

Submit 3 Copies To: Appropriate District Office
 District I
 1625 N. French Dr., Hobbs, NM 88240
 District II
 1301 W. Grand Ave., Artesia, NM 88210
 District III
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
 Energy, Minerals and Natural Resources
 OIL CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-025-37456
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>		5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input type="checkbox"/>
2. Name of Operator Texland Petroleum-Hobbs, LLC		6. State Oil & Gas Lease No. Federal NMNM 020491
3. Address of Operator 600 Bailey Ave., Suite 150, Fort Worth, Texas 76107		7. Lease Name or Unit Agreement Name Federal 3
4. Well Location Unit Letter <u>M</u> : <u>330</u> feet from the <u>South</u> line and <u>770</u> feet from the <u>West</u> line Section <u>3</u> Township <u>17S</u> Range <u>36E</u> NMPM <u>Lea</u> County <u></u>		8. Well Number #1
11. Elevation (Show whether DR, RKB, RT, GR, etc.)		9. OGRID Number 113315
Pit or Below-grade Tank Application <input type="checkbox"/> or Closure <input type="checkbox"/>		10. Pool name or Wildcat Shoe Bar, Devonian SE
Pit type <u></u> Depth to Groundwater <u></u> Distance from nearest fresh water well <u></u> Distance from nearest surface water <u></u> Pit Liner Thickness: <u></u> mil Below-Grade Tank: Volume <u></u> bbls; Construction Material <u></u>		

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> TEMPORARILY ABANDON <input checked="" type="checkbox"/> XX CHANGE PLANS <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> MULTIPLE COMPL <input type="checkbox"/>		SUBSEQUENT REPORT OF: REMEDIAL WORK <input type="checkbox"/> ALTERING CASING <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> P AND A <input type="checkbox"/> CASING/CEMENT JOB <input type="checkbox"/>
OTHER: <u></u>		OTHER <u></u>

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Texland Petroleum-Hobbs request to TA this well as follows:
 Circ wellbore with inhibited packer fluid. Pull rods and tbg
 Set CIBP @ 12,290' w/5 sks CI "H" cmt plug on top
 Load hole with inhibited packer fluid and pressure test to 500 psi/30 min

Texland will be contacting OXY as they have the option to take over the wellbore. There is reserve potential up the hole if re-completed and an evaluation can be made.

Current and Proposed Wellbore Schematics are attached.

Like approval from BLM attached

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE Vickie Smith TITLE Executive Regulatory Analyst DATE 1/26/2024

Type or print name Vickie Smith E-mail address: vsmith@texpetro.com Telephone No. 575-433-8395

For State Use Only

APPROVED BY: Kerry Fortner TITLE Compliance Officer A DATE 1/29/23

Vickie Smith

From: AFMSS <blm-afmss-notifications@blm.gov>
Sent: Friday, September 29, 2023 8:19 PM
To: Vickie Smith
Subject: Well Name: FEDERAL 3, Well Number: 01, Notification of Sundry Approval

The Bureau of Land Management

Notice of Notice Of Intent Approval

- Operator Name: **TEXLAND PETROLEUM HOBBS LLC**
- Well Name: **FEDERAL 3**
- Well Number: **01**
- US Well Number: **3002537456**
- Sundry ID: **2749197**

The BLM received your Notice Of Intent, Temporary Abandonment on 09/01/2023. This is to notify you that we are Approving your Notice Of Intent Temporary Abandonment. Please login to your account in AFMSS II to see the final documents.

If this Notice Of Intent prompted the BLM to create another work task, it will generate in your worklist.

You may contact the field office if you have any questions.

This notification is automatically generated. Please do not reply to this message as this account is not monitored.

