Submit 1 Copy To Appropriate District Office					State of New Mexico  Fraggy Minerals and Natural Resources							Form C-103 Revised July 18, 2013				
1625	1625 N. French Dr., Hobbs, NM 88240					Energy, Minerals and Natural Resources						WELL API NO. 30-015-22625				
811 S	811 S. First St., Artesia, NM 88210 OIL C					ONSERVATION DIVISION 220 South St. Francis Dr.				5. Indicate Type of Lease						
1000 Rio Brazos Rd., Aztec, NM 87410						Santa Fe, NM 87505				STATE X FEE 6. State Oil & Gas Lease No.						
<u>District IV</u> – (505) 476-3460 1220 S, St. Francis Dr., Santa Fe, NM 87505						Santa 1 C, 14141 07303				6. State Oil & Gas Lease No. L0-6654-0002						
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The well was originally drilled, cased and cemented to 11,150' in 1978. Casing was cut and pulled at 7,017' during 2014 P&A

1/12/2022	MIRU
1/19/2022	Drilling contractor, United Drilling Rig #52. Commenced re-entry operations @ 5:30 PM MST 01-19-22. Drill plug #1 from 0' – 30', Plug #2 from 350' to 500', plug #3 2,323' – 2,349'. Circulate hole clean and TOOH to test BOP & existing 8 5/8" intermediate casing
	string.
1/20/2022	Finish TOOH, tested BOP stack to 5,000# successfully, tested existing 8 5/8" intermediate casing to 2,200# successfully. TIH & install rotating head, drill plug #4 from 2,378' – 2,600', plug #5 from 3,160' – 3,211', plug #6 from 5,515' – 5,607', plug #7 from 6,800' – 6,905'. Start TOOH to PU directional tools and kick-off hole.
1/21/2022	Finish TOOH and LD directional tools. Attempt to kickoff from existing wellbore.
1/22/2022	TIH 6,998' pump 135 sxk Class H Cement plug. TOOH, WOC.
1/23/2022	WOC. TIH and dress off kick-off cement plug from 6,665'-6,853'. Commence time drilling to achieve kick-off.
1/24/2022	Achieve successful kickoff. TOOH and PU PDC bit, TIH and commence drilling 7-7/8ths hole.
1/25/2022	Continue drilling 7-7/8" hole. 8,200' MD
1/28/2022	Continue drilling 7-7/8" hole. 9,015' MD
2/1/2022	Continue drilling 7-7/8" hole. 10,950' MD
2/3/2022	Drilled 11,523' to 11,880', circulate samples up for Geo. Drilled from 11,880' to 11,898', circulate samples up for Geo. Top of Devonian found at 11,848'.
2/4/2022	Wait on loggers. Set in and hook up equipment for slim hole drilling in Devonian.
2/5/2022	Log well
2/6/2022	Continue logging well. Resume drilling 7-7/8" hole. 11,930' MD
2/7/2022	TD 7-7/8" hole at 12,020'
2/8/2022	Prepare to run 5 ½" casing
2/9/2022	Run 275 joints 20# 5 ½" HCP-110 casing. Set casing at 11,937'
2/10/2022	Cement casing. First stage w/lead of 360 sacks Class "H" cement with additives, yield of 1.96 cuft/sk followed by tail of 250 sacks of Class "H" cement with additives, yield of 1.19 cuft/sk. Had full circulation during cementing of first stage. Dropped opening plug and opened DV/ECP tool @7,487'. Recovered 5 sacks of cement from first stage. Cemented second stage with lead of 825 Cass "C" cement with additives, yield of 2.00 cuft/sack and tail of 200 sacks of Class "C" cement with additives, yield of 1.19 cuft/sk. Had full circulation during second stage. Circulated 8 sacks of cement to pit. WOC.
2/11/2022	WOC. Equip 4-3/4" BHA. NU BOP stack, load racks with 2-7/8ths AOH DP. RIH to depth of 7,487'.
2/12/2022	Drilled out DV/ECP tool @ 7,487'. Pressure test casing to 3500# successfully. Commence drilling 4-3/4" hole.
2/15/2022	Continue drilling 4-3/4" hole to 12,113'
2/16/2022	Continue drilling 4-3/4" hole to 12,320'
2/17/2022	Continue drilling 4-3/4" hole to 12,625'. TD well at 12,625' MD.
2/18/2022	Commence laying down drill pipe and rigging down.
2/19/2022	Rig release 6AM MST 2/19/2022

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720

District II 811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720

District III 1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

**State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division** 1220 S. St Francis Dr. **Santa Fe, NM 87505** 

CONDITIONS

Action 260093

## **CONDITIONS**

Operator:	OGRID:
V-F PETROLEUM INC	24010
P.O. Box 1889	Action Number:
Midland, TX 79702	260093
	Action Type:
	[C-103] Sub. Drilling (C-103N)

## CONDITIONS

Created By	Condition	Condition Date
dmcclure	None	1/12/2024