

Well Name: CARLSON B-26	Well Location: T25S / R37E / SEC 26 / SESE / 32.0967547 / -103.1283768	County or Parish/State: LEA / NM
Well Number: 02	Type of Well: CONVENTIONAL GAS WELL	Allottee or Tribe Name:
Lease Number: NMLC032579E	Unit or CA Name:	Unit or CA Number:
US Well Number: 3002511800	Well Status: Abandoned	Operator: FAE II OPERATING LLC

Accepted for Record Only

SUBJECT TO LIKE APPROVAL BY BLM

NMOCD 1/23/24

X7

Subsequent Report

Sundry ID: 2770311

Type of Submission: Subsequent Report	Type of Action: Plug and Abandonment
Date Sundry Submitted: 01/17/2024	Time Sundry Submitted: 01:05
Date Operation Actually Began: 12/19/2023	

**Actual Procedure:** 12/19/2023: MIRU, N/U BOP, rig up floor, and RIH w/ 94 joints tubing, tagged TOC on CIBP at 2,836'. Circulate well with 75 bbls 9.5# mud. L/D 14 joints, mix and pump 20 sx 14.8# Class C cement from 2,470', leaving top of cement at 2,280' (displaced with 8.8 bbls 9.5# mud). Pulled 20 stands and S.D. WOC overnight. 12/20/2023: RIH and tag TOC at 2,285'. R/U WL unit and perf at 2,280'. R/D WL, RIH w/ tubing to check for injection rate, pressured up to 500 psi and held for 30 minutes. Talked to Stephen Bailey w/ BLM and suggested to perf again at 2,234'. POOH w/ tubing, R/U WL and perf at 2,234'. Check injection rate, pressure up to 500 psi and held for 30 mins. Discussed with Stephen w/ BLM and suggested to perforate again at 2,134'. POOH w/ tubing, R/U WL and perf at 2,134'. Check injection rate, pressure up to 500 psi and held again for 30 mins. Discussed w/ BLM, suggested spotting balanced plug from 2,285' to 2,050'. RIH w/ tubing, mix and pump 25 sx 14.8# Class C cement from 2,285', leaving top of cement at 2,050' (displaced with 7.8 bbls 9.5# mud). Pulled 20 stands, secure well and S.D. WOC overnight. 12/21/2023: RIH and tag TOC @ 2,077'. POOH w/ tubing, R/U WL unit and perf at 1,130'. R/D WL. Check injection rate, had 1 bpm inj rate at 0 psi. Mix and pump 310 sx 14.8# Class C cement from 1,130' to surface, filling both 8-5/8" surface casing and 5-1/2" production casing to surface. WOC, verified at surface. RD P&A rig, dug and cut off WH, welded steel plate and installed P&A marker. \*Plugging operations completed: 12/21/2023

Received by OCD: 1/23/2024 10:24:30 AM

Page 2 of 13

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Lease Number: NMLC032579E	Unit or CA Name:	Unit or CA Number:
US Well Number: 3002511800	Well Status: Abandoned	Operator: FAE II OPERATING LLC

SR Attachments

Actual Procedure

WBD\_Carlson\_B\_26\_2\_CURRENT\_P\_A\_2023\_12\_21\_20240117130536.pdf

SR Conditions of Approval

Specialist Review

3002511800\_Carlson\_B\_26\_02\_SR\_Plugging\_20240122132412.pdf

Operator

I certify that the foregoing is true and correct. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. Electronic submission of Sundry Notices through this system satisfies regulations requiring a

Operator Electronic Signature: VANESSA NEAL

Signed on: JAN 17, 2024 01:06 PM

Name: FAE II OPERATING LLC

Title: Reservoir Engineer

Street Address: 11757 KATY FREEWAY, SUITE 1000

City: HOUSTON State: TX

Phone: (832) 219-0990

Email address: VANESSA@FAENERGYUS.COM

Field

Representative Name:

Street Address:

City: State: Zip:

Phone:

Email address:

