

Office
District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

Revised July 18, 2013

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-025-42283
5. Indicate Type of Lease STATE [X] FEE []
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name SEA SNAKE 35 STATE
8. Well Number 3H
9. OGRID Number 6137
10. Pool name or Wildcat 2nd Bone Springs Sand
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3647' GL

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)
1. Type of Well: Oil Well [X] Gas Well [] Other []
2. Name of Operator Devon Energy Production Company, LP
3. Address of Operator 333 W. Sheridan Avenue, Oklahoma City, OK 73102
4. Well Location Unit Letter O :200 feet from the South line and 2132 feet from the East line
Section 35 Township 23S Range 33E NMPM Lea County, NM

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:
PERFORM REMEDIAL WORK [] PLUG AND ABANDON []
TEMPORARILY ABANDON [] CHANGE PLANS []
PULL OR ALTER CASING [] MULTIPLE COMPL []
DOWNHOLE COMMINGLE []
CLOSED-LOOP SYSTEM []
OTHER: []
SUBSEQUENT REPORT OF:
REMEDIAL WORK [X] ALTERING CASING []
COMMENCE DRILLING OPNS. [] P AND A []
CASING/CEMENT JOB []
OTHER: []

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

1. See Attached

Spud Date: []

Rig Release Date: []

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE [Signature] TITLE Production DATE 10/18/2023

Type or print name Jeff Young E-mail address: Jeff.Young@dvn.com PHONE: 405-228-2480

For State Use Only

APPROVED BY: [Signature] Accepted for record -NMOCD gc1/31/2024 DATE

Conditions of Approval (if any):

Record Cleanup

DEVON ENERGY PRODUCTION COMPANY LP

Well Name: SEA SNAKE 35 STATE 3H	Field: Thistle
Location: 200 FSL 2132 FEL SEC 35-T23S-R33E	County: Lea State: New Mexico
Elevation: 3647' GL	Spud Date: 4/5/2015 Compl Date: 5/30/2015
API#: 30-025-42283	Prepared by: Jeff Young Date: 10/18/23 Rev:

CURRENT WELLBORE

17-1/2" Hole
13-3/8", 48#, H-40 @ 1424'
 Cmt'd w/1635 sx to surface

TOC @ 3300' (CBL - 5/11/15)

12-1/4" Hole
9-5/8", 40#, J-55 @ 5198'
 Cmt'd w/1685 sx to surface

LEFT FISH IN HOLE, 13 JTS 2 7/8 L80, DRAIN VALVE, 2 JTS 2 7/8 L80, MHSN, 4' PUP JT, X-OVER DESANDER, X-OVER, ON/OFF TOOL, 4' PUP SUB, 7" PACKER. TOF TUBING FISH @ 10,000', HAVE FG RODS ABOVE FISH IN CASING @ 9964' HAVE ROD PUMP 10 SINKER BARS AND 8 7/8 RODS INSIDE

8 3/4" Hole
7", 238 JTS, 29# P-110 TO 10573'

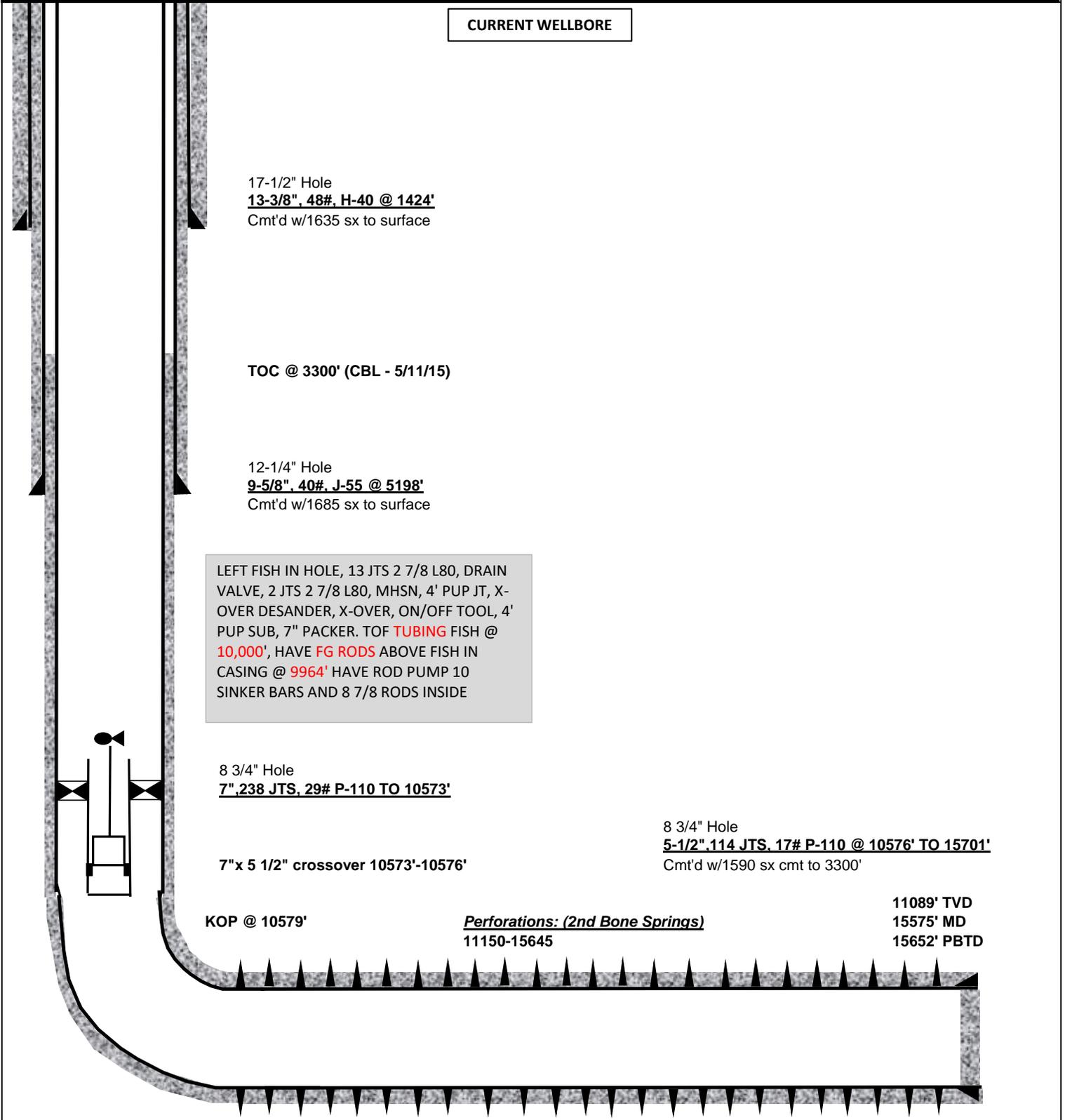
7" x 5 1/2" crossover 10573'-10576'

