

U.S. Department of the Interior BUREAU OF LAND MANAGEMENT

Sundry Print Report

County or Parish/State: EDDY /

Well Name: KANGAROOM 12

FEDERAL COM

Well Location: T20S / R28E / SEC 12 /

NESW / 32.585507 / -104.13217

Well Number: 133H

Type of Well: OIL WELL

Allottee or Tribe Name:

Lease Number: NMNM2377

**Unit or CA Name:** 

**Unit or CA Number:** 

**US Well Number:** 300154759800X1

Well Status: Approved Application for

Permit to Drill

Operator: COLGATE OPERATING LLC

## **Notice of Intent**

**Sundry ID: 2686225** 

Type of Submission: Notice of Intent

Date Sundry Submitted: 08/09/2022

Date proposed operation will begin: 02/01/2024

Type of Action: APD Extension

**Time Sundry Submitted: 10:20** 

Procedure Description:

# **NOI Attachments**

## **Procedure Description**

Big\_Fish\_12\_10\_Federal\_Com\_315H\_APD\_Extension\_Sundry\_Signed\_20220809101933.pdf

# **Conditions of Approval**

# **Additional**

CONDITIONS\_OF\_APPROVAL\_FOR\_APD\_EXTENSION\_\_20230508104350.pdf

Page 1 of 2

FEDERAL COM

Well Location: T20S / R28E / SEC 12 / NESW / 32.585507 / -104.13217

County or Parish/State: EDD 1/2

Well Number: 133H

Type of Well: OIL WELL

**Allottee or Tribe Name:** 

Lease Number: NMNM2377

**Unit or CA Name:** 

**Unit or CA Number:** 

**US Well Number:** 300154759800X1

Well Status: Approved Application for Permit to Drill

**Operator:** COLGATE

OPERATING LLC

# **Operator**

I certify that the foregoing is true and correct. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. Electronic submission of Sundry Notices through this system satisfies regulations requiring a

Signed on: AUG 09, 2022 10:19 AM **Operator Electronic Signature: MIKAH THOMAS** 

Name: COLGATE OPERATING LLC

Title: Regulatory Manager

Street Address: 1400 WOODLOCH FOREST DR SUITE 300

City: THE WOODLANDS State: TX

Phone: (432) 661-7106

Email address: MTHOMAS@EARTHSTONEENERGY.COM

# **Field**

**Representative Name:** 

**Street Address:** 

City:

State:

Zip:

Phone:

**Email address:** 

# **BLM Point of Contact**

**BLM POC Name: CODY LAYTON** 

**BLM POC Phone:** 5752345959

**Disposition:** Approved

Signature: Cody R. Layton

**BLM POC Title:** Assistant Field Manager Lands & Minerals

BLM POC Email Address: clayton@blm.gov

Disposition Date: 05/31/2023

Page 2 of 2

Form 3160-5 (June 2019)

1. Type of Well

Oil Well

SEC 12/T20S/R28E/NMP

✓ Notice of Intent

Subsequent Report

TYPE OF SUBMISSION

Final Abandonment Notice

Gas Well

4. Location of Well (Footage, Sec., T.,R.,M., or Survey Description)

2. Name of Operator COLGATE OPERATING LLC

## UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MA

INTERIOR	
NAGEMENT	5. Lease Serial No. NMNM2:

TYPE OF

Temporarily Abandon

Water Disposal

SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on page 2

Other

3a. Address 300 N MARIENFELD STREET SUITE 1000, MID 3b. Phone No. (include area code)

Acidize

Alter Casing

Casing Repair

Change Plans

Convert to Injection

	FORM APPROVED OMB No. 1004-0137 Expires: October 31, 2021				
	5. Lease Serial No. NMNM2377				
	6. If Indian, Allottee or Tribe Name				
	7. If Unit of CA/Agreement, Name and/or No.				
	8. Well Name and No. BIG FISH 12-10 FEDERAL COM/31!				
	9. API Well No. 3001547598				
	10. Field and Pool or Exploratory Area				
	COTTON DRAW BONE SPRING/COTTON DRAW BON				
	11. Country or Parish, State				
	EDDY/NM				
ITC	CE, REPORT OR OTHER DATA				
AC	TION				
rod	uction (Start/Resume) Water Shut-Off				
tecl	amation Well Integrity				
decomplete					

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be perfonned or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has detennined that the site is ready for final inspection.)