BLM Point of Contact

BLM POC Name: JAMES A AMOS

BLM POC Title: Acting Assistant Field Manager

BLM POC Phone: 5752345927

BLM POC Email Address: jamos@blm.gov

Disposition: Accepted

Disposition Date: 01/22/2024

Signature: James A Amos

Form 3160-5  
(June 2019)

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB No. 1004-0137  
Expires: October 31, 2021

**SUNDRY NOTICES AND REPORTS ON WELLS**  
**Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.**

5. Lease Serial No.	
6. If Indian, Allottee or Tribe Name	
7. If Unit of CA/Agreement, Name and/or No.	
8. Well Name and No.	
9. API Well No.	
10. Field and Pool or Exploratory Area	
11. Country or Parish, State	

**SUBMIT IN TRIPLICATE** - Other instructions on page 2

1. Type of Well	
<input type="checkbox"/> Oil Well	<input type="checkbox"/> Gas Well
<input type="checkbox"/> Other	
2. Name of Operator	
3a. Address	3b. Phone No. (include area code)
4. Location of Well (Footage, Sec., T.,R.,M., or Survey Description)	

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION				
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off	
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity	
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other	
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon		
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal		

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be perfonned or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleation in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has detennined that the site is ready for final inspection.)

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)	Title
Signature	Date

**THE SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved by	Title	Date
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office	

Title 18 U.S.C Section 1001 and Title 43 U.S.C Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

## GENERAL INSTRUCTIONS

This form is designed for submitting proposals to perform certain well operations and reports of such operations when completed as indicated on Federal and Indian lands pursuant to applicable Federal law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local area or regional procedures and practices, are either shown below, will be issued by or may be obtained from the local Federal office.

## SPECIFIC INSTRUCTIONS

*Item 4* - Locations on Federal or Indian land should be described in accordance with Federal requirements. Consult the local Federal office for specific instructions.

*Item 13*: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by the local Federal office. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to the top of any tubing left in the hole; method of closing top of well and date well site conditioned for final inspection looking for approval of the abandonment. If the proposal will involve **hydraulic fracturing operations**, you must comply with 43 CFR 3162.3-3, including providing information about the protection of usable water. Operators should provide the best available information about all formations containing water and their depths. This information could include data and interpretation of resistivity logs run on nearby wells. Information may also be obtained from state or tribal regulatory agencies and from local BLM offices.

## NOTICES

The privacy Act of 1974 and the regulation in 43 CFR 2.48(d) provide that you be furnished the following information in connection with information required by this application.

AUTHORITY: 30 U.S.C. 181 et seq., 351 et seq., 25 U.S.C. 396; 43 CFR 3160.

PRINCIPAL PURPOSE: The information is used to: (1) Evaluate, when appropriate, approve applications, and report completion of subsequent well operations, on a Federal or Indian lease; and (2) document for administrative use, information for the management, disposal and use of National Resource lands and resources, such as: (a) evaluating the equipment and procedures to be used during a proposed subsequent well operation and reviewing the completed well operations for compliance with the approved plan; (b) requesting and granting approval to perform those actions covered by 43 CFR 3162.3-2, 3162.3-3, and 3162.3-4; (c) reporting the beginning or resumption of production, as required by 43 CFR 3162.4-1(c) and (d) analyzing future applications to drill or modify operations in light of data obtained and methods used.

ROUTINE USES: Information from the record and/or the record will be transferred to appropriate Federal, State, local or foreign agencies, when relevant to civil, criminal or regulatory investigations or prosecutions in connection with congressional inquiries or to consumer reporting agencies to facilitate collection of debts owed the Government.

EFFECT OF NOT PROVIDING THE INFORMATION: Filing of this notice and report and disclosure of the information is mandatory for those subsequent well operations specified in 43 CFR 3162.3-2, 3162.3-3, 3162.3-4.

The Paperwork Reduction Act of 1995 requires us to inform you that:

The BLM collects this information to evaluate proposed and/or completed subsequent well operations on Federal or Indian oil and gas leases.

Response to this request is mandatory.

The BLM would like you to know that you do not have to respond to this or any other Federal agency-sponsored information collection unless it displays a currently valid OMB control number.

