U.S. Department of the Interior
BUREAU OF LAND MANAGEMENT

Sundry Print Report

01/04/2024

Well Name: J F HARRISON FEDERAL	**Well Location:** T25S / R30E / SEC 12 / NWNW /	**County or Parish/State:** EDDY / NM
Well Number: 1	**Type of Well:** INJECTION - ENHANCED RECOVERY	**Allottee or Tribe Name:**
Lease Number: NMNM030456	**Unit or CA Name:**	**Unit or CA Number:**
US Well Number: 3001504749	**Well Status:** Water Disposal Well	**Operator:** XTO PERMIAN OPERATING LLC

Accepted for record –NMOCD gc1/17/2024

Notice of Intent

Sundry ID: 2764054

Type of Submission: Notice of Intent

Type of Action: Plug and Abandonment

Date Sundry Submitted: 12/01/2023

Time Sundry Submitted: 11:51

Date proposed operation will begin: 01/25/2024

Procedure Description: XTO Permian Operating, LLC. respectfully requests approval on the NOI P&A to complete previous plugging operations and ask for an extension to finish Plugging operations. Please see attached documents outlining the previous well work history and email chain, current and proposed WBDs, and Updated procedure.

Surface Disturbance

Is any additional surface disturbance proposed?: No

NOI Attachments

Procedure Description

JF_Harrison_Re_entry_Abandonment_Procedure_20231201114950.pdf

Well Name: J F HARRISON FEDERAL	**Well Location:** T25S / R30E / SEC 12 / NWNW /	**County or Parish/State:** EDDY / NM
Well Number: 1	**Type of Well:** INJECTION - ENHANCED RECOVERY	**Allottee or Tribe Name:**
Lease Number: NMNM030456	**Unit or CA Name:**	**Unit or CA Number:**
US Well Number: 3001504749	**Well Status:** Water Disposal Well	**Operator:** XTO PERMIAN OPERATING LLC

Conditions of Approval

Specialist Review

Combined_COA__Plugging___Abandonment_and_Reclaimation__20240103094613.pdf

Operator

I certify that the foregoing is true and correct. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. Electronic submission of Sundry Notices through this system satisfies regulations requiring a

Operator Electronic Signature: KRISTEN HOUSTON

Signed on: DEC 01, 2023 11:50 AM

Name: XTO PERMIAN OPERATING LLC

Title: Regulatory Analyst

Street Address: 6401 HOLIDAY HILL ROAD BLDG 5

City: MIDLAND **State:** TX

Phone: (432) 620-6700

Email address: KRISTEN.HOUSTON@EXXONMOBIL.COM

Field

Representative Name:

Street Address:

City: **State:** **Zip:**

Phone:

Email address:

BLM Point of Contact

BLM POC Name: LONG VO

BLM POC Title: Petroleum Engineer

BLM POC Phone: 5759885402

BLM POC Email Address: LVO@BLM.GOV

Disposition: Approved

Disposition Date: 01/03/2024

Signature: Long Vo

Abandonment Procedure

Work Scopes

1) Section mills 7" casing, install inflatable packer, and top off with cement eliminate intermediate casing eliminate intermediate casing pressure
2) Setting surface plug and complete P&A operation

Well Condition

1) Well partially plugged with the last plug set 1350'
2) Production Casing Pressure - 0 psi
3) 13-3/8" shut-in intermediate casing pressure - 120 psi and bleed off in minutes

Special Considerations:

The source of pressure is not exactly determined. Procedure developed incorporated all available information and previous works. Micro-annulus pressure migration is very difficult to seal off; and the best method is section mill. Section mill is slow and complicate process and still not guarantees success. Section milling will be the last resort as failure with section mill will significantly add P&A complexity.

Steps will be taken to improve the ability of performing successful cement plug
- Minimize pressure differential to mitigate gas migration before cementing

Permit: Verify P&A procedure and Notice of Intent to Plug approval

Procedure:

Note: Throughout the operation, be sure to record and report pressure build up overnight for monitoring progress

1) MIRU daylight pulling unit

2) Record wellhead pressures and blow down pressure

3) ND Frac Valve. NU class 1 BOP. Function test and Pressure test BOPs to 200 and 1000 psi against cement plug 15 minutes each
NOTE: RU Flow Cross for returns
NOTE: Keep it simple! Keep the number of valves and BOP minimal and simple as it will be challenging clean out swarf

4) Gel up circulating fluid (Target 85 to 120 viscosity, YP 20-30, and PV/YP ratio close 1)
NOTE: Milled cuttings are much heavier so weighting the fluid has only small effect on cutting lift. A ratio of yield point to plastic viscosity (PV/YP) ratio is higher than 1.5, a common remedy is to add LCM, pills or agents to the fluid system to "sweep" the hole and will aid in carrying the steel cuttings up the annulus. Polymer fluid is prefer over mud due to mud settling.