U.S. Department of the Interior
BUREAU OF LAND MANAGEMENT

10/02/2023

Well Name: FEDERAL 3**Well Location:** T17S / R36E / SEC 3 /
SWSW /**County or Parish/State:** LEA /
NM**Well Number:** 01**Type of Well:** OIL WELL**Allottee or Tribe Name:****Lease Number:** NMNM020491**Unit or CA Name:****Unit or CA Number:****US Well Number:** 3002537456**Well Status:** Producing Oil Well**Operator:** TEXLAND
PETROLEUM HOBBS LLC

Accepted for Record Only

SUBJECT TO LIKE
APPROVAL BY BLM

NMOCD 1/29/24

X7

Notice of Intent

Sundry ID: 2749197**Type of Submission:** Notice of Intent**Type of Action:** Temporary Abandonment**Date Sundry Submitted:** 09/01/2023**Time Sundry Submitted:** 11:28**Date proposed operation will begin:** 08/01/2023**Procedure Description:** Procedure is included in Sundry, Current and Proposed Wellbore Schematics are attached to Sundry

Surface Disturbance

Is any additional surface disturbance proposed?: No

NOI Attachments

Procedure Description

Fed_3__1_NOI_TA_20230901112732.pdf

Well Name: FEDERAL 3

Well Location: T17S / R36E / SEC 3 /
SWSW /County or Parish/State: LEA /
NM

Well Number: 01

Type of Well: OIL WELL

Allottee or Tribe Name:

Lease Number: NMNM020491

Unit or CA Name:

Unit or CA Number:

US Well Number: 3002537456

Well Status: Producing Oil Well

Operator: TEXLAND
PETROLEUM HOBBS LLC**Conditions of Approval****Specialist Review**

TA_COA_20230929191850.pdf

Operator

I certify that the foregoing is true and correct. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. Electronic submission of Sundry Notices through this system satisfies regulations requiring a

Operator Electronic Signature: VICKIE SMITH**Signed on:** SEP 01, 2023 11:24 AM**Name:** TEXLAND PETROLEUM HOBBS LLC**Title:** Executive Regulatory Analyst**Street Address:** 600 BAILEY AVE SUITE 150**City:** FORT WORTH**State:** TX**Phone:** (575) 433-8395**Email address:** VSMITH@TEXPETRO.COM**Field****Representative Name:****Street Address:****City:****State:****Zip:****Phone:****Email address:****BLM Point of Contact****BLM POC Name:** JONATHON W SHEPARD**BLM POC Title:** Petroleum Engineer**BLM POC Phone:** 5752345972**BLM POC Email Address:** jshepard@blm.gov**Disposition:** Approved**Disposition Date:** 09/29/2023

Form 3160-5
(June 2019)UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB No. 1004-0137
Expires: October 31, 2021**SUNDRY NOTICES AND REPORTS ON WELLS**
Do not use this form for proposals to drill or to re-enter an
abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No. NMNM020491

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on page 2

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator TEXLAND PETROLEUM HOBBS LLC

7. If Unit of CA/Agreement, Name and/or No.

8. Well Name and No. FEDERAL 3/01

3a. Address 600 BAILEY AVE SUITE 150, FT WORTH, TX 76102
3b. Phone No. (include area code) (817) 336-2751

9. API Well No. 3002537456

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
SEC 3/T17S/R36E/NMP10. Field and Pool or Exploratory Area
WILDCAT;WOLFCAMP;WILDCAT;WOLFCAMP11. Country or Parish, State
LEA/NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input checked="" type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

Procedure is included in Sundry, Current and Proposed Wellbore Schematics are attached to Sundry

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)
VICKIE SMITH / Ph: (575) 433-8395Executive Regulatory Analyst
Title(Electronic Submission)
Signature

Date 09/01/2023

THE SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

JONATHON W SHEPARD / Ph: (575) 234-5972 / Approved

Petroleum Engineer
Title

Date 09/30/2023

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office CARLSBAD

Title 18 U.S.C Section 1001 and Title 43 U.S.C Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

Additional Information

Location of Well

0. SHL: SWSW / 330 FSL / 770 FWL / TWSP: 17S / RANGE: 36E / SECTION: 3 / LAT: 0.0 / LONG: 0.0 (TVD: 0 feet, MD: 0 feet)

BHL: SWSW / 330 FSL / 770 FWL / TWSP: 17S / SECTION: / LAT: 0.0 / LONG: 0.0 (TVD: 0 feet, MD: 0 feet)

Form 3160-5
(June 2015)UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB No. 1004-0137
Expires January 31, 2018**SUNDRY NOTICES AND REPORTS ON WELLS**
Do not use this form for proposals to drill or to re-enter an
abandoned well. Use Form 3160-3 (APD) for such proposals.**SUBMIT IN TRIPLICATE - Other instructions on page 2**

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

Texland Petroleum-Hobbs, LLC

3a. Address

600 Bailey Avenue, Suite 150
Fort Worth, Texas 76107

3b. Phone No. (include area code)

(575) 433-8395

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

330' FSL & 770' FWL, Sec. 3, T17S, R36E, Unit M

5. Lease Serial No.

NMNM 020491

6. If Indian, Allottee or Tribe Name

7. If Unit or CA Agreement, Name and or No

8. Well Name and No

Federal 3 #1

9. API Well No

30-025-37456

10. Field and Pool or Exploratory Area

Shoe Bar, Devonian SE

11. Country or Parish, State

Lea Co., New Mexico

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
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Texland Petroleum-Hobbs request to TA this well as follows:

Circulate wellbore with inhibited packer fluid. Pull rods and tubing
Set CIBP @12,950' w/5 sks of CI "H" cmt plug on top
Load hole with inhibited packer fluid and pressure test to 500 psi/30 min

Texland will be contacting OXY as they have the option to take over the wellbore. There is reserve potential up the hole if re-completed, and an evaluation can be made.

Current and Proposed Wellbore Schematics are attached.

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)

Vickie Smith

Executive Regulatory Analyst

Title

Signature

Vickie Smith

Date

09/01/2023

THE SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

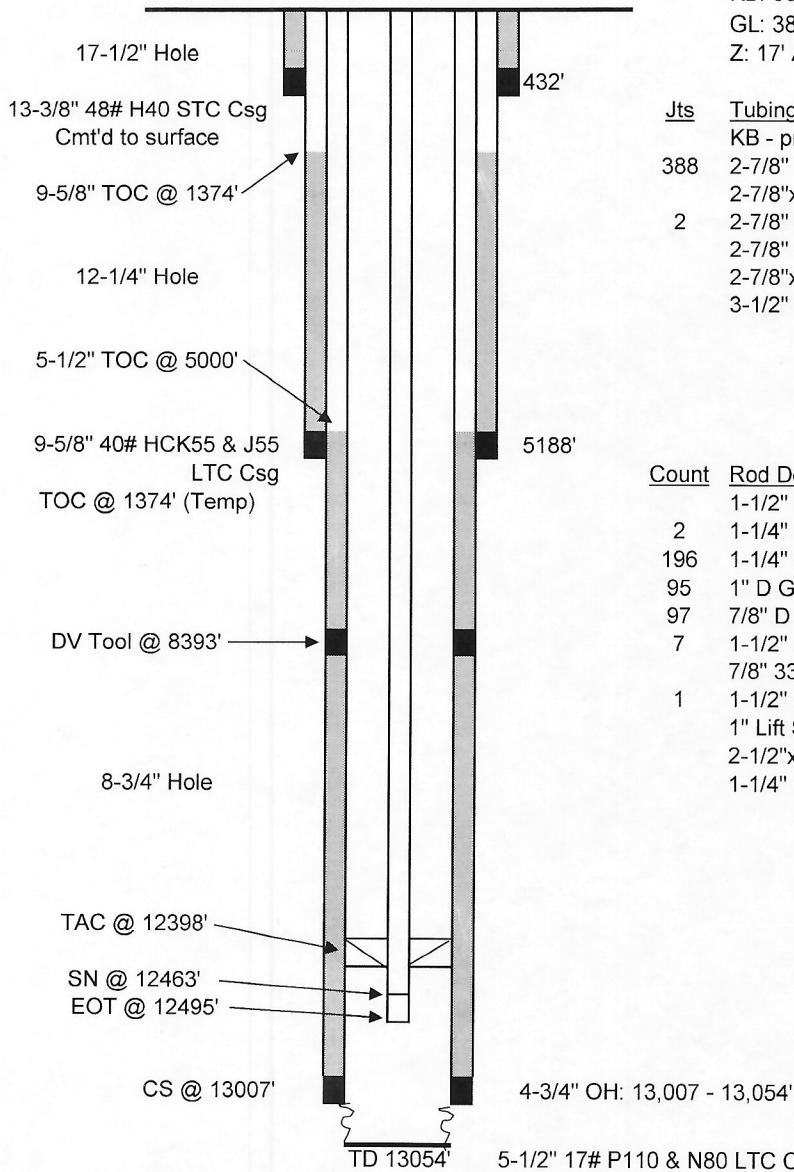
Date

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(Instructions on page 2)