**BURDEN HOURS STATEMENT:** Public reporting burden for this form is estimated to average 8 hours per response, including the time for reviewing instructions, gathering and maintaining data, and completing and reviewing the form. Direct comments regarding the burden estimate or any other aspect of this form to U.S. Department of the Interior, Bureau of Land Management (1004-0137), Bureau Information Collection Clearance Officer (WO-630), 1849 C St., N.W., Mail Stop 401 LS, Washington, D.C. 20240

## Additional Information

### Additional Remarks

\*Plugging operations completed: 12/21/2023

### Location of Well

0. SHL: SESE / 990 FSL / 990 FEL / TWSP: 25S / RANGE: 37E / SECTION: 26 / LAT: 32.0967547 / LONG: -103.1283768 ( TVD: 0 feet, MD: 0 feet )

BHL: SESE / 990 FSL / 990 FEL / TWSP: 25S / SECTION: / LAT: 0.0 / LONG: 0.0 ( TVD: 0 feet, MD: 0 feet )



U.S. Department of the Interior  
BUREAU OF LAND MANAGEMENT

01/18/2024

<b>Well Name:</b> CARLSON B-26	<b>Well Location:</b> T25S / R37E / SEC 26 / SESE / 32.0967547 / -103.1283768	<b>County or Parish/State:</b> LEA / NM
<b>Well Number:</b> 02	<b>Type of Well:</b> CONVENTIONAL GAS WELL	<b>Allottee or Tribe Name:</b>
<b>Lease Number:</b> NMLC032579E	<b>Unit or CA Name:</b>	<b>Unit or CA Number:</b>
<b>US Well Number:</b> 3002511800	<b>Well Status:</b> Producing Gas Well	<b>Operator:</b> FAE II OPERATING LLC

**Subsequent Report****Sundry ID:** 2770311**Type of Submission:** Subsequent Report**Type of Action:** Plug and Abandonment**Date Sundry Submitted:** 01/17/2024**Time Sundry Submitted:** 01:05**Date Operation Actually Began:** 12/19/2023

**Actual Procedure:** 12/19/2023: MIRU, N/U BOP, rig up floor, and RIH w/ 94 joints tubing, tagged TOC on CIBP at 2,836'. Circulate well with 75 bbls 9.5# mud. L/D 14 joints, mix and pump 20 sx 14.8# Class C cement from 2,470', leaving top of cement at 2,280' (displaced with 8.8 bbls 9.5# mud). Pulled 20 stands and S.D. WOC overnight. 12/20/2023: RIH and tag TOC at 2,285'. R/U WL unit and perf at 2,280'. R/D WL, RIH w/ tubing to check for injection rate, pressured up to 500 psi and held for 30 minutes. Talked to Stephen Bailey w/ BLM and suggested to perf again at 2,234'. POOH w/ tubing, R/U WL and perf at 2,234'. Check injection rate, pressure up to 500 psi and held for 30 mins. Discussed with Stephen w/ BLM and suggested to perforate again at 2,134'. POOH w/ tubing, R/U WL and perf at 2,134'. Check injection rate, pressure up to 500 psi and held again for 30 mins. Discussed w/ BLM, suggested spotting balanced plug from 2,285' to 2,050'. RIH w/ tubing, mix and pump 25 sx 14.8# Class C cement from 2,285', leaving top of cement at 2,050' (displaced with 7.8 bbls 9.5# mud). Pulled 20 stands, secure well and S.D. WOC overnight. 12/21/2023: RIH and tag TOC @ 2,077'. POOH w/ tubing, R/U WL unit and perf at 1,130'. R/D WL. Check injection rate, had 1 bpm inj rate at 0 psi. Mix and pump 310 sx 14.8# Class C cement from 1,130' to surface, filling both 8-5/8" surface casing and 5-1/2" production casing to surface. WOC, verified at surface. RD P&A rig, dug and cut off WH, welded steel plate and installed P&A marker. \*Plugging operations completed: 12/21/2023