NOTE: XC Polymer or equivalent is preferred - Estimating 5- 20lbs loading per 1000 Gallons
NOTE: Install grating & mesh screen (60 and 100 mesh on bottom) to catch swarf in layers. Do not underestimate the amount of swarf. Make plan on removing swarf often. Avoid choke point and elbows if possible. Run two return lines
NOTE: Review return line for internal restriction - change out to limit swarf trap if needed. Install jetting point on return line if necessary. All steps should be taken to ensure continuous circulation once cutting started
NOTE: Do not call out section mill until fluid system meet desired specs

5) PU Section Mill for 7" casing (Tool dimensions to be provided when provider chosen)
NOTE: Ensure blade size is set for 7" casing and setting stop limit to not damage the 13-3/8" casing
NOTE: Record all dimension of BHA and suitable fishing tool are available
NOTE: Make up torque should target 120% of connection specs. Connection should be make up "dry" and thread locking compound should be considered for any make up below the mill to prevent connection working loose.

6) Function test tool at surface. Pump through the tool at the "cut-out" and then fully opened position. Note the pump rate and pressure

7) RIH casing section mill assembly on 3-1/2" workstring
NOTE: Target 10,000 lbs on bottom - Plan to use drill collar for string stability
NOTE: Consider installing bumper sub at ~200' above the mill

8) Using CCL log (from as guide, space out ~20 above the casing collar a target depth of ~ 1036'
NOTE: Make note of string weight
NOTE: Pull back and take string up, down and rotating the string without pumps
NOTE: Move up to achieve >75' of rat hole should cutting removal becomes a problem

9) Started 20' above the expected collar depth and open cutting knifes with low pump rate to target ~500 psi pump pressure. Run down slowly without rotation, watch for a loss in string weight as knives drop into casing collar recess. Repeat the procedure for two collars (one above and below target depth for confirmation)

10) Space out for maximum workstring height with the section mill ~11' below casing collar. Lock in string height to minimize sliding during the initial cut.

11) Gradually increase pump rate/pressure (~700-900 psi) and rotate pipe (60-80 RPM) to make initial cut
NOTE: Observe pump rate and pump pressure - Pressure will decrease when blade fully expand indicating complete cut
NOTE: Ensure every thing working property when start cutting
NOTE: Minimize unnecessary functioning of BOP and valves to minimize the potential seal damage by swarf
NOTE: Recommend to start cutting early in the morning or light available to work into night

12) After the cut-through is made, weight is gradually increased up to 2000 to 4000 lbs with rotary speeds gradually increase between
100 to 140 rpm until the optimum table speeds and weights are determined.

NOTE: Maintain steady weight by allow the drawworks to creep and feed evenly. Do not applied excessive weight as it will lead to excessive wear on knives and may lead to cause improper returns

NOTE: Monitor cutting for proper return. Pump high viscous fluid if necessary. DO NOT STUCK THE BHA!

NOTE: Do not try to bump nor stop and go motion. Do not let workstring bounce or rough running

NOTE: A good milling rate is 6'-8'/hour. Mark pipe in 2' increment to record progress

NOTE: Use pump pressure and swarf volume reduction as an first indication of cleaning problem. Increase pump rate immediately when observed

NOTE: Observe casing pressure behavior while milling

13) Mill casing to next collar depth (Target >25')
NOTE: Make plan to keep mill running continuously. (Ensure proper arrangement made to maintain circulation and handle swarf)

14) Circulate clean. Shut down pump to retract mill knives and POOH

15) RBIH with casing mill with self-center knives for 13-3/8 " casing to clean out cement behind 7" casing window
NOTE: Further detail can be provided when tool provider chosen. Generally, similar steps and precautions above will follows
NOTE: Observe intermediate casing pressure while milling cement.

16) RBIH with mill to clean out cement behind 7" casing window

17) Circulate clean and POOH
NOTE: Pump rate should generally be high to clean out the cavity on 13-3/8" casing. Further guidance will be provided

18) Bleed down intermediate casing pressure and confirm not pressure build-up.
NOTE: Discuss with Engineer if pressure unchanged

19) Flush all cavities and lines to remove swarf
NOTE: Bring in smaller pump and hose should it becomes necessary for clean-up
NOTE: Cycle valves to clean out cavities. DO NOT underestimate the potential damage on valves caused by swarfs

20) RIH with Inflatable Permanent Bridge Plug

21) Space-out and set plug at above the lower 7" casing stub. POOH

22) RBIH with open ended pipe. Mixed 41 sack (1.23 cf/sks yield) and circulate ~25' of cement on top plug inside 13-3/8" casing & 125' above section mill window

23) POOH and proceed to setting the surface casing and surface plug as per step 14a.