Federal 3 #1Present Wellbore Schematic

Drl'd 12/2005

KB: 3885'

GL: 3868'

Z: 17' AGL

7/18/2022

Jts	Tubing Detail	Length	Depth
	KB - pmp tee	12.00	12.00
388	2-7/8" 6.5# L80 8rd EUE tbg	12383.40	12395.40
	2-7/8"x 5-1/2" TAC w/ 30 K shear	2.80	12398.20
2	2-7/8" 6.5# L80 8rd EUE tbg	63.80	12462.00
	2-7/8" SN	1.10	12463.10
	2-7/8"x 3-1/2" X-Over	0.80	12463.90
	3-1/2" Perf'd BPMJ	31.74	12495.64

Count	Rod Detail	Length	Depth
	1-1/2" Polished Rod w/ 1-3/4"x 14' PRL	26.00	26.00
2	1-1/4" FG Pony Rods (6'x 9'x4')	19.00	45.00
196	1-1/4" FG Rods w/ 1" SH T-Cplgs	7350.00	7395.00
95	1" D Gr Rods w/ SH T-Cplgs	2375.00	9770.00
97	7/8" D Gr Rods w/ FH T-Cplgs	2425.00	12195.00
7	1-1/2" K-bars	175.00	12370.00
	7/8" 33K Shear Tool (Cplg)	1.00	12371.00
1	1-1/2" Sinker Bars	25.00	12396.00
	1" Lift Sub	1.00	12397.00
	2-1/2"x 1-1/4"x 30' HF RHBC pump	30.00	12427.00
	1-1/4" GA	20.00	12447.00

