

U.S. Department of the Interior
BUREAU OF LAND MANAGEMENT

Well Name: SD WE 15 FED P12	Well Location: T26S / R32E / SEC 15 / SESW / 32.035722 / -103.666924	County or Parish/State: LEA / NM
Well Number: 1H	Type of Well: OIL WELL	Allottee or Tribe Name:
Lease Number: NMNM118722	Unit or CA Name:	Unit or CA Number:
US Well Number: 300254361300S1	Well Status: Oil Well Shut In	Operator: CHEVRON USA INCORPORATED

Accepted for Record Only

SUBJECT TO LIKE
APPROVAL BY BLM

NMOCD 1/30/24 X7

Notice of Intent

Sundry ID: 2765519

Type of Submission: Notice of Intent

Type of Action: Temporary Abandonment

Date Sundry Submitted: 12/11/2023

Time Sundry Submitted: 02:59

Date proposed operation will begin: 07/07/2023

Procedure Description: CHEVRON REQUESTS THE FOLLOWING: This wellbore is being proposed for temporary abandonment due to becoming uneconomic from water influx prohibiting the production of hydrocarbons. The TA of this wellbore allows further investigation and planning on how to return well to preserve wellbore should a way to economically produce emerge or determine to progress to plug and abandonment. SD WE 15 FED P12 1H: 30-025-43613 / Procedure to TA: o Rig up, kill well, and pull of out hole with equipment. Top perf is at 9,287', run in and set CIBP at 9,187'. Dump bail 35' of class H cement. Circulate wellbore clean with brine water mixed with biocide. Test to 500#s, nipple up wellhead and rig down.

Surface Disturbance

Is any additional surface disturbance proposed?: No

NOI Attachments

Procedure Description

SD_WE_15_FED_P12_1H__TA_WBD_S_20231211145915.pdf

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Unit or CA Name:

Unit or CA Number:

US Well Number: 300254361300S1

Well Status: Oil Well Shut In

Operator: CHEVRON USA INCORPORATED

Conditions of Approval

Specialist Review

TA_COA_20240125132958.pdf

Operator

I certify that the foregoing is true and correct. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. Electronic submission of Sundry Notices through this system satisfies regulations requiring a

Operator Electronic Signature: CAROL ADLER

Signed on: DEC 11, 2023 02:59 PM

Name: CHEVRON USA INCORPORATED

Title: Sr Regulatory Affairs Coordinator

Street Address: 6301 DEAUVILLE BLVD

City: MIDLAND

State: TX

Phone: (432) 687-7148

Email address: CAROLADLER@CHEVRON.COM

Field

Representative Name:

Street Address:

City:

State:

Zip:

Phone:

Email address:

BLM Point of Contact

BLM POC Name: JONATHON W SHEPARD

BLM POC Title: Petroleum Engineer

BLM POC Phone: 5752345972

BLM POC Email Address: jshepard@blm.gov

Disposition: Approved

Disposition Date: 01/25/2024

Signature: Jonathon Shepard

Form 3160-5
(June 2019)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: October 31, 2021

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No. **NMNM118723**

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on page 2

7. If Unit of CA/Agreement, Name and/or No.

1. Type of Well

Oil Well Gas Well Other

8. Well Name and No. **SD WE 15 FED P12/1H**

2. Name of Operator **CHEVRON USA INCORPORATED**

9. API Well No. **3002543613**

3a. Address **P O BOX 1635, HOUSTON, TX 77251**

3b. Phone No. (include area code)
(661) 654-7256

10. Field and Pool or Exploratory Area
JENNINGS/UPPER BONE SPRING SHALE

4. Location of Well (Footage, Sec., T.,R.,M., or Survey Description)
SEC 15/T26S/R32E/NMP

11. Country or Parish, State
LEA/NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input checked="" type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

CHEVRON REQUESTS THE FOLLOWING: This wellbore is being proposed for temporary abandonment due to becoming uneconomic from water influx prohibiting the production of hydrocarbons. The TA of this wellbore allows further investigation and planning on how to return well to preserve wellbore should a way to economically produce emerge or determine to progress to plug and abandonment. SD WE 15 FED P12 1H: 30-025-43613 / Procedure to TA: o Rig up, kill well, and pull of out hole with equipment. Top perf is at 9,287, run in and set CIBP at 9,187. Dump bail 35 of class H cement. Circulate wellbore clean with brine water mixed with biocide. Test to 500#s, nipple up wellhead and rig down.