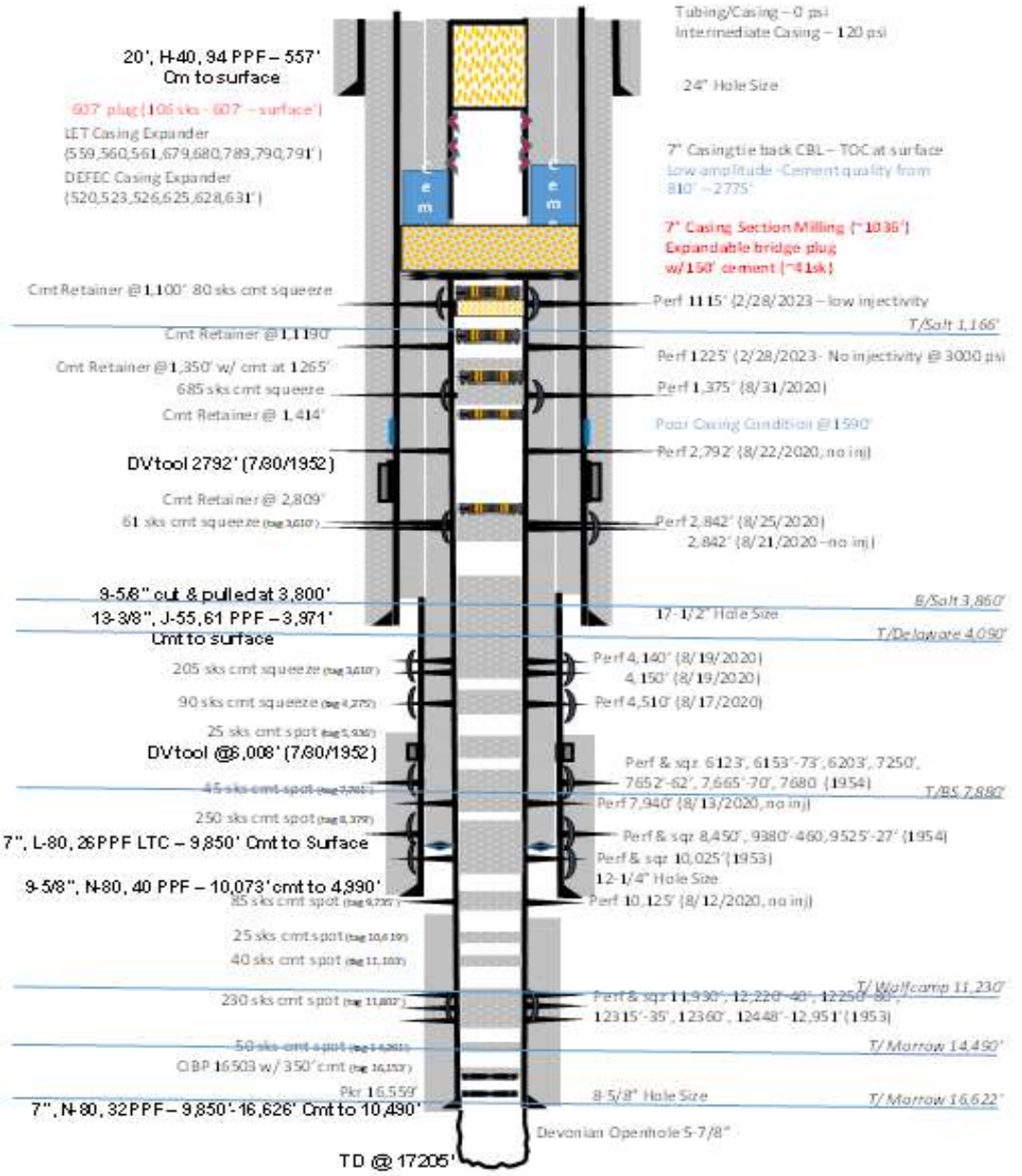
24) ND BOP and RD P&A rig

J F Harrison Federal 001 SWD

API# 300-150-4749
T25S-R30E-S12
Eddy County, New Mexico

Proposed

KB/GL: 18'
Spud: 7/22/1952
05/09/11 (re-entry)