ABD 12-21-23 Reclamation Due 6-21-24

Accepted for Record 1-22-24

James A. Amos

**Well Name:** CARLSON B-26**Well Location:** T25S / R37E / SEC 26 /  
SESE / 32.0967547 / -103.1283768**County or Parish/State:** LEA /  
NM**Well Number:** 02**Type of Well:** CONVENTIONAL GAS  
WELL**Allottee or Tribe Name:****Lease Number:** NMLC032579E**Unit or CA Name:****Unit or CA Number:****US Well Number:** 3002511800**Well Status:** Producing Gas Well**Operator:** FAE II OPERATING  
LLC**SR Attachments****Actual Procedure**

WBD\_Carlson\_B\_26\_2\_CURRENT\_P\_A\_2023\_12\_21\_20240117130536.pdf

**Operator**

*I certify that the foregoing is true and correct. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. Electronic submission of Sundry Notices through this system satisfies regulations requiring a*

**Operator Electronic Signature:** VANESSA NEAL**Signed on:** JAN 17, 2024 01:06 PM**Name:** FAE II OPERATING LLC**Title:** Reservoir Engineer**Street Address:** 11757 KATY FREEWAY, SUITE 1000**City:** HOUSTON**State:** TX**Phone:** (832) 219-0990**Email address:** VANESSA@FAENERGYUS.COM**Field****Representative Name:****Street Address:****City:****State:****Zip:****Phone:****Email address:**

Form 3160-5  
(June 2019)UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENTFORM APPROVED  
OMB No. 1004-0137  
Expires: October 31, 2021**SUNDRY NOTICES AND REPORTS ON WELLS**  
**Do not use this form for proposals to drill or to re-enter an  
abandoned well. Use Form 3160-3 (APD) for such proposals.**5. Lease Serial No. **NMLC032579E**

6. If Indian, Allottee or Tribe Name

**SUBMIT IN TRIPLICATE - Other instructions on page 2**

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other2. Name of Operator **FAE II OPERATING LLC**3a. Address **11757 KATY FREEWAY SUITE 725, HOUSTON**3b. Phone No. (include area code)  
**(832) 706-0049**

7. If Unit of CA/Agreement, Name and/or No.

8. Well Name and No. **CARLSON B-26/02**9. API Well No. **3002511800**4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
**SEC 26/T25S/R37E/NMP**10. Field and Pool or Exploratory Area  
**LANGLIE MATTIX-7RVRS-QN-GB/LANGLIE MATTIX-7**11. Country or Parish, State  
**LEA/NM****12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

12/19/2023: MIRU, N/U BOP, rig up floor, and RIH w/ 94 joints tubing, tagged TOC on CIBP at 2,836. Circulate well with 75 bbls 9.5# mud. L/D 14 joints, mix and pump 20 sx 14.8# Class C cement from 2,470, leaving top of cement at 2,280 (displaced with 8.8 bbls 9.5# mud). Pulled 20 stands and S.D. WOC overnight.

12/20/2023: RIH and tag TOC at 2,285. R/U WL unit and perf at 2,280. R/D WL, RIH w/ tubing to check for injection rate, pressured up to 500 psi and held for 30 minutes. Talked to Stephen Bailey w/ BLM and suggested to perf again at 2,234. POOH w/ tubing, R/U WL and perf at 2,234. Check injection rate, pressure up to 500 psi and held for 30 mins. Discussed with Stephen w/ BLM and suggested to perforate again at 2,134. POOH w/ tubing, R/U WL and perf at 2,134. Check injection rate, pressure up to 500 psi and held again for 30 mins. Discussed w/ BLM, suggested spotting balanced plug from 2,285 to 2,050. RIH w/ tubing, mix and pump 25 sx 14.8# Class C cement from 2,285, leaving top of cement at 2,050 (displaced with 7.8 bbls 9.5# mud). Pulled 20 stands, secure well and S.D. WOC overnight.