Hydraulic Fracturing

New Construction

Plug and Abandon

Plug Back

(432) 695-4272

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NO

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed) Regulatory Manager MIKAH THOMAS / Ph: (432) 661-7106 Title (Electronic Submission) 08/09/2022 Signature Date THE SPACE FOR FEDERAL OR STATE OFICE USE

Approved by Assistant Field Manager Lands & 05/31/2023 CODY LAYTON / Ph: (575) 234-5959 / Approved Title Conditions of approval, if any, are attached. Approval of this notice does not warrant or Office CARLSBAD certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title 18 U.S.C Section 1001 and Title 43 U.S.C Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

#### **GENERAL INSTRUCTIONS**

This form is designed for submitting proposals to perform certain well operations and reports of such operations when completed as indicated on Federal and Indian lands pursuant to applicable Federal law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local area or regional procedures and practices, are either shown below, will be issued by or may be obtained from the local Federal office.

#### SPECIFIC INSTRUCTIONS

*Item 4* - Locations on Federal or Indian land should be described in accordance with Federal requirements. Consult the local Federal office for specific instructions.

Item 13: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by the local Federal office. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to the top of any tubing left in the hole; method of closing top of well and date well site conditioned for final inspection looking for approval of the abandonment. If the proposal will involve **hydraulic fracturing operations**, you must comply with 43 CFR 3162.3-3, including providing information about the protection of usable water. Operators should provide the best available information about all formations containing water and their depths. This information could include data and interpretation of resistivity logs run on nearby wells. Information may also be obtained from state or tribal regulatory agencies and from local BLM offices.

#### **NOTICES**

The privacy Act of 1974 and the regulation in 43 CFR 2.48(d) provide that you be furnished the following information in connection with information required by this application.

AUTHORITY: 30 U.S.C. 181 et seq., 351 et seq., 25 U.S.C. 396; 43 CFR 3160.

PRINCIPAL PURPOSE: The information is used to: (1) Evaluate, when appropriate, approve applications, and report completion of subsequent well operations, on a Federal or Indian lease; and (2) document for administrative use, information for the management, disposal and use of National Resource lands and resources, such as: (a) evaluating the equipment and procedures to be used during a proposed subsequent well operation and reviewing the completed well operations for compliance with the approved plan; (b) requesting and granting approval to perform those actions covered by 43 CFR 3162.3-2, 3162.3-3, and 3162.3-4; (c) reporting the beginning or resumption of production, as required by 43 CFR 3162.4-1(c)and (d) analyzing future applications to drill or modify operations in light of data obtained and methods used.

ROUTINE USES: Information from the record and/or the record will be transferred to appropriate Federal, State, local or foreign agencies, when relevant to civil, criminal or regulatory investigations or prosecutions in connection with congressional inquiries or to consumer reporting agencies to facilitate collection of debts owed the Government.

EFFECT OF NOT PROVIDING THE INFORMATION: Filing of this notice and report and disclosure of the information is mandatory for those subsequent well operations specified in 43 CFR 3162.3-2, 3162.3-3, 3162.3-4.

The Paperwork Reduction Act of 1995 requires us to inform you that:

The BLM collects this information to evaluate proposed and/or completed subsequent well operations on Federal or Indian oil and gas leases.

Response to this request is mandatory.

The BLM would like you to know that you do not have to respond to this or any other Federal agency-sponsored information collection unless it displays a currently valid OMB control number.