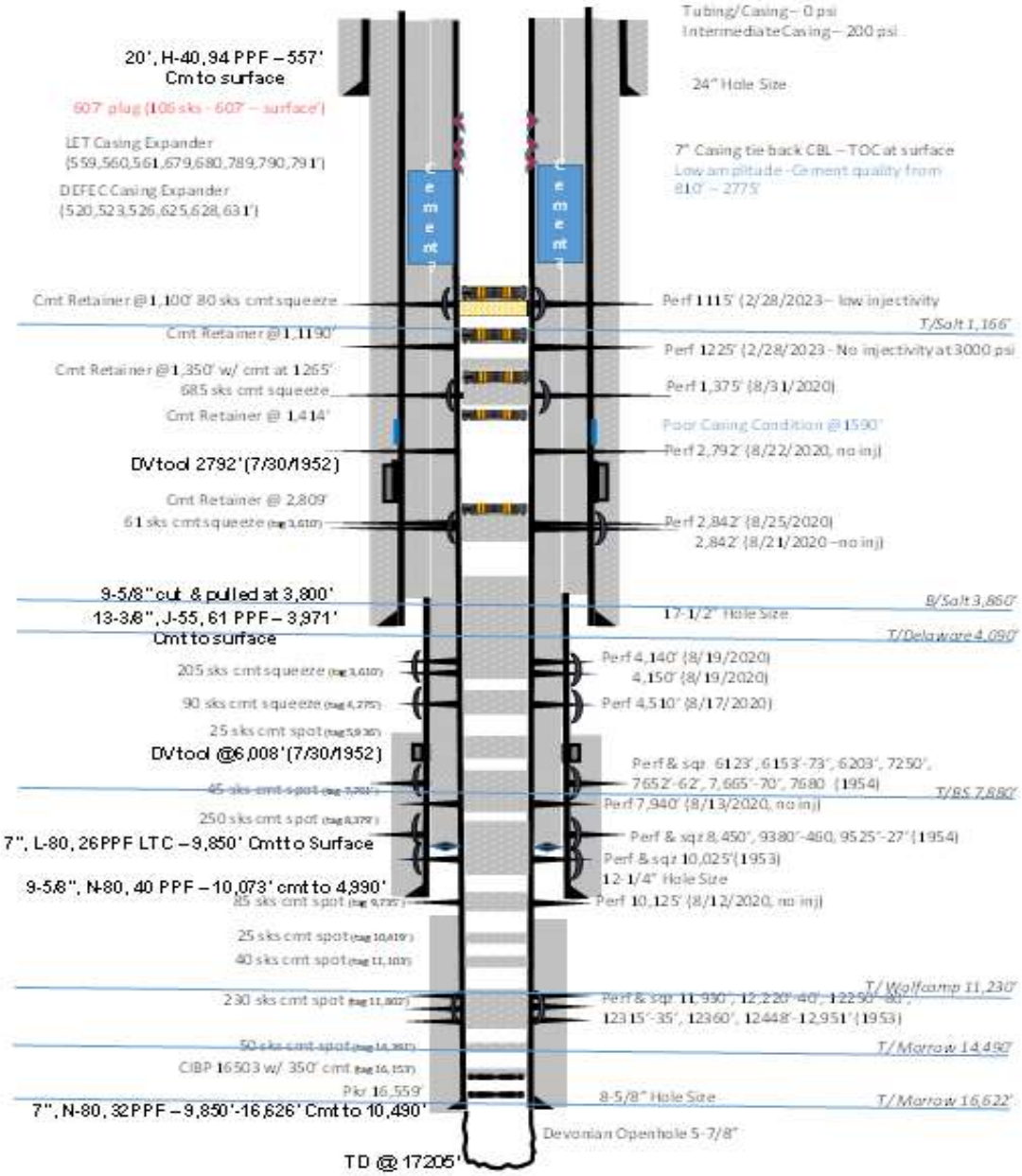


J F Harrison Federal 001 SWD

API# 300-150-4749
T25S-R30E-S12
Eddy County, New Mexico

KB/GL:	18'
Spud:	7/22/1952
	05/09/11 (re-entry)

Current



Well Work History

The J. F. Harrison Federal 001 SWD was as wildcat well drilled to a depth of 17,205' in July 1952 and completed in the Delaware, Bone Spring and Wolfcamp. After testing of potentially productive intervals, the well was plugged and abandoned in 1954. In November 2011, the wellbore was drilled out and converted to a salt water disposal (SWD) in the Devonian Formation with 7" casing cemented to surface. XTO acquired the well from Brenham in February 2017.

