

<b>Well Name:</b> WEST FORK	<b>Well Location:</b> T26N / R12W / SEC 14 / NENW / 36.4928 / -108.08406	<b>County or Parish/State:</b> SAN JUAN / NM
<b>Well Number:</b> 1	<b>Type of Well:</b> CONVENTIONAL GAS WELL	<b>Allottee or Tribe Name:</b>
<b>Lease Number:</b> NMNM33015	<b>Unit or CA Name:</b>	<b>Unit or CA Number:</b>
<b>US Well Number:</b> 3004525632	<b>Well Status:</b> Abandoned	<b>Operator:</b> EPIC ENERGY LLC

**Subsequent Report**

**Sundry ID:** 2771260  
**Type of Submission:** Subsequent Report      **Type of Action:** Plug and Abandonment  
**Date Sundry Submitted:** 01/23/2024      **Time Sundry Submitted:** 11:34  
**Date Operation Actually Began:** 01/23/2024

**Actual Procedure:** Please find attached the revised P&A Summary and WBD for the subject well.

**SR Attachments**

- Actual Procedure**
- Revised\_West\_Fork\_1\_\_WBD\_20240123113405.pdf
  - Revised\_\_West\_Fork\_1\_\_Plugging\_Summary\_20240123113344.pdf

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**Operator**

I certify that the foregoing is true and correct. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. Electronic submission of Sundry Notices through this system satisfies regulations requiring a

**Operator Electronic Signature:** ARLEEN SMITH

**Signed on:** JAN 23, 2024 11:34 AM

**Name:** EPIC ENERGY LLC

**Title:** Regulatory Specialist

**Street Address:** 332 RD 3100

**City:** AZTEC

**State:** NM

**Phone:** (505) 327-4892

**Email address:** ARLEEN@WALSHENG.NET

**Field**

**Representative Name:**

**Street Address:**

**City:**

**State:**

**Zip:**

**Phone:**

**Email address:**

**BLM Point of Contact**

**BLM POC Name:** MATTHEW H KADE

**BLM POC Title:** Petroleum Engineer

**BLM POC Phone:** 5055647736

**BLM POC Email Address:** MKADE@BLM.GOV

**Disposition:** Accepted

**Disposition Date:** 01/23/2024

**Signature:** Matthew Kade

Epic Energy

Westfork #1

Date Comp 11/13/2023

Plug #	Formation	BLM Pick Formation Top	Cement Pump Date	Perfs	CICR Depth	Cement Detail	Cement Plug Depths	Plug Position
1	Gallup	4955'	11/9/2023	5083' - 5278'	5038'	15sx Cl "G" Cement (15.25cuft., 3.08bbl, 1.15yld, 15.8ppg, 5.0gps)	4764'-5035'	Inside
2	Mancos	4005'	11/10/2023	N/A	N/A	12sx Cl "G" Cement (13.8cuft, 2.5bbl, 1.15yld, 15.8ppg, 5.0gps)	3820' - 4056'	Inside
3	Mesaverde/Climhouse	2240'	11/10/2023	N/A	N/A	50sx Cl "G" Cement (57.5cuft, 10.3bbls, 1.15yld, 15.8ppg, 5.0gps)	1520' - 2296'	Inside
4	Chacra--DV tool at 1675'	1835'						
5	Pictured Cliffs	1400'	11/13/2023	1382' - 1398'	1320'	30sx Cl "G" Cement (34.5 cuft, 6.2bbls, 1.15yld, 15.8ppg, 5.0gps)	1010' - 1398'	Inside
5	Fruitland	1130'						
6	Ojo Alamo/Kirtland/Surf (Nacimlento)	270/475'	11/13/2023	N/A	N/A	60sx Cl "G" Cement *****	Surf-527'	Inside
Top Off	Surface(Nacimlento)	Surf	11/13/2023	N/A	N/A	24sx Cl "G" Cement ****Total of 84sx of Cl "G" Cement (96.6cuft, 17.25bbls, 1.15yld, 15.8ppg, 5.0gps) used on Surface Plug	Surf Top Off	Inside/ Outside
						Wellhead Cut-off & marker installed 11/13/2023		