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)
CAROL ADLER / Ph: (432) 687-7148

Sr Regulatory Affairs Coordinator
Title

(Electronic Submission)
Signature

Date **12/11/2023**

THE SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

JONATHON W SHEPARD / Ph: (575) 234-5972 / Approved

Petroleum Engineer
Title

01/25/2024
Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office **CARLSBAD**

Title 18 U.S.C Section 1001 and Title 43 U.S.C Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

GENERAL INSTRUCTIONS

This form is designed for submitting proposals to perform certain well operations and reports of such operations when completed as indicated on Federal and Indian lands pursuant to applicable Federal law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local area or regional procedures and practices, are either shown below, will be issued by or may be obtained from the local Federal office.

SPECIFIC INSTRUCTIONS

Item 4 - Locations on Federal or Indian land should be described in accordance with Federal requirements. Consult the local Federal office for specific instructions.

Item 13: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by the local Federal office. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to the top of any tubing left in the hole; method of closing top of well and date well site conditioned for final inspection looking for approval of the abandonment. If the proposal will involve **hydraulic fracturing operations**, you must comply with 43 CFR 3162.3-3, including providing information about the protection of usable water. Operators should provide the best available information about all formations containing water and their depths. This information could include data and interpretation of resistivity logs run on nearby wells. Information may also be obtained from state or tribal regulatory agencies and from local BLM offices.

NOTICES

The privacy Act of 1974 and the regulation in 43 CFR 2.48(d) provide that you be furnished the following information in connection with information required by this application.

AUTHORITY: 30 U.S.C. 181 et seq., 351 et seq., 25 U.S.C. 396; 43 CFR 3160.

PRINCIPAL PURPOSE: The information is used to: (1) Evaluate, when appropriate, approve applications, and report completion of subsequent well operations, on a Federal or Indian lease; and (2) document for administrative use, information for the management, disposal and use of National Resource lands and resources, such as: (a) evaluating the equipment and procedures to be used during a proposed subsequent well operation and reviewing the completed well operations for compliance with the approved plan; (b) requesting and granting approval to perform those actions covered by 43 CFR 3162.3-2, 3162.3-3, and 3162.3-4; (c) reporting the beginning or resumption of production, as required by 43 CFR 3162.4-1(c) and (d) analyzing future applications to drill or modify operations in light of data obtained and methods used.

ROUTINE USES: Information from the record and/or the record will be transferred to appropriate Federal, State, local or foreign agencies, when relevant to civil, criminal or regulatory investigations or prosecutions in connection with congressional inquiries or to consumer reporting agencies to facilitate collection of debts owed the Government.

EFFECT OF NOT PROVIDING THE INFORMATION: Filing of this notice and report and disclosure of the information is mandatory for those subsequent well operations specified in 43 CFR 3162.3-2, 3162.3-3, 3162.3-4.

The Paperwork Reduction Act of 1995 requires us to inform you that:

The BLM collects this information to evaluate proposed and/or completed subsequent well operations on Federal or Indian oil and gas leases.

Response to this request is mandatory.

The BLM would like you to know that you do not have to respond to this or any other Federal agency-sponsored information collection unless it displays a currently valid OMB control number.

BURDEN HOURS STATEMENT: Public reporting burden for this form is estimated to average 8 hours per response, including the time for reviewing instructions, gathering and maintaining data, and completing and reviewing the form. Direct comments regarding the burden estimate or any other aspect of this form to U.S. Department of the Interior, Bureau of Land Management (1004-0137), Bureau Information Collection Clearance Officer (WO-630), 1849 C St., N.W., Mail Stop 401 LS, Washington, D.C. 20240

Additional Information

Location of Well

0. SHL: SESW / 52 FSL / 1385 FWL / TWSP: 26S / RANGE: 32E / SECTION: 15 / LAT: 32.035722 / LONG: -103.666924 (TVD: 0 feet, MD: 0 feet)