8 3/4" Hole
5-1/2", 114 JTS, 17# P-110 @ 10576' TO 15701'
 Cmt'd w/1590 sx cmt to 3300'

KOP @ 10579'

Perforations: (2nd Bone Springs)
 11150-15645

11089' TVD
 15575' MD
 15652' PBTD





SEA SNAKE 35 STATE 3H
OH - Property #: 38212

DELAWARE BASIN UNRESTRICTED

Well Chronology

Sub-Division DELAWARE BASIN		County LEA		Field Name THISTLE		Region DELAWARE BASIN EAST		State/Province NM		
Surface Legal Location 35-23S-33E		API/UWI 3002542283		Latitude (°) 32° 15' 15.941" N		Longitude (°) 103° 32' 29.404" W		Ground Elev (ft) 3,647.00		
Orig KB Elev (ft) 3,672.00		Tubing Head Elevation (ft)		Job Category WORKOVER			Primary Job Type RESTORE PROD-ROD PUMP		Secondary Job Type TUBING REPAIR	
Job Start Date 2/6/2023 05:00		Job End Date 5/18/2023 05:00		Total WBS + Sup Amount (Cost) \$150,000			Total Field Estimate (Cost) \$1,877,078			
Contractor, Rig Name AXL ENERGY INC DBA 55 WELL SERVICE				Rig Number 57		Rig Type WO/COMP/PU-ONSHORE				
Job Phase		Actual Dur (days)		Planned Likely Phase Cost (Cost)		Phase Field Est (Cost)		Cost Var ML (Cost)		
		100.33				1,865,169.97				

Report # 1

Report Start Date 2/6/2023 05:00	Report End Date 2/7/2023 05:00	Daily Cost (Cost) \$12,059	Cum Field Est To Date (Cost) \$12,059	End Depth (ftKB) 0.0
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Description

SI
PJSM
MIRU WSU AND REV UNIT
TSIP 100 BLED DOWN TO PIT OFF 1" CHOKE OPEN @100% PSI DOWN TO 0 IN 5 MIN. LOAD TUBING W/2 BBLS OF 2% KCL/BIO, PSI UP 500 PSI LEAKED OFF TO 0 IN 1 MIN.
UNHANG WELL, REMOVED HH, LD PR, NU ROD STRIPPER, WORKED STUCK PUMP A GOOD WHILE, NO LUCK TRIED PARTING SHEAR TOOL, NO LUCK, INSTALL PR AND STUFFING BOX, SECURE WELL SD. TRY AGAIN WED MORNING.

Report # 2

Report Start Date 2/7/2023 05:00	Report End Date 2/8/2023 05:00	Daily Cost (Cost) \$7,828	Cum Field Est To Date (Cost) \$19,887	End Depth (ftKB) 0.0
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Description

SI
STANDBY
SI

Report # 3

Report Start Date 2/8/2023 05:00	Report End Date 2/9/2023 05:00	Daily Cost (Cost) \$12,986	Cum Field Est To Date (Cost) \$32,873	End Depth (ftKB) 0.0
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Description

SI
PJSM
TSIP 0, CSIP 100 BLED DOWN TO PIT OFF 1" CHOKE OPEN @100% PSI DOWN TO 0 IN 10 MIN.
LD PR, NU ROD STRIPPER, WORKED STUCK PUMP AND TRIED TO PART SHEAR TOOL, NO LUCK, TRIED BACK OFF RODS, BACKED OFF 10 -1 1/4 FG RODS.
FUNCTION TEST BOP, ND WH, NU BOP, RU WORK FLOOR AND TONGS.
PULLED UP ON TUBING, FELT LIKