	1.59
GYRO	43	4001.00	11.43	317.04	94	3987.28	-84.00	82.98	-136.59	0.26
GYRO	44	4095.65	10.30	320.76	95	4080.23	-97.51	96.40	-148.34	1.40
GYRO	45	4190.76	11.28	315.20	95	4173.66	-110.78	109.58	-160.27	1.50
GYRO	46	4284.73	12.09	311.52	94	4265.68	-123.93	122.63	-174.11	1.17
GYRO	47	4379.14	9.80	316.55	94	4358.37	-136.42	135.02	-187.05	2.63

GYRO	48	4472.59	8.12	317.31	93	4450.68	-147.12	145.64	-196.99	1.80
GYRO	49	4565.61	9.29	306.03	93	4542.63	-156.44	154.89	-207.52	2.22
GYRO	50	4660.38	11.57	313.39	95	4635.83	-167.57	165.92	-220.61	2.78
GYRO	51	4752.65	11.31	298.68	92	4726.29	-178.38	176.62	-235.28	3.17
GYRO	52	4847.65	10.63	302.59	95	4819.56	-187.69	185.81	-250.83	1.06
GYRO	53	4942.51	10.79	306.81	95	4912.76	-197.83	195.84	-265.31	0.84
GYRO	54	5036.96	11.76	308.12	94	5005.39	-209.18	207.08	-279.97	1.06
GYRO	55	5131.51	10.74	307.97	95	5098.12	-220.65	218.45	-294.49	1.08
GYRO	56	5226.82	10.17	291.31	95	5191.87	-229.29	226.97	-309.33	3.22
MWD	57	5274	10.11	309.11	47	5238.33	-233.47	231.10	-316.43	6.62
MWD	58	5376	10.02	308.76	102	5338.76	-244.78	242.30	-330.30	0.11
MWD	59	5471	10.77	309.73	95	5432.20	-255.72	253.15	-343.57	0.81
MWD	60	5566	14.55	312.54	95	5524.87	-269.59	266.90	-359.19	4.03
MWD	61	5660	14.77	311.93	94	5615.81	-285.71	282.89	-376.81	0.29
MWD	62	5754	14.86	312.36	94	5706.69	-301.97	299.02	-394.63	0.15
MWD	63	5849	14.29	312.28	95	5798.63	-318.20	315.11	-412.30	0.60
MWD	64	5943	13.23	313.16	94	5889.93	-333.48	330.28	-428.73	1.15
MWD	65	6037	10.99	318.17	94	5981.83	-347.62	344.31	-442.56	2.63
MWD	66	6131	9.58	316.85	94	6074.32	-360.09	356.70	-453.88	1.52
MWD	67	6226	9.67	315.09	95	6167.98	-371.59	368.11	-464.92	0.32
MWD	68	6320	9.71	313.51	94	6260.64	-382.73	379.16	-476.24	0.29
MWD	69	6414	9.36	313.60	94	6353.35	-393.54	389.89	-487.53	0.37
MWD	70	6508	9.49	314.03	94	6446.08	-404.28	400.55	-498.64	0.16
MWD	71	6602	10.07	313.77	94	6538.71	-415.44	411.62	-510.14	0.62
MWD	72	6697	10.20	313.68	95	6632.23	-427.08	423.17	-522.22	0.14
MWD	73	6792	9.76	313.68	95	6725.79	-438.54	434.54	-534.13	0.46
MWD	74	6887	9.32	314.30	95	6819.48	-449.56	445.48	-545.46	0.48
MWD	75	6981	8.92	312.10	94	6912.29	-459.84	455.68	-556.31	0.56
MWD	76	7075	8.48	311.22	94	7005.21	-469.37	465.13	-566.93	0.49
MWD	77	7168	8.66	303.93	93	7097.17	-477.88	473.56	-577.90	1.18
MWD	78	7263	10.55	301.99	95	7190.83	-486.58	482.16	-591.21	2.02
MWD	79	7357	10.24	301.73	94	7283.29	-495.64	491.11	-605.62	0.33
MWD	80	7449	10.24	301.73	92	7373.83	-504.35	499.71	-619.53	0.00
MWD	81	7544	10.42	298.74	95	7467.29	-513.03	508.29	-634.24	0.60
MWD	82	7637	9.98	297.07	93	7558.82	-520.85	516.00	-648.79	0.57
MWD	83	7732	9.23	291.36	95	7652.49	-527.48	522.52	-663.22	1.28
MWD	84	7827	7.78	287.23	95	7746.44	-532.26	527.20	-676.46	1.66
MWD	85	7922	7.60	301.55	95	7840.59	-537.54	532.39	-687.95	2.02
MWD	86	8014	7.21	317.81	92	7931.84	-545.07	539.85	-697.02	2.31
MWD	87	8108	6.90	320.36	94	8025.13	-553.84	548.57	-704.58	0.47
MWD	88	8203	4.92	309.46	95	8119.62	-560.88	555.56	-711.37	2.39
MWD	89	8298	4.84	309.20	95	8214.27	-566.05	560.68	-717.62	0.09
MWD	90	8393	2.51	324.49	95	8309.07	-570.31	564.91	-721.93	2.64
MWD	91	8488	1.23	21.36	95	8404.03	-572.96	567.55	-722.77	2.22
MWD	92	8583	1.23	42.19	95	8499.01	-574.65	569.25	-721.71	0.47
MWD	93	8676	0.92	54.93	93	8591.99	-575.81	570.42	-720.43	0.42
MWD	94	8770	0.70	61.26	94	8685.98	-576.51	571.13	-719.31	0.25
MWD	95	8865	0.40	29.62	95	8780.98	-577.08	571.70	-718.64	0.44
MWD	96	8958	0.31	188.53	93	8873.98	-577.11	571.73	-718.52	0.75
MWD	97	9052	0.79	236.52	94	8967.97	-576.50	571.12	-719.09	0.67
MWD	98	9146	0.70	226.93	94	9061.96	-575.76	570.37	-720.05	0.16
MWD	99	9241	0.97	64.86	95	9156.96	-575.70	570.32	-719.75	1.74
MWD	100	9336	1.14	60.82	95	9251.94	-576.50	571.12	-718.20	0.20
MWD	101	9430	0.70	30.85	94	9345.93	-577.44	572.07	-717.09	0.68
MWD	102	9525	0.57	47.20	95	9440.93	-578.25	572.89	-716.44	0.23
MWD	103	9620	0.48	13.36	95	9535.92	-578.96	573.60	-716.00	0.33
MWD	104	9715	0.26	321.51	95	9630.92	-579.51	574.15	-716.04	0.40
MWD	105	9809	0.92	290.22	94	9724.92	-579.95	574.58	-716.89	0.76
MWD	106	9904	1.41	274.04	95	9819.90	-580.31	574.93	-718.77	0.62
MWD	107	9998	1.05	11.25	94	9913.88	-581.24	575.85	-719.75	1.98
MWD	108	10091	1.32	33.49	93	10006.86	-582.96	577.58	-719.00	0.57

MWD	109	10187	1.19	5.19	96	10102.84	-584.87	579.50	-718.30	0.65
MWD	110	10281	1.14	8.88	94	10196.82	-586.77	581.39	-718.06	0.10
MWD	111	10376	0.97	351.56	95	10291.81	-588.50	583.12	-718.04	0.38
MWD	112	10469	0.97	6.42	93	10384.79	-590.06	584.68	-718.06	0.27
MWD	113	10564	0.75	335.66	95	10479.78	-591.42	586.05	-718.23	0.53
MWD	114	10659	1.05	312.36	95	10574.77	-592.58	587.20	-719.13	0.49
MWD	115	10751	1.36	297.69	92	10666.75	-593.67	588.28	-720.72	0.47
MWD	116	10843	0.44	231.94	92	10758.74	-593.97	588.57	-721.96	1.35
MWD	117	10936	1.63	239.33	93	10851.72	-593.08	587.67	-723.38	1.28
MWD	118	10981	2.29	245.30	45	10896.70	-592.39	586.97	-724.75	1.53
MWD	119	11075	3.21	205.23	94	10990.60	-589.25	583.80	-727.58	2.20
MWD	120	11169	18.20	180.79	94	11082.72	-572.10	566.64	-728.91	16.31
MWD	121	11264	30.46	175.26	95	11169.13	-533.10	527.66	-727.12	13.11
MWD	122	11358	37.98	172.62	94	11246.81	-480.55	475.15	-721.42	8.15
MWD	123	11453	46.86	161.90	95	11316.96	-418.30	413.01	-706.85	12.03
MWD	124	11548	57.01	163.48	95	11375.46	-346.81	341.68	-684.70	10.76
MWD	125	11641	65.76	171.74	93	11420.01	-267.07	262.07	-667.46	12.21
MWD	126	11735	73.71	174.02	94	11452.55	-179.56	174.64	-656.58	8.76
MWD	127	11830	79.08	173.41	95	11474.89	-87.74	82.89	-646.47	5.69
MWD	128	11925	86.42	177.28	95	11486.87	6.16	-10.96	-638.86	8.72
MWD	129	11953	87.30	177.72	28	11488.41	34.10	-38.89	-637.64	3.51
MWD	130	12048	88.48	177.01	95	11491.90	128.96	-133.72	-633.27	1.45
MWD	131	12143	89.27	175.69	95	11493.77	223.79	-228.51	-627.23	1.62
MWD	132	12235	90.59	176.66	92	11493.88	315.63	-320.30	-621.09	1.78
MWD	133	12330	91.16	178.51	95	11492.43	410.56	-415.20	-617.09	2.04
MWD	134	12425	91.60	178.77	95	11490.14	505.52	-510.14	-614.83	0.54
MWD	135	12518	90.99	179.03	93	11488.04	598.48	-603.10	-613.05	0.71
MWD	136	12612	88.75	180.44	94	11488.25	692.48	-697.09	-612.61	2.82
MWD	137	12707	89.23	180.44	95	11489.93	787.45	-792.08	-613.34	0.51
MWD	138	12801	90.07	178.86	94	11490.50	881.44	-886.07	-612.77	1.90
MWD	139	12894	90.37	179.12	93	11490.15	974.44	-979.05	-611.13	0.43
MWD	140	12988	91.16	178.33	94	11488.89	1068.42	-1073.02	-609.04	1.19
MWD	141	13083	91.38	180.09	95	11486.78	1163.39	-1167.98	-607.73	1.87
MWD	142	13177	90.90	180.97	94	11484.91	1257.36	-1261.96	-608.60	1.07
MWD	143	13271	89.41	181.85	94	11484.66	1351.30	-1355.93	-610.91	1.84
MWD	144	13365	88.09	181.93	94	11486.71	1445.20	-1449.85	-614.01	1.41
MWD	145	13459	87.96	181.76	94	11489.95	1539.07	-1543.75	-617.04	0.23
MWD	146	13553	89.63	181.41	94	11491.93	1632.99	-1637.69	-619.64	1.82
MWD	147	13647	89.10	181.41	94	11492.97	1726.94	-1731.65	-621.95	0.56
MWD	148	13741	86.90	181.85	94	11496.25	1820.81	-1825.55	-624.62	2.39
MWD	149	13836	88.75	181.58	95	11499.85	1915.67	-1920.44	-627.46	1.97
MWD	150	13930	88.70	180.35	94	11501.95	2009.62	-2014.40	-629.04	1.31
MWD	151	14025	88.35	179.74	95	11504.39	2104.58	-2109.37	-629.12	0.74
MWD	152	14119	87.16	179.21	94	11508.07	2198.51	-2203.29	-628.26	1.39
MWD	153	14214	88.66	178.86	95	11511.54	2293.44	-2298.21	-626.66	1.62
MWD	154	14307	91.12	178.60	93	11511.72	2386.42	-2391.18	-624.60	2.66
MWD	155	14402	90.68	178.86	95	11510.22	2481.40	-2486.14	-622.49	0.54
MWD	156	14497	90.64	181.14	95	11509.13	2576.39	-2581.13	-622.49	2.40
MWD	157	14593	90.29	179.91	96	11508.35	2672.37	-2677.12	-623.37	1.33
MWD	158	14687	87.91	179.12	94	11509.83	2766.35	-2771.10	-622.58	2.67
MWD	159	14782	89.14	177.98	95	11512.27	2861.30	-2866.03	-620.17	1.77
MWD	160	14876	89.32	178.07	94	11513.54	2955.25	-2959.97	-616.93	0.21
MWD	161	14970	89.85	180.88	94	11514.22	3049.24	-3053.95	-616.07	3.04
MWD	162	15064	90.59	180.35	94	11513.86	3143.23	-3147.94	-617.08	0.97
MWD	163	15158	88.57	180.44	94	11514.55	3237.21	-3241.94	-617.73	2.15
MWD	164	15253	90.37	179.39	95	11515.42	3332.20	-3336.93	-617.59	2.19
MWD	165	15346	90.42	179.12	93	11514.78	3425.19	-3429.92	-616.38	0.30
MWD	166	15441	88.75	180.35	95	11515.47	3520.19	-3524.91	-615.94	2.18
MWD	167	15535	88.00	180.97	94	11518.14	3614.13	-3618.86	-617.02	1.04
MWD	168	15630	89.32	179.91	95	11520.36	3709.09	-3713.83	-617.75	1.78
MWD	169	15725	91.21	179.12	95	11519.92	3804.08	-3808.82	-616.95	2.16