11/13/2023 - SICIP/SITP=vacuum, BH=0psi, no blow. RIH, tagged TOC at 1520' for MV/Chacra plug (DV tool at 1675'); Plug 1520' - 2296'. LD 10jts. TOH with 20stds. Picked up 4-1/2" CICR, RIH & set at 1320'KB. Attempt to load tbg, pumped 7bbls, tbg on vacuum. Stung out of retainer, loaded csg with 16.5bbls of water. Pressure test casing to 500psi, held 30 minutes, no bleed off, good test. Bled off pressure, stung into retainer and est inj rate of 1.5bpm at 170psi w/ 5bbls of water, no circulation at csg valve, all good. M&P PC/FC plug. 30sx of Cl "G" Cement (34.5cuft, 6.2bbl, 1.15yld, 15.8ppg), displ w/ 0.5bbl of water & sting out of retainer, balance with 3bbls of water. (6sx below, 24sx above retainer, calc cement top 1010'). LD 24jts, TOH w/ 8stds, remove stinger assembly, TIH w/ open ended. EOT at 527' (Kirtland Top at 475', Ojo Alamo Top at 270'). M&P Kirtland/Ojo Alamo/Surface Plug. 60sx of Cl "G" Cement (69cuft, 12.3bbl, 1.15yld, 15.8ppg) and circulated 1bbl of cement slurry to surf. LD remaining 8jts of 2-3/8" tubing. ND BOP. Cut-off wellhead. Found cement at 53' inside 4-1/2" and at 45' inside 8-5/8" surf csg. Weld-on P&A Marker. Ran 1" Polypipe into 4-1/2" & topped off, ran 1" polypipe into 8-5/8" & topped off. Filled cellar approx 2' above cut-offs. Top off was 24sx of Cl "G" cement. (Total surface plug is 84sx of Cl "G" Cement (96.6cuft, 17.25bbls, 1.15yld, 15.8ppg). RD DWS #32 - FINAL REPORT. NOTE: Bill Diers (BLM) on location to witness/approve all cement plugs.

### West Fork #1

#### Proposed P&A

Basin Fruitland Coal / Gallegos Gallup

940' FNL & 1560' FWL, Section 14, T26N, R12W, San Juan County, NM

API: 30-045-25632

Today's Date: 7/27/2023  
Spud: 4/1/1983  
Completed: 11/9/1997 (FC)  
Elevation: 6173' GL  
Elevation: 6187' KB  
Nacimiento @ surface  
Ojo Alamo @ 270'

Fruitland @ 1130'  
Fruitland Coal Perforations  
1382' - 1398'  
Pictured Cliffs @ 1400'

DV @ 1675'

Chacra @ 1835'

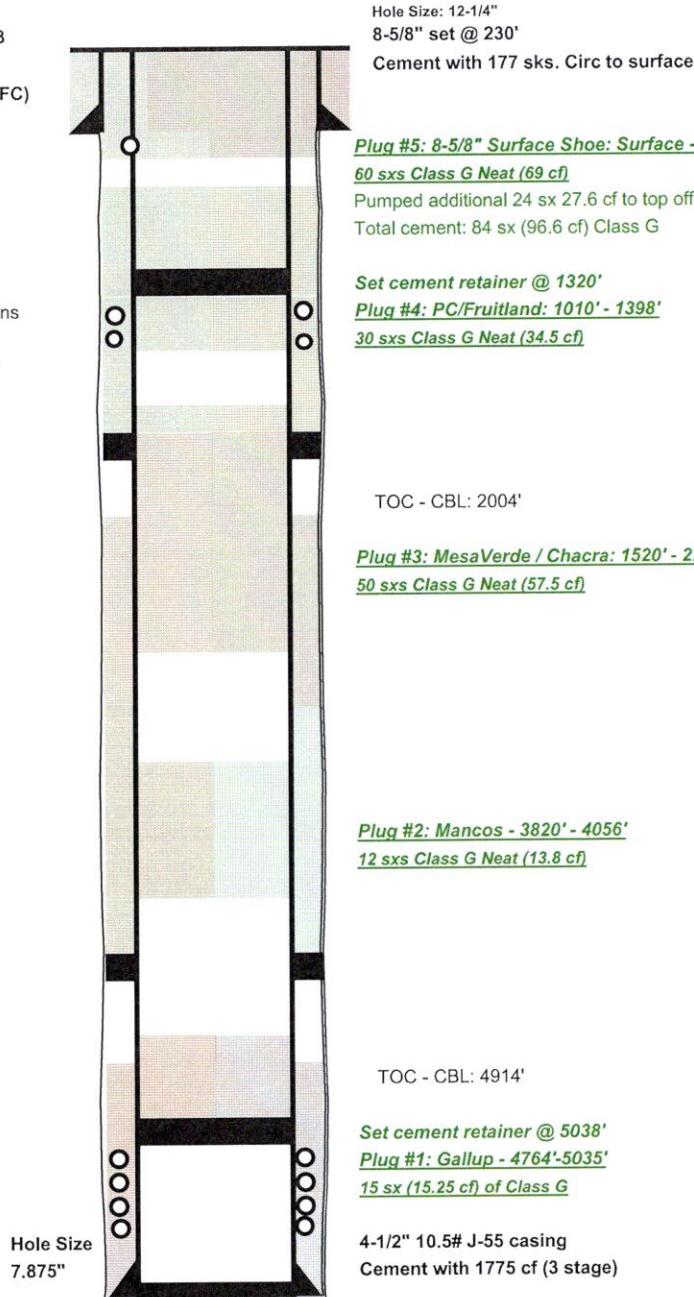
Cliffhouse @ 2240'