The well last injected in June 2019. An unsuccessful workover operation was carried out in October 2019 to remediate tubing and casing communication issue. During the job, a packer leak was suspected to be the problem when a successfully pressure test ((positive and negative test) conducted on the 7" production casing with RBP. However, pressure in the tubing-casing annulus continued to be observed after installing a new packer and injection string. Risked base economic decision was made to plug the well; however the P&A operation was suspended due to failures of removing the intermediate casing pressure.

Six different block-squeezes attempts were made. Five of the six squeeze have injectivity and took cement. Two out of the four squeezes were beneath the intermediate casing shoes. A fail circulation squeeze near surface was also attempt. A significant amount of cement were pumped (1121 sks), yet the intermediate casing pressure remained the same.

Casing expander (both Mechanical LET and explosive charge DEFEC were run to remove the microannulus; however, the annulus pressure behind the poduction casing continues to sustain.

Further review of well information and wellwork operations, it is believed that the 200 psi pressure currently seen in the intermediate casing to originated from a shallow depth. Below listed the reasons:
- Excellent cement bond on the intermediate casing shoes from 3971' to 2400' which would likely not allowed fluid migration from below
- Excellent cement bond on the production casing below 2775' which should likely not allowed fluid migration from below
- Multiple (3) cement squeezes below 2842' failed to remove pressure buildup
- 7" x 13-3/8" casing cement bond log show significant change between 0 psi and 1500 psi pressure passes, suggesting micro-annulus and lack of quality cement behind 7" from 2775' to surface
- 13-3/8" Casing Inspection log show severe penetration at 1590' which may have allowed pressure to be seen inside 13-3/8" casing
- Pressure is limited, suggesting shallow formation as likely the source

Email Correspondence:

Mr. Lai,

Yes, you may request an extension. However, it would have to be in writing and provide information as to the circumstances which warrant approval of this variance request and meet or exceed the minimum standards. Please refer to Onshore Order 2, "Variances from Minimum Standards", please also refer to Onshore Order 1 for further information. Once the variance request is submitted, I will review and determine if the proposed objectives meet or exceed the applicable minimum standards.

Regards,

Long Vo

Petroleum Engineer

Carlsbad Field Office

Land and Minerals

Bureau of Land Management

Department of Interior

575-988-5402 Cell

From: Lai, Tom T <tom.t.lai@exxonmobil.com>
Sent: Thursday, May 4, 2023 1:01 PM
To: Vo, Long T <lvo@blm.gov>
Cc: Evans, Cassie L <cassie.evans@exxonmobil.com>; Rodriguez, Rodolfo G <rodolfo.rodriguez@exxonmobil.com>; Girndt, Robert M <rgirndt@blm.gov>; Amos, James A <jamos@blm.gov>
Subject: RE: [EXTERNAL] RE: FJ Harrison Federal 1 (30-015-04749)

Hello Mr. Long,

Glad to hear from you; and thank you for the follow-up. I've been told that my colleagues has keep you busy. I appreciate all the help Sir.

With regard to the JF Harrison, I have been monitoring the annulus pressure since the last cement squeeze in March 2nd. The many cement squeeze failed to completely get rid the slow pressure build. We since have carried out the casing expander operation on April 29, 2023 as per your approval on March 2nd. We are bleeding off pressure and monitor over the next weeks to determine the result. Should the pressure sustained, XTO plan to proceed with section milling as per your approval.

Rest assure that the P&A is one of my top priority. And I should be able to determine whether to proceed with section milling in the next few weeks. Would you advise how to proceed with getting the extension just in case of a hiccup?

Sincerely Thanks,

Tom Lai
☎ 817.378.5306(office) | ☎ 817.319.3582(cell)

From: Vo, Long T <lvo@blm.gov>
Sent: Thursday, May 4, 2023 7:41 AM
To: Lai, Tom T <tom.t.lai@exxonmobil.com>
Cc: Evans, Cassie L <cassie.evans@exxonmobil.com>; Rodriguez, Rodolfo G <rodolfo.rodriguez@exxonmobil.com>; Girndt, Robert M <rgirndt@blm.gov>; Amos, James A <jamos@blm.gov>
Subject: Re: [EXTERNAL] RE: FJ Harrison Federal 1 (30-015-04749)

Good Morning Mr. Lai,

I was wondering if you had the chance to P&A this well. The verbal was given on 3/2/2023 and it is only for 90 days. The last P&A operation was conducted in 9/4/2020 and suspended operation, Bobby Girndt was contacted, and BLM verified. Please see sundry ID 2705758. The previous P&A approval sundry ID: 2699411 was given on 12-3-2022. Per 43 CFR 3162.3.c "No well may be temporarily abandoned for more than 30 days without prior approval of the authorized officer.", "The authorized officer may authorize a delay in the permanent abandonment of a well for a period of 12 months. When justified by the operator, the authorized officer may authorize additional delays, no one of which may exceed an additional 12 months."