12/21/2023: RIH and tag TOC @ 2,077. POOH w/ tubing, R/U WL unit and perf at 1,130. R/D WL. Check injection rate, had 1 bpm inj rate at 0 psi. Mix and pump 310 sx 14.8# Class C cement from 1,130 to surface, filling both 8-5/8 surface casing and 5-1/2 production casing to surface. WOC, verified at surface. RD P&A rig, dug and cut off WH, welded steel plate and installed P&A marker.

Continued on page 3 additional information

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)  
**VANESSA NEAL / Ph: (832) 219-0990**

Title **Reservoir Engineer**

Signature (Electronic Submission)

Date **01/17/2024**

**THE SPACE FOR FEDERAL OR STATE OFFICE USE**

Accepted For Record  
Approved by

*James R. [Signature]*  
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title **SEAS**

Date **1.22.24**

Office **LFO**

Title 18 U.S.C Section 1001 and Title 43 U.S.C Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)



## Additional Information

### Additional Remarks

\*Plugging operations completed: 12/21/2023

### Location of Well

0. SHL: SESE / 990 FSL / 990 FEL / TWSP: 25S / RANGE: 37E / SECTION: 26 / LAT: 32.0967547 / LONG: -103.1283768 ( TVD: 0 feet, MD: 0 feet )

BHL: SESE / 990 FSL / 990 FEL / TWSP: 25S / SECTION: / LAT: 0.0 / LONG: 0.0 ( TVD: 0 feet, MD: 0 feet )

Well Name: **CARLSON B 26 #002** Lease No: **NMLC-032579E** Lease Type: **Federal**  
 Township: **25-S** Range: **37-E** Sec: **26-P** Location: **990' FSL & 990' FEL**  
 County: **Lea** State: **NM** API: **30-025-11800** Formation: **LANGLIE MATTIX; 7 RVRs-Q-GB**

**Surface Csg**

Size: **8-5/8"**  
 Wt.&Thrd: **24#**  
 Grade: **J-55 8rd**  
 Set @: **2184'**  
 Sxs cmt: **400 sxs**  
 Circ: **Circ**  
 TOC: **Surface**  
 Hole Size: **11"**

KB: **3039.5'**  
 DF: **3038'**  
 GL: **3028'**  
 Spud Date: **6/15/1955**  
 Compl. Date: **6/4/1955**

Perf @ 1130'  
 Cmt sqz plug (310 sx) 0'-1130'

SALT (Top @879')

Perf @ 2134'  
 Perf @ 2234'  
 Perf @ 2280'  
 Cmt Plug (25 sx) 2077'-2285'

SALT (Bottom @ 2155')

Cmt plug (20 sx) 2285'-2470'

Cmt on top 2836'  
 CIBP 2935'

SEVEN RIVERS (Top @ 2550')

**Production Csg**

Size: **5-1/2"**  
 Wt.&Thrd: **14#**  
 Grade: **J-55 8rd**  
 Set @: **3090'**  
 Sxs Cmt: **250 sxs**  
 Circ:   
 TOC: **2280' (temp)**  
 Hole Size: **7-7/8"**

QUEEN (Top @ 2973')

2982', 2988-2989', 2994', 2996', 2998', 3004-3005', 3010', 3018', 3020', 3030', 3034', 3037',  
 3039', 3041-3042', 3048', 3054', 3062', 3064', 3067' - Jun 2003

Acidized w/ 2000 gal 10% NeFe; Acidized w/ 2000 gal 10% HCL

**Open Hole**

Size: **4-3/4"**  
 Down to: **3120-3279'**

3090-3279' Open Hole - Jun 1955

Acidized w/ 250 gals mud acid; Frac w/ 10,000 gals petro-gel &amp; 10,000# sand

PBSD 2835'

TD 3279'

**History - Highlights****1978**

Pulled tubing &amp; cleaned out. New EOT: 3272'

**2003****2019-05:** Well TA'd**2023-12:** P&A Well**Tubulars - Capacities and Performance**

Well Name: **CARLSON B 26 #002** Lease No: **NMLC-032579E** Lease Type: **Federal**  
Township: **25-S** Range: **37-E** Sec: **26-P** Location: **990' FSL & 990' FEL**  
County: **Lea** State: **NM** API: **30-025-11800** Formation: **LANGLIE MATTIX; 7 RVRS-Q-GB**