MWD	170	15819	90.59	179.39	94	11518.44	3898.07	-3902.80	-615.73	0.72
MWD	171	15914	89.27	179.83	95	11518.56	3993.07	-3997.80	-615.08	1.46
MWD	172	16009	88.00	179.30	95	11520.82	4088.04	-4092.76	-614.36	1.45
MWD	173	16101	86.20	179.74	92	11525.48	4179.92	-4184.64	-613.59	2.01
MWD	174	16196	88.40	178.51	95	11529.95	4274.80	-4279.51	-612.14	2.65
MWD	175	16291	91.34	177.54	95	11530.17	4369.75	-4374.45	-608.86	3.26
MWD	176	16385	92.70	176.75	94	11526.85	4463.61	-4468.27	-604.19	1.67
MWD	177	16470	94.77	175.26	85	11521.32	4548.26	-4552.87	-598.28	3.00
PTB	178	16530	94.77	175.26	60	11516.33	4607.88	-4612.46	-593.34	0.00

Submit To Appropriate District Office Two Copies <u>District I</u> 1625 N. French Dr., Hobbs, NM 88240 <u>District II</u> 811 S. First St., Artesia, NM 88210 <u>District III</u> 1000 Rio Brazos Rd., Aztec, NM 87410 <u>District IV</u> 1220 S. St. Francis Dr., Santa Fe, NM 87505		State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505			Form C-105 Revised April 3, 2017													
WELL COMPLETION OR RECOMPLETION REPORT AND LOG								1. WELL API NO. 30-025-50362										
4. Reason for filing: ☒ COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) ☐ C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)								5. Lease Name or Unit Agreement Name HYPERION STATE COM										
								6. Well Number: 153H										
7. Type of Completion: ☒ NEW WELL ☐ WORKOVER ☐ DEEPENING ☐ PLUGBACK ☐ DIFFERENT RESERVOIR ☐ OTHER																		
8. Name of Operator TAP ROCK OPERATING, LLC							9. OGRID 372043											
10. Address of Operator 523 PARK POINT DRIVE, SUITE 200, GOLDEN, CO							11. Pool name or Wildcat TRIPLE X; BONE SPRING, WEST											
12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County								
Surface:	A	20	24S	33E	-	634	NORTH	1115	EAST	LEA								
BH:	O	20	24S	33E	-	32	SOUTH	1743	EAST	LEA								
13. Date Spudded 8/6/2022	14. Date T.D. Reached 9/6/2022 *corrected date		15. Date Rig Released 9/8/2022		16. Date Completed (Ready to Produce) 12/31/2022			17. Elevations (DF and RKB, RT, GR, etc.) 3562 GR										
18. Total Measured Depth of Well 16530 ft			19. Plug Back Measured Depth 16466 ft		20. Was Directional Survey Made? YES			21. Type Electric and Other Logs Run GAMMA										
22. Producing Interval(s), of this completion - Top, Bottom, Name 11463 ft to 16397 ft							BONE SPRING											
23. CASING RECORD (Report all strings set in well)																		
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED								
13.375"		54.5		1280'		17.5"		995 sks		0								
9.625"		40		5328'		12.25"		1170 sks		0								
5.5"		20		16515'		8.75"/6.75"		1295 sks		0								
24. LINER RECORD																		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN		25. TUBING RECORD		SIZE		DEPTH SET								
26. Perforation record (interval, size, and number) Perforate from 11463 ft to 16397 ft, 1 SPF, .55 inch holes with 325 total shots						27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. <table border="1" style="width:100%; border-collapse: collapse;"> <tr> <th>DEPTH INTERVAL</th> <th>AMOUNT AND KIND MATERIAL USED</th> </tr> <tr> <td>11463 ft to 16397 ft</td> <td>25 stage frac with 12,492,972 lbs of 100 mesh sand</td> </tr> <tr> <td> </td> <td> </td> </tr> <tr> <td> </td> <td> </td> </tr> </table>					DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED	11463 ft to 16397 ft	25 stage frac with 12,492,972 lbs of 100 mesh sand				
DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED																	
11463 ft to 16397 ft	25 stage frac with 12,492,972 lbs of 100 mesh sand																	
28. PRODUCTION																		
Date First Production 1/10/2023		Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing				Well Status (Prod. or Shut-in) Producing												
Date of Test 1/28/2023	Hours Tested 24 hrs	Choke Size 30/64	Prod'n For Test Period	Oil - Bbl 732	Gas - MCF 1177	Water - Bbl. 1942	Gas - Oil Ratio 1608											
Flow Tubing Press. 0	Casing Pressure 1250	Calculated 24-Hour Rate	Oil - Bbl. 732	Gas - MCF 1177	Water - Bbl. 1942	Oil Gravity - API - (Corr.)												
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold							30. Test Witnessed By											
31. List Attachments C-102, Directional Survey																		
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.							33. Rig Release Date:											
34. If an on-site burial was used at the well, report the exact location of the on-site burial:																		
Latitude			Longitude			NAD83												
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief																		
Signature 			Printed Name Jeff Trlica			Title Regulatory Analyst			Date 1/30/2023									
E-mail Address jtrlica@taprllc.com																		