T. Wann
8/10/2022

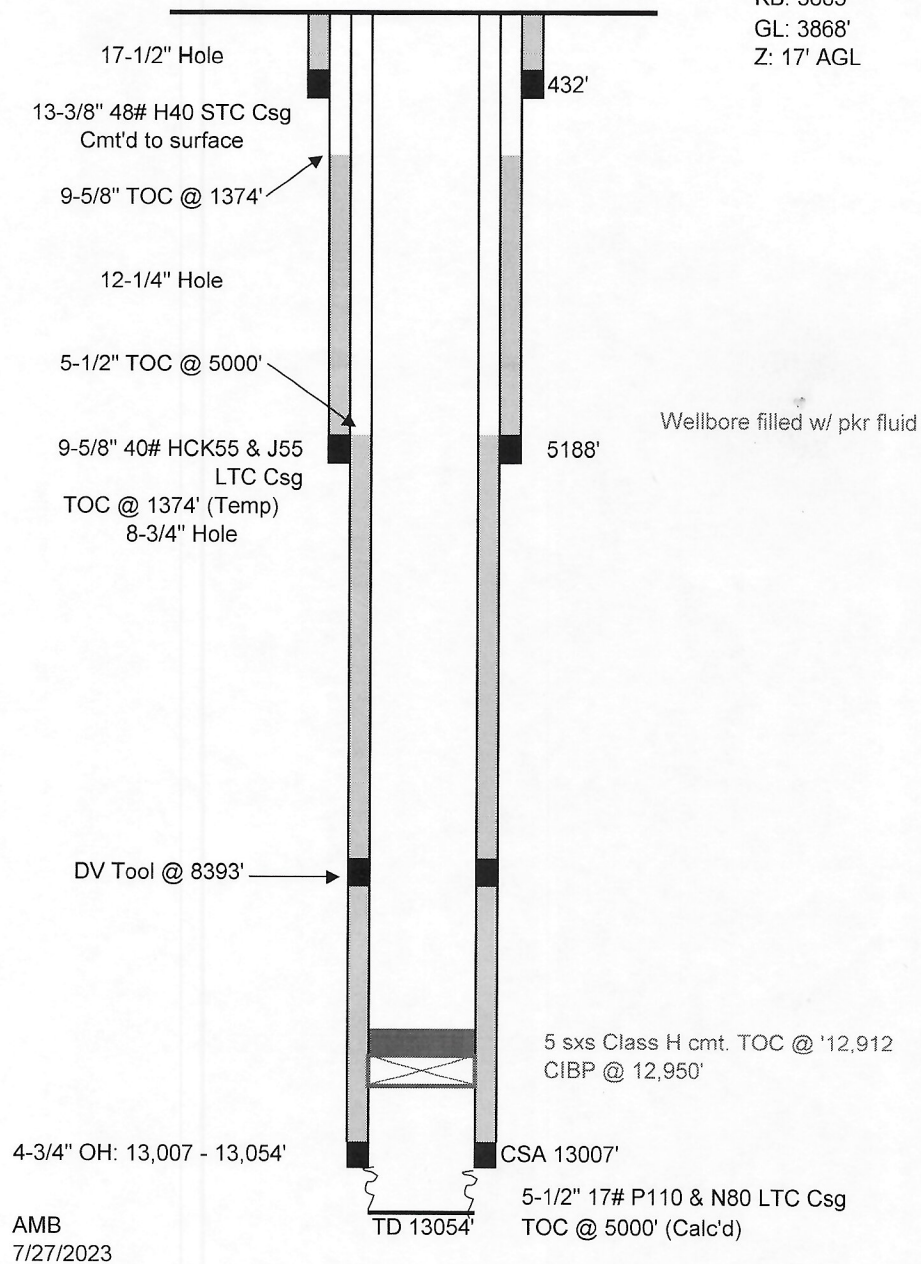
Federal 3 #1Proposed Wellbore Schematic

Drl'd 12/2005

KB: 3885'

GL: 3868'

Z: 17' AGL



BUREAU OF LAND MANAGEMENT

Carlsbad Field Office
620 East Greene Street
Carlsbad, New Mexico 88220
575-234-5972

Conditions of Approval for Temporary Abandonment of Wells

Definition: A temporarily abandoned well is a completion that is not capable of production in paying quantities, but which may have future value. Pursuant to 43 CFR 3162.3-4 (c), no well may be temporarily abandoned for more than 30 days without the prior approval of the authorized officer.

1. TA status will be effective for a period of up to one year from the date of sundry approval and can be renewed annually thereafter per IM NM-2016-017.
2. A bridge plug (CIBP) must be installed 50 to 100 feet above any open perforations or open hole. The CIBP must be capped with either a minimum of 25 sacks of cement if placed with tubing or 35 feet of cement if placed with a bailer. The top of the cement must be verified by tagging.
3. The wellbore must be filled with corrosion inhibited fluid and pressure tested to 500 psi. The casing shall be capable of holding this pressure for at least 30 minutes. If the well does not pass the casing integrity test, then the operator shall, within 30 days, submit a procedure to either repair the casing or to plug and abandon the well.
4. Contact the appropriate BLM office at least 24 hours prior to the scheduled Casing Integrity Test. For wells in Eddy County, 575-361-2822; Lea County 575-689-5981.
5. All downhole production/injection equipment (tubing, rods, etc.) shall be removed from the casing if it is not isolated by a packer.
6. A bradenhead test must be conducted. If the test indicates a problem, a remedial plan and time frame for remediation shall be submitted within ninety (90) days of the test.
7. Submit a subsequent Sundry Notice (Form 3160-5) with the following information:
 - a. A well bore diagram with all perforations, CIBP's, and tops of cement on CIBP's.
 - b. A description of the temporary abandonment procedure.
 - c. A clear copy or the original of the pressure test chart.