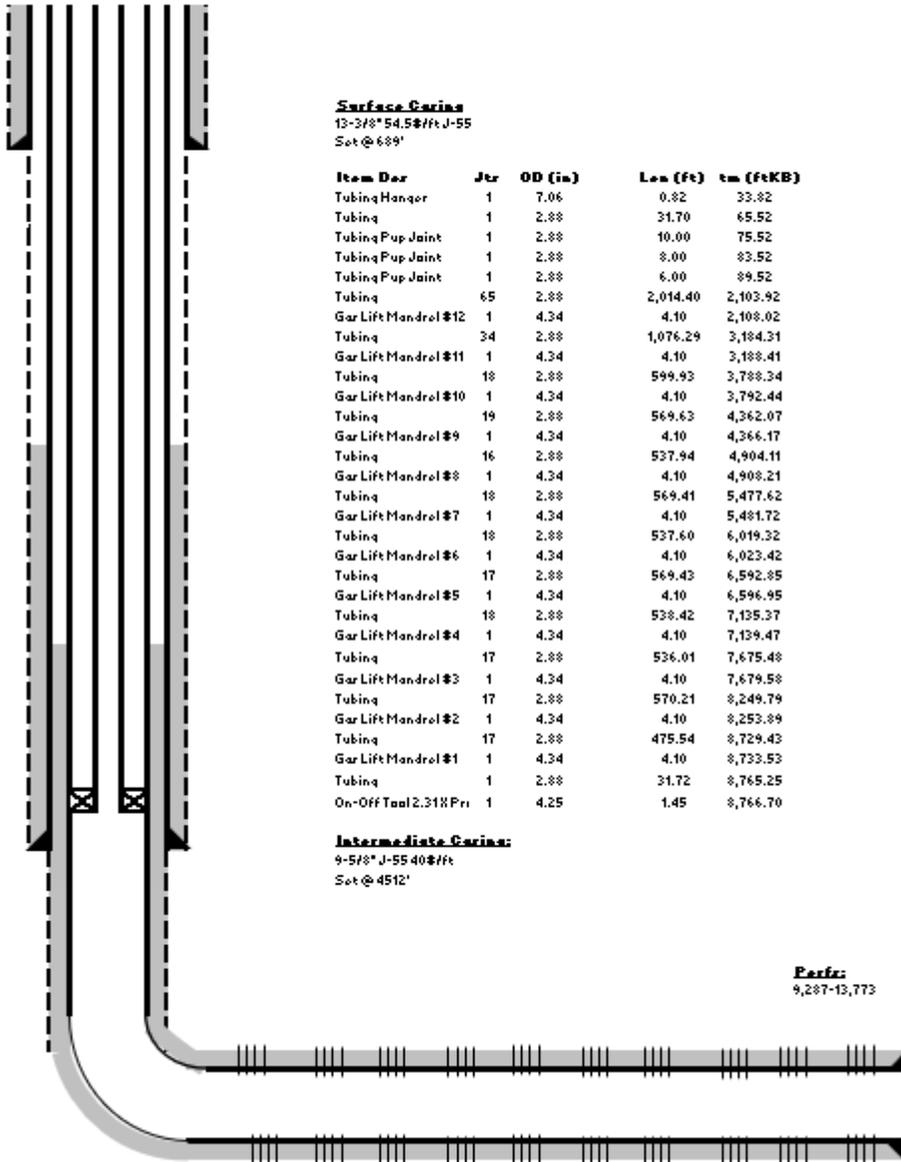
PPP: NWNW / 180 FNL / 340 FWL / TWSP: 26S / RANGE: 32E / SECTION: 15 / LAT: 32.049782 / LONG: -103.670245 (TVD: 8973 feet, MD: 9141 feet)

BHL: NWNW / 180 FNL / 340 FWL / TWSP: 26S / RANGE: 32E / SECTION: 15 / LAT: 32.049782 / LONG: -103.670245 (TVD: 9058 feet, MD: 13992 feet)

CURRENT

API#: 30-025-43613
 Chain: PL6835
 Field: Jennings
 County: Lea County, Nm

Spud Complete: 6/16/2017
 Elevation: 944/2017
 KB: 3148'
 3181'