PLO @ 3905'

Mancos @ 4005'

DV @ 4213'

Gallup @ 4955'



Hole Size: 12-1/4"  
8-5/8" set @ 230'  
Cement with 177 sks. Circ to surface

Plug #5: 8-5/8" Surface Shoe: Surface - 527'  
60 sxs Class G Neat (69 cf)  
Pumped additional 24 sx 27.6 cf to top off  
Total cement: 84 sx (96.6 cf) Class G

Set cement retainer @ 1320'  
Plug #4: PC/Fruitland: 1010' - 1398'  
30 sxs Class G Neat (34.5 cf)

TOC - CBL: 2004'

Plug #3: Mesa Verde / Chacra: 1520' - 2296'  
50 sxs Class G Neat (57.5 cf)

Plug #2: Mancos - 3820' - 4056'  
12 sxs Class G Neat (13.8 cf)

TOC - CBL: 4914'

Set cement retainer @ 5038'  
Plug #1: Gallup - 4764' - 5035'  
15 sx (15.25 cf) of Class G

4-1/2" 10.5# J-55 casing  
Cement with 1775 cf (3 stage)

Hole Size  
7.875"

PBTD: 5364'  
TD: 5365'

Gallup Perforations  
5083' - 5278'

**From:** Kuehling, Monica, EMNRD <[monica.kuehling@emnrd.nm.gov](mailto:monica.kuehling@emnrd.nm.gov)>  
**Sent:** Friday, January 12, 2024 8:19 AM  
**To:** John Thompson <[john@walsheng.net](mailto:john@walsheng.net)>  
**Subject:** RE: [EXTERNAL] Westfork P&A info

Hello John

Please resubmit the subsequent on the above well. Have Arlene let me know the action ID.

I have gotten approval for the plugging of this well.

Please be advised – note all DV tools in future NOIs for plugging. Along with all formation tops – all DV tools need to have a plug across them.

Thank you

Monica Kuehling  
Compliance Officer Supervisor  
Deputy Oil and Gas Inspector  
New Mexico Oil Conservation Division  
North District  
Office Phone: 505-334-6178 ext. 123  
Cell Phone: 505-320-0243  
Email - [monica.kuehling@emnrd.nm.gov](mailto:monica.kuehling@emnrd.nm.gov)

=====  
**From:** John Thompson <[john@walsheng.net](mailto:john@walsheng.net)>  
**Sent:** Thursday, January 11, 2024 11:42 AM  
**To:** Kuehling, Monica, EMNRD <[monica.kuehling@emnrd.nm.gov](mailto:monica.kuehling@emnrd.nm.gov)>  
**Subject:** [EXTERNAL] Westfork P&A info

CAUTION: This email originated outside of our organization. Exercise caution prior to clicking on links or opening attachments.

Hi Monica,

Thanks for visiting with me this morning. I've attached a little power pt slide to hopefully help describe what I was talking about. The DV Tool in question is located at 4213' (between the Mancos Top at 4005' and the Gallup top at 4955). As you can see we have the two formations isolated with plug #1 and #2 and the CBL is showing good cement from just below the DV tool and has the good cement up the annulus up to ~ 2000' (I've attached the CBL as well). Given all that, placing cement across the DV tool at 4213' doesn't accomplish anything in this case.

I can write up something more formally on a sundry if you think that would help or I can come the office to discuss further if needed. Thanks for helping me with this.

John



John C. Thompson | President  
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**State of New Mexico**  
**Energy, Minerals and Natural Resources**  
**Oil Conservation Division**  
**1220 S. St Francis Dr.**  
**Santa Fe, NM 87505**

CONDITIONS

Action 307151

**CONDITIONS**

Operator: EPIC ENERGY, L.L.C. 332 Road 3100 Aztec, NM 87410	OGRID: 372834
	Action Number: 307151
	Action Type: [C-103] Sub. Plugging (C-103P)

**CONDITIONS**

Created By	Condition	Condition Date
mkuehling	Well plugged 11/13/2023	1/24/2024