Regards,

Long Vo

Petroleum Engineer
Carlsbad Field Office
Land and Minerals
Bureau of Land Management
Department of Interior
575-988-5402 Cell

From: Vo, Long T <lvo@blm.gov>
Sent: Thursday, March 2, 2023 8:08 AM

To: Lai, Tom T <tom.t.lai@exxonmobil.com>
Cc: Evans, Cassie L <cassie.evans@exxonmobil.com>; Rodriguez, Rodolfo G <rodolfo.rodriguez@exxonmobil.com>
Subject: Re: [EXTERNAL] RE: FJ Harrison Federal 1 (30-015-04749)

Mr. Lai,

Thank you for meeting with me yesterday to discuss the procedures to Plug and Abandon the J F Harrison Federal 001 SWD. The procedure is very thorough, precise, and meets the BLM standards and requirements. You have verbal approval to proceed as plan. Please submit a formal NOI to the BLM for processing.

Regards,

Long Vo

Petroleum Engineer
Carlsbad Field Office
Land and Minerals
Bureau of Land Management
Department of Interior
575-988-5402 Cell

From: Lai, Tom T <tom.t.lai@exxonmobil.com>
Sent: Wednesday, March 1, 2023 7:34 PM
To: Vo, Long T <lvo@blm.gov>
Cc: Evans, Cassie L <cassie.evans@exxonmobil.com>; Rodriguez, Rodolfo G <rodolfo.rodriguez@exxonmobil.com>
Subject: RE: [EXTERNAL] RE: FJ Harrison Federal 1 (30-015-04749)

Mr. Vo,

Thank you for meeting Rodolfo and I over Zoom to provide BLM guidance and approval on the P&A forward plan for the subject well. I found your suggesting of cementing 50’ below surface casing shoes to surface insightful and very helpful.

Attached is the detail procedure with your guidance incorporated. Also, listed below is my attempt to summarize the guidance:

- Approved to proceed with block squeeze on the upper perf at 1115’ (We spoke about using a minimum cement volume, XTO plan to pump 76 sk vs 36 sk) utilizing a cement retainer (CICR) at ~1100’.
- XTO to later top off with 150’ of cement (~26sk) above CICR should the block squeeze successful removing annulus pressure

- XTO can cement from the 50' below the surface casing shoes at 557' to surface one continuous plug (607' to surface) to fulfill the requirement for both surface casing shoes plug and surface plug. Two plugs will be also ok as long as the TOC for the surface casing shoes is tagged. No need to perforate as long as the annulus pressure is removed.
- Approved to proceed with using the WL casing expander if the block squeeze failed to remove the annulus pressure. XTO to later top off with 150' of cement (~26sk) above CICR should the casing expander successful removing annulus pressure
- Approved to section mill the 7" casing above the CICR if the block squeeze and WL casing expander both failed to remove the annulus pressure. XTO to set an expandable plug in the section milled casing window and top with 150' of cement above the expandable plug. Due to spacing consideration on the section mill window , XTO is not required set top off above CICR at 1100'. The cement above the expandable plug is the alternative to cement above the CICR

Please let me know if I misunderstood on any point above and kindly reply to email indication your approval. Let me know if have any questions.
Sincerely Thanks and Regards,

Tom Thanh Lai | Lead – Base Production Engineering | NM Delaware Basin
6103 Holiday Hill Rd | Midland, TX 79707
☎ 817.378.5306 (Office) | ☎ 817.319.3582 (cell)

XTO ENERGY a subsidiary of ExxonMobil

From: Lai, Tom T
Sent: Wednesday, March 1, 2023 1:48 PM
To: 'Lvo@blm.gov' <Lvo@blm.gov>
Cc: Evans, Cassie L <cassie.evans@exxonmobil.com>
Subject: RE: [EXTERNAL] RE: FJ Harrison Federal 1 (30-015-04749)

Hello Mr. Vo,

Chao- Anh. I am supporting the rig operation to P&A the subject well with the P&A scope #1 that you had approved. The job is not going as planned and is waiting for direction.