Surface Casing
 13-3/8" 54.5#/ft J-55
 Set @ 689'

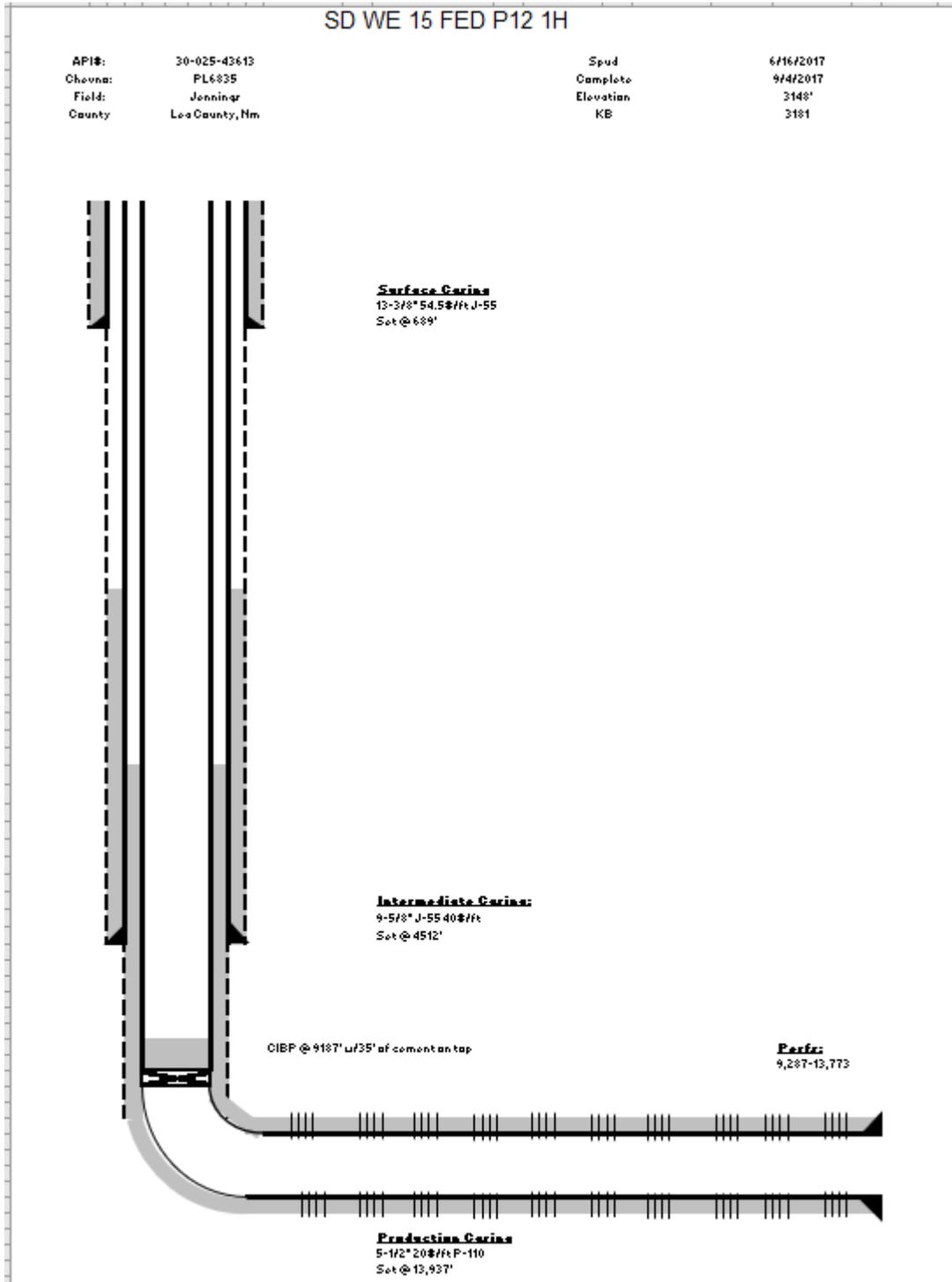
Item Desc	Jct	OD (in)	Len (ft)	tm (ftKB)
Tubing Hanger	1	7.06	0.82	33.82
Tubing	1	2.88	31.70	65.52
Tubing Pup Joint	1	2.88	10.00	75.52
Tubing Pup Joint	1	2.88	8.00	83.52
Tubing Pup Joint	1	2.88	6.00	89.52
Tubing	65	2.88	2,014.40	2,103.92
Gar Lift Mandrel #12	1	4.34	4.10	2,108.02
Tubing	34	2.88	1,076.29	3,184.31
Gar Lift Mandrel #11	1	4.34	4.10	3,188.41
Tubing	18	2.88	599.93	3,788.34
Gar Lift Mandrel #10	1	4.34	4.10	3,792.44
Tubing	19	2.88	569.63	4,362.07
Gar Lift Mandrel #9	1	4.34	4.10	4,366.17
Tubing	16	2.88	537.94	4,904.11
Gar Lift Mandrel #8	1	4.34	4.10	4,908.21
Tubing	18	2.88	569.41	5,477.62
Gar Lift Mandrel #7	1	4.34	4.10	5,481.72
Tubing	18	2.88	537.60	6,019.32
Gar Lift Mandrel #6	1	4.34	4.10	6,023.42
Tubing	17	2.88	569.43	6,592.85
Gar Lift Mandrel #5	1	4.34	4.10	6,596.95
Tubing	18	2.88	538.42	7,135.37
Gar Lift Mandrel #4	1	4.34	4.10	7,139.47
Tubing	17	2.88	536.01	7,675.48
Gar Lift Mandrel #3	1	4.34	4.10	7,679.58
Tubing	17	2.88	570.21	8,249.79
Gar Lift Mandrel #2	1	4.34	4.10	8,253.89
Tubing	17	2.88	475.54	8,729.43
Gar Lift Mandrel #1	1	4.34	4.10	8,733.53
Tubing	1	2.88	31.72	8,765.25
On-Off Tool 2.318 Pri	1	4.25	1.45	8,766.70

Intermediate Casing
 9-5/8" J-55 40#/ft
 Set @ 4512'

Perfor:
 9,287-13,773

Production Casing
 5-1/2" 20#/ft P-110
 Set @ 13,937'

PROPOSED



BUREAU OF LAND MANAGEMENT

Carlsbad Field Office
620 East Greene Street
Carlsbad, New Mexico 88220
575-234-5972

Conditions of Approval for Temporary Abandonment of Wells

Definition: A temporarily abandoned well is a completion that is not capable of production in paying quantities, but which may have future value. Pursuant to 43 CFR 3162.3-4 (c), no well may be temporarily abandoned for more than 30 days without the prior approval of the authorized officer.

1. TA status will be effective for a period of up to one year from the date of sundry approval and can be renewed annually thereafter per IM NM-2016-017.
2. A bridge plug (CIBP) must be installed 50 to 100 feet above any open perforations/open hole/kick off point. The CIBP must be capped with either a minimum of 25 sacks of cement if placed with tubing or 35 feet of cement if placed with a bailer. The top of the cement must be verified by tagging.
3. The wellbore must be filled with corrosion inhibited fluid and pressure tested to 500 psi. The casing shall be capable of holding this pressure for at least 30 minutes. If the well does not pass the casing integrity test, then the operator shall, within 30 days, submit a procedure to either repair the casing or to plug and abandon the well.
4. Contact the appropriate BLM office at least 24 hours prior to the scheduled Casing Integrity Test. For wells in Eddy County, 575-361-2822; Lea County 575-393-3612.
5. All downhole production/injection equipment (tubing, rods, etc.) shall be removed from the casing if it is not isolated by a packer.
6. A bradenhead test must be conducted. If the test indicates a problem, a remedial plan and time frame for remediation shall be submitted within ninety (90) days of the test.
7. Submit a subsequent Sundry Notice (Form 3160-5) with the following information:
 - a. A well bore diagram with all perforations, CIBP's, and tops of cement on CIBP's.
 - b. A description of the temporary abandonment procedure.
 - c. A clear copy or the original of the pressure test chart.