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	

OIL OR GAS
SANDS OR ZONES

No. 1, from.....to.....

No. 2, from.....to.....

No. 3, from.....to.....

No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....

No. 2, from.....to.....feet.....

No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology		From	To	Thickness In Feet	Lithology
0	1336		Quaternary					
1336	1799		Rustler					
1799	4993		Top of Salt					
4993	5234		Base of Salt					
5234	5259		Lamar					
5259	6179		Bell Canyon					
6179	7620		Cherry Canyon					
7620	9093		Brushy Canyon					
9093	9566		Bone Spring					
9566	10238		Avalon					
10238	10793		1st Bone Spring Sand					
10793			2nd Bone Spring Sand					

District I
1625 N. French Dr., Hobbs, NM 88240
Phone:(575) 393-6161 Fax:(575) 393-0720
District II
811 S. First St., Artesia, NM 88210
Phone:(575) 748-1283 Fax:(575) 748-9720
District III
1000 Rio Brazos Rd., Aztec, NM 87410
Phone:(505) 334-6178 Fax:(505) 334-6170
District IV
1220 S. St Francis Dr., Santa Fe, NM 87505
Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

ACKNOWLEDGMENTS

Action 182064

ACKNOWLEDGMENTS

Operator: TAP ROCK OPERATING, LLC 523 Park Point Drive Golden, CO 80401	OGRID: 372043
	Action Number: 182064
	Action Type: [C-104] Completion Packet (C-104C)

ACKNOWLEDGMENTS

☒	I hereby certify that the required Water Use Report has been, or will be, submitted for this wells completion.
☒	I hereby certify that the required FracFocus disclosure has been, or will be, submitted for this wells completion.

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State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 182064

CONDITIONS

Operator: TAP ROCK OPERATING, LLC 523 Park Point Drive Golden, CO 80401	OGRID: 372043
	Action Number: 182064
	Action Type: [C-104] Completion Packet (C-104C)

CONDITIONS

Created By	Condition	Condition Date
plmartinez	None	1/11/2024