I hope you have some time after lunch for me to discuss with you about modifying the plan and gain your approval for the next scope. I will be sending you the Zoom Invite. In the meantime, I am attaching the workover package for the ease of discussion.

Thanks,

Tom Thanh Lai
☎ 817.378.5306(office) | ☎ 817.319.3582(cell)

From: Evans, Cassie L <cassie.evans@exxonmobil.com>
Sent: Friday, December 9, 2022 8:46 AM
To: Lai, Tom T <tom.t.lai@exxonmobil.com>; Anderson, Paul Brevik <paul.b.anderson@exxonmobil.com>; Thames, Amanda /C <amanda.thames@exxonmobil.com>
Subject: FW: [EXTERNAL] RE: FJ Harrison Federal 1 (30-015-04749)

HI Tom

Long has approved your revision I will keep the email and attach it to the subsequent sundry I will send in after you complete the work.

Thank you,
Cassie Evans
ExxonMobil UOG Upstream Unconventional
Regulatory Analyst, Permitting & New Mexico Regulatory
6401 Holiday Hill Road, Bldg 5
Midland, TX 79707
Phone: 432-218-3671
Wk Cell: 432-214-7887
cassie.evans@exxonmobil.com

*** Please Note My New Email Address: cassie.evans@exxonmobil.com

From: Vo, Long T [mailto:lvo@blm.gov]
Sent: Friday, December 9, 2022 7:29 AM
To: Evans, Cassie L <cassie.evans@exxonmobil.com>
Cc: Thames, Amanda /C <amanda.thames@exxonmobil.com>
Subject: Re: [EXTERNAL] RE: FJ Harrison Federal 1 (30-015-04749)

Ms. Evans,

Sorry for the late reply, I was sick the last few days. You are approved as proposed.

Regards,

Long Vo

Petroleum Engineer
Carlsbad Field Office
Land and Minerals
Bureau of Land Management
Department of Interior
575-988-5402 Cell

From: Evans, Cassie L <cassie.evans@exxonmobil.com>
Sent: Tuesday, December 6, 2022 9:44 AM
To: Vo, Long T <lvo@blm.gov>
Cc: Thames, Amanda /C <amanda.thames@exxonmobil.com>
Subject: FW: [EXTERNAL] RE: FJ Harrison Federal 1 (30-015-04749)

Hi Mr. Vo,

I have been asked by the engineer who is currently in charge of this well now that we can propose a change on the procedure?

Also, we can't top off the cement to 1200' and then perforate deeper at 1225'. Will Mr. Vo with BLM be ok with us topping off the cement to 1275' on step #6? I like to have 50' standoff. The cement will the cover from 1200-11225' anyway if we are able to squeeze.

Thank you,
Cassie Evans
ExxonMobil UOG Upstream Unconventional
Regulatory Analyst, Permitting & New Mexico Regulatory
6401 Holiday Hill Road, Bldg 5
Midland, TX 79707
Phone: 432-218-3671
Wk Cell: 432-214-7887
cassie.evans@exxonmobil.com

*** Please Note My New Email Address: cassie.evans@exxonmobil.com

From: Lai, Tom T
Sent: Monday, December 5, 2022 4:51 PM

To: Evans, Cassie L <cassie.evans@exxonmobil.com>; Anderson, Paul Brevik <paul.b.anderson@exxonmobil.com>
Cc: Thames, Amanda /C <amanda.thames@exxonmobil.com>
Subject: RE: [EXTERNAL] RE: FJ Harrison Federal 1 (30-015-04749)

Hi Cassie.

Tried to call you unsuccessful. Please reach out when you are available.

What happen to Scope #2 (Contingent 1) and Scope #2 (Contingent 2)? Scope #1 is long shot and unlikely to be successful.

Also, we can't top off the cement to 1200' and then perforate deeper at 1225'. Will Mr. Vo with BLM be ok with us topping off the cement to 1275' on step #6? I like to have 50' standoff. The cement will the cover from 1200-11225' anyway if we are able to squeeze.

Thanks,

Tom Lai
☎ 817.378.5306(office) | ☎ 817.319.3582(cell)

From: Evans, Cassie L <cassie.evans@exxonmobil.com>
Sent: Saturday, December 3, 2022 5:07 PM
To: Anderson, Paul Brevik <paul.b.anderson@exxonmobil.com>; Lai, Tom T <tom.t.lai@exxonmobil.com>
Cc: Thames, Amanda /C <amanda.thames@exxonmobil.com>
Subject: FW: [EXTERNAL] RE: FJ Harrison Federal 1 (30-015-04749)

Hey Gentleman

Here is the updated COA for the PA for the above well. Please contact the BLM 24 hours prior to rigging up on this well to complete the PA job for the well. I have submitted to the BLM what we have done to the well per the BLM as well. If you have any questions please let me know.