**Surface Csg**  
Size: **8-5/8"**  
Wt.&Thrd: **24#**  
Grade: **J-55 8rd**  
Set @: **2184'**  
Sxs cmt: **400 sxs**  
Circ: **Circ**  
TOC: **Surface**  
Hole Size: **11"**

Perf @ 1130'  
Cmt sqz plug (310 sx) 0'-1130'

Perf @ 2134'  
Perf @ 2234'  
Perf @ 2280'  
Cmt Plug (25 sx) 2077'-2285'

Cmt plug (20 sx) 2285'-2470'  
Cmt on top 2836'  
CIBP 2935'

**Production Csg**  
Size: **5-1/2"**  
Wt.&Thrd: **14#**  
Grade: **J-55 8rd**  
Set @: **3090'**  
Sxs Cmt: **250 sxs**  
Circ:   
TOC: **2280' (temp)**  
Hole Size: **7-7/8"**

**Open Hole**  
Size: **4-3/4"**  
Down to: **3120-3279'**

**CURRENT**

**SALT (Top @879')**

**SALT (Bottom @ 2155')**

**SEVEN RIVERS (Top @ 2550')**

**QUEEN (Top @ 2973')**

2982', 2988-2989', 2994', 2996', 2998', 3004-3005', 3010', 3018', 3020', 3030', 3034', 3037', 3039', 3041-3042', 3048', 3054', 3062', 3064', 3067' - Jun 2003  
Acidized w/ 2000 gal 10% NeFe; Acidized w/ 2000 gal 10% HCL

3090-3279' Open Hole - Jun 1955  
Acidized w/ 250 gals mud acid; Frac w/ 10,000 gals petro-gel & 10,000# sand

**PBTD 2835'**  
**TD 3279'**

**KB:** 3039.5'  
**DF:** 3038'  
**GL:** 3028'  
**Spud Date:** 6/15/1955  
**Compl. Date:** 6/4/1955

**History - Highlights**

**1978**  
Pulled tubing & cleaned out. New EOT: 3272'  
**2003**  
**2019-05:** Well TA'd  
**2023-12:** P&A Well

Tubulars - Capacities and Performance	

**District I**  
1625 N. French Dr., Hobbs, NM 88240  
Phone:(575) 393-6161 Fax:(575) 393-0720  
**District II**  
811 S. First St., Artesia, NM 88210  
Phone:(575) 748-1283 Fax:(575) 748-9720  
**District III**  
1000 Rio Brazos Rd., Aztec, NM 87410  
Phone:(505) 334-6178 Fax:(505) 334-6170  
**District IV**  
1220 S. St Francis Dr., Santa Fe, NM 87505  
Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico  
Energy, Minerals and Natural Resources  
Oil Conservation Division  
1220 S. St Francis Dr.  
Santa Fe, NM 87505

COMMENTS  
  
Action 306719

COMMENTS

Operator: FAE II Operating LLC 11757 Katy Freeway, Suite 725 Houston, TX 77079	OGRID: 329326
	Action Number: 306719
	Action Type: [C-103] Sub. Plugging (C-103P)

COMMENTS

Created By	Comment	Comment Date
plmartinez	DATA ENTRY PM.	1/23/2024

**District I**  
1625 N. French Dr., Hobbs, NM 88240  
Phone:(575) 393-6161 Fax:(575) 393-0720

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811 S. First St., Artesia, NM 88210  
Phone:(575) 748-1283 Fax:(575) 748-9720

**District III**  
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**District IV**  
1220 S. St Francis Dr., Santa Fe, NM 87505  
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State of New Mexico  
Energy, Minerals and Natural Resources  
Oil Conservation Division  
1220 S. St Francis Dr.  
Santa Fe, NM 87505

CONDITIONS  
  
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CONDITIONS

Created By	Condition	Condition Date
kfortner	Like approval from BLM	1/23/2024