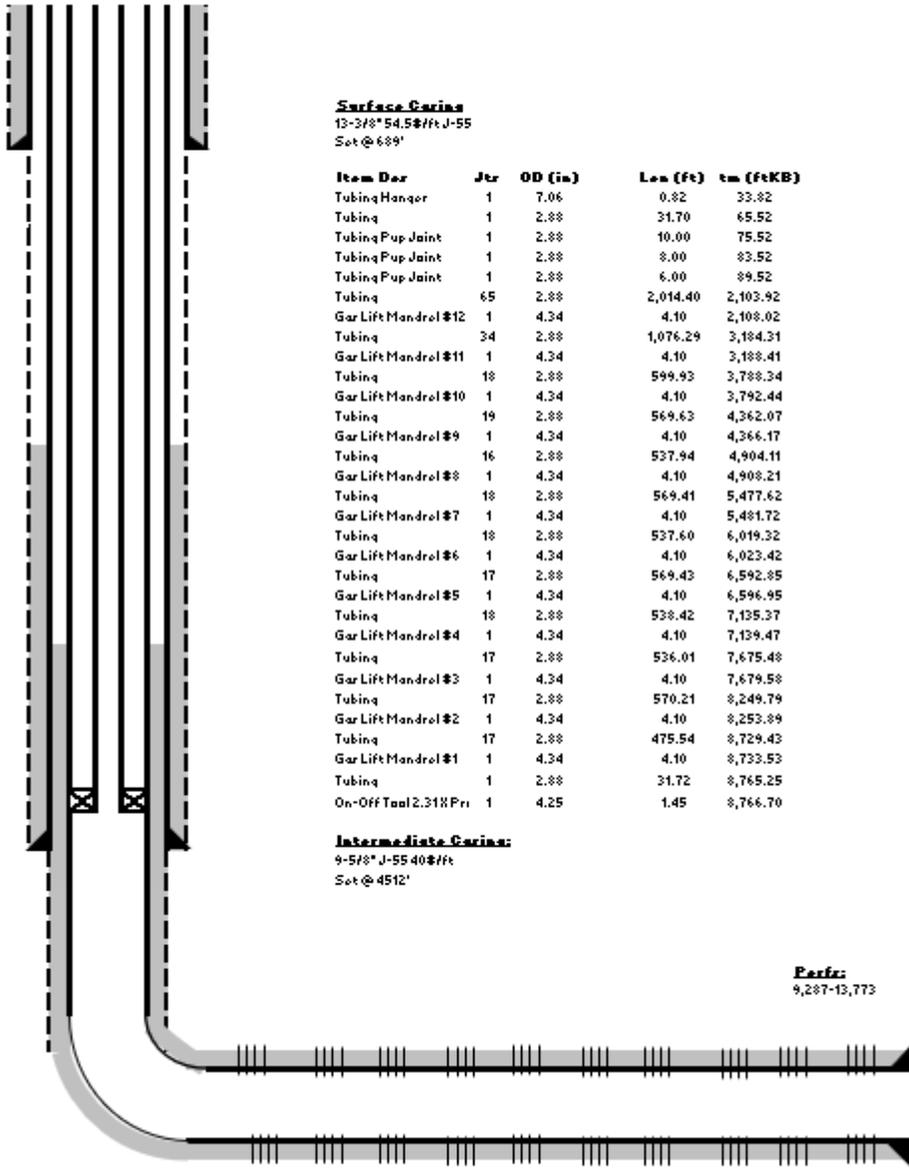
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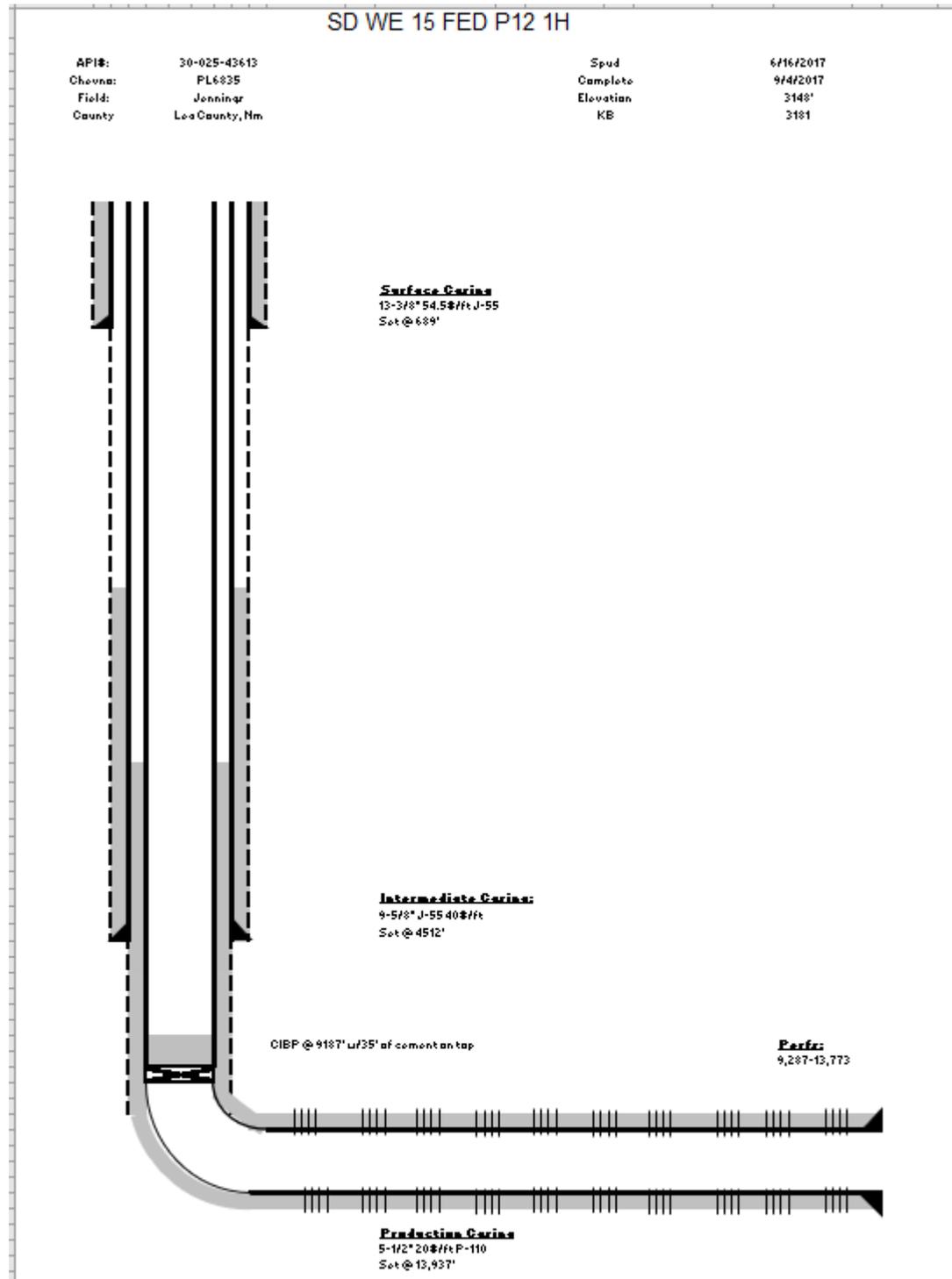
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District I
 1625 N. French Dr., Hobbs, NM 88240
 Phone:(575) 393-6161 Fax:(575) 393-0720

District II
 811 S. First St., Artesia, NM 88210
 Phone:(575) 748-1283 Fax:(575) 748-9720

District III
 1000 Rio Brazos Rd., Aztec, NM 87410
 Phone:(505) 334-6178 Fax:(505) 334-6170

District IV
 1220 S. St Francis Dr., Santa Fe, NM 87505
 Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 308118

CONDITIONS

Operator: CHEVRON U S A INC 6301 Deauville Blvd Midland, TX 79706	OGRID: 4323
	Action Number: 308118
	Action Type: [C-103] NOI Temporary Abandonment (C-103I)

CONDITIONS

Created By	Condition	Condition Date
kfortner	Like approval from BLM	1/30/2024