Vickie Smith

From: AFMSS <blm-afmss-notifications@blm.gov>
Sent: Friday, September 29, 2023 8:19 PM
To: Vickie Smith
Subject: Well Name: FEDERAL 3, Well Number: 01, Notification of Sundry Approval

The Bureau of Land Management

Notice of Notice Of Intent Approval

- Operator Name: **TEXLAND PETROLEUM HOBBS LLC**
- Well Name: **FEDERAL 3**
- Well Number: **01**
- US Well Number: **3002537456**
- Sundry ID: **2749197**

The BLM received your Notice Of Intent, Temporary Abandonment on 09/01/2023. This is to notify you that we are Approving your Notice Of Intent Temporary Abandonment. Please login to your account in AFMSS II to see the final documents.

If this Notice Of Intent prompted the BLM to create another work task, it will generate in your worklist.

You may contact the field office if you have any questions.

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Federal 3 #1Present Wellbore Schematic

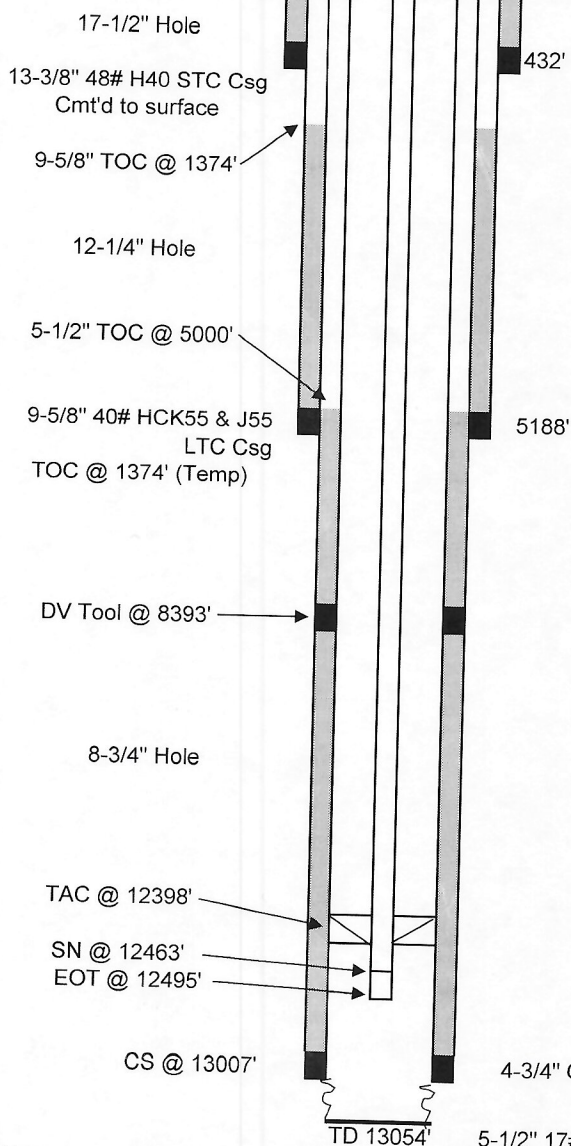
Drl'd 12/2005

KB: 3885'

GL: 3868'

Z: 17' AGL

7/18/2022



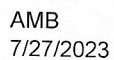
Jts	Tubing Detail	Length	Depth
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388	2-7/8" 6.5# L80 8rd EUE tbg	12383.40	12395.40
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	1-1/4" GA	20.00	12447.00

T. Wann
8/10/2022

Proposed Wellbore Schematic

KB: 3885'
GL: 3868'
Z: 17' AGL



District I
1625 N. French Dr., Hobbs, NM 88240
Phone:(575) 393-6161 Fax:(575) 393-0720
District II
811 S. First St., Artesia, NM 88210
Phone:(575) 748-1283 Fax:(575) 748-9720
District III
1000 Rio Brazos Rd., Aztec, NM 87410
Phone:(505) 334-6178 Fax:(505) 334-6170
District IV
1220 S. St Francis Dr., Santa Fe, NM 87505
Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 308514

CONDITIONS

Operator: TEXLAND PETROLEUM-HOBBS, LLC 600 Bailey Ave, Suite 150 Fort Worth, TX 76107	OGRID: 113315
	Action Number: 308514
	Action Type: [C-103] NOI Temporary Abandonment (C-103I)

CONDITIONS

Created By	Condition	Condition Date
kfortner	Like approval from BLM	1/29/2024