**BURDEN HOURS STATEMENT:** Public reporting burden for this form is estimated to average 8 hours per response, including the time for reviewing instructions, gathering and maintaining data, and completing and reviewing the form. Direct comments regarding the burden estimate or any other aspect of this form to U.S. Department of the Interior, Bureau of Land Management (1004-0137), Bureau Information Collection Clearance Officer (WO-630), 1849 C St., N.W., Mail Stop 401 LS, Washington, D.C. 20240

(Form 3160-5, page 2)

## **Additional Information**

## **Location of Well**

0. SHL: NESW / 1640 FSL / 2205 FWL / TWSP: 20S / RANGE: 28E / SECTION: 12 / LAT: 32.585507 / LONG: -104.13217 ( TVD: 0 feet, MD: 0 feet ) PPP: SESW / 320 FSL / 2656 FEL / TWSP: 20S / RANGE: 28E / SECTION: 11 / LAT: 32.581866 / LONG: -104.148013 ( TVD: 8840 feet, MD: 14714 feet ) PPP: SESW / 330 FSL / 2570 FWL / TWSP: 20S / RANGE: 28E / SECTION: 12 / LAT: 32.581906 / LONG: -104.131045 ( TVD: 8907 feet, MD: 9487 feet ) BHL: SWSW / 330 FSL / 20 FWL / TWSP: 20S / RANGE: 28E / SECTION: 10 / LAT: 32.581803 / LONG: -104.173851 ( TVD: 8739 feet, MD: 22674 feet )

Form 3160-5 (August 2007)

# UNITED STATES DEPARTMENT OF THE INTERIOR

FORM APPROVED OMB No. 1004-0137 Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON W	BUREAU OF LAND MANAGEMEN I			
	ELLS	6. If Indian, Allottee	or Tribe Name	
Do not use this form for proposals to drill or to abandoned well. Use Form 3160-3 (APD) for suc				
SUBMIT IN TRIPLICATE – Other instructions on	7. If Unit of CA/Agr	7. If Unit of CA/Agreement, Name and/or No.		
1. Type of Well		8. Well Name and N	0.	
Oil Well Gas Well Other  2. Name of Operator Colgate Operating, LLC		9. API Well No. 30-015-47598	Big Fish 12 10 Federal Com 315H	
	(include area code)		r Exploratory Area	
300 North Marienfeld Street, Suite 1000 Midland, Tx 79701  432-695-4272	`	Old Millman Ranci		
4. Location of Well (Footage, Sec., T.,R.,M., or Survey Description) K-12-20S-28E 1640 FSL 2205 FWL		11. Country or Parisi	h, State	
12. CHECK THE APPROPRIATE BOX(ES) TO INDI	ICATE NATURE O	F NOTICE, REPORT OR OT	HER DATA	
TYPE OF SUBMISSION	TYPE	OF ACTION		
✓ Notice of Intent       ☐ Acidize       ☐ Deeper	en ure Treat	Production (Start/Resume) Reclamation	Water Shut-Off Well Integrity	
Casing Renair New (	Construction	Recomplete	Other APD Extension	
Subsequent Report Change Plans Plug a	and Abandon	Temporarily Abandon		
Final Abandonment Notice Convert to Injection Plug I	Back	Water Disposal		
testing has been completed. Final Abandonment Notices must be filed only after determined that the site is ready for final inspection.)	, -	merading reciamation, have be	en completed and the operator has	
determined that the site is ready for final inspection.)  Colgate Operating, LLC has recently acquired the Big Fish wells fro time to include the DSU on our drill schedule.	•		•	
determined that the site is ready for final inspection.)  Colgate Operating, LLC has recently acquired the Big Fish wells fro time to include the DSU on our drill schedule.  14. I hereby certify that the foregoing is true and correct.  Name (Printed/Typed)	om Oxy and we are	e requesting a two year exte	•	
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#### NOTICES

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(Form 3160-5, page 2)

# CONDITIONS OF APPROVAL FOR APD EXTENSION

The Approved Application for Permit to Drill (AAPD) expires if only conductor or surface casing has been set, and the well is not being diligently drilled at the expiration date of the extension.

The APD extension is granted for a 2-year period, not exceed 4 years from the approval of the APD.

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720

District II 811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720

District III 1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

**State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division** 1220 S. St Francis Dr. **Santa Fe, NM 87505** 

CONDITIONS

Action 308207

## **CONDITIONS**

Operator:	OGRID:
COLGATE OPERATING, LLC	371449
300 North Marienfeld Street	Action Number:
Midland, TX 79701	308207
	Action Type:
	[C-103] NOI APD Extension (C-103B)

#### CONDITIONS

Created E	y Condition	Condition Date
smcgra	th None	1/26/2024