Thank you,
Cassie Evans
ExxonMobil UOG Upstream Unconventional
Regulatory Analyst, Permitting & New Mexico Regulatory
6401 Holiday Hill Road, Bldg 5
Midland, TX 79707
Phone: 432-218-3671
Wk Cell: 432-214-7887
cassie.evans@exxonmobil.com

*** Please Note My New Email Address: cassie.evans@exxonmobil.com

From: Vo, Long T [mailto:lvo@blm.gov]
Sent: Saturday, December 3, 2022 9:40 AM
To: Evans, Cassie L <cassie.evans@exxonmobil.com>
Subject: Re: [EXTERNAL] RE: FJ Harrison Federal 1 (30-015-04749)

External Email - Think Before You Click

Please see attached. Please submit a subsequent report of the previous operations to the BLM. I have approved the current proposal to change in P&A operation after review of the plugging conducted. Please follow as per COA for the remainder of the P&A operation.

Regards,

Long Vo

Petroleum Engineer
Carlsbad Field Office
Land and Minerals
Bureau of Land Management
Department of Interior
575-988-5402 Cell

From: Vo, Long T <lvo@blm.gov>
Sent: Saturday, December 3, 2022 9:13 AM
To: Evans, Cassie L <cassie.evans@exxonmobil.com>
Subject: Re: [EXTERNAL] RE: FJ Harrison Federal 1 (30-015-04749)

Ms. Evans,

Could you submit a subsequent report for this operation, so we have it on file? I will go ahead and review the P&A from the last operation and approve it as a change in procedure since it has already passed the 2 years since last approval. Please ensure to contact the BLM per COA 24 hrs before P&A operation and submit a subsequent report per COA.

Regards,

Long Vo

Petroleum Engineer
Carlsbad Field Office
Land and Minerals
Bureau of Land Management
Department of Interior
575-988-5402 Cell

From: Evans, Cassie L <cassie.evans@exxonmobil.com>
Sent: Monday, November 28, 2022 4:37 PM
To: Vo, Long T <lvo@blm.gov>
Cc: Thames, Amanda /C <amanda.thames@exxonmobil.com>
Subject: [EXTERNAL] RE: FJ Harrison Federal 1 (30-015-04749)

Hi Long I am so sorry I guess it slipped through the cracks I have a write up but it Is not yet completed from what I see but this is what I have let me know what we need to do please sir.

Thank you,
Cassie Evans
ExxonMobil UOG Upstream Unconventional
Regulatory Analyst, Permitting & New Mexico Regulatory
6401 Holiday Hill Road, Bldg 5
Midland, TX 79707
Phone: 432-218-3671
Wk Cell: 432-214-7887
cassie.evans@exxonmobil.com

*** Please Note My New Email Address: cassie.evans@exxonmobil.com

From: Vo, Long T [mailto:lvo@blm.gov]
Sent: Sunday, November 27, 2022 1:11 PM
To: Evans, Cassie L <cassie.evans@exxonmobil.com>
Subject: FJ Harrison Federal 1 (30-015-04749)

Ms. Evans,

From the BLM records this well was first approved for a P&A in 7/1/2020 EC 519709. I couldn't find any subsequent reports or subsequent approval for the plugs that were set after the approval except for a casing leak repair SR 892438 that was accepted in 8/11/2020.

Could you clarify the Sundry ID 2699411 submittal?

Regards,

Long Vo

Petroleum Engineer
Carlsbad Field Office
Land and Minerals
Bureau of Land Management
Department of Interior
575-988-5402 Cell

District I
1625 N. French Dr., Hobbs, NM 88240
Phone:(575) 393-6161 Fax:(575) 393-0720
District II
811 S. First St., Artesia, NM 88210
Phone:(575) 748-1283 Fax:(575) 748-9720
District III
1000 Rio Brazos Rd., Aztec, NM 87410
Phone:(505) 334-6178 Fax:(505) 334-6170
District IV
1220 S. St Francis Dr., Santa Fe, NM 87505
Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 299867

CONDITIONS

Operator: XTO ENERGY, INC 6401 Holiday Hill Road Midland, TX 79707	OGRID: 5380
	Action Number: 299867
	Action Type: [C-103] NOI Plug & Abandon (C-103F)

CONDITIONS

Created By	Condition	Condition Date
gcordero	None	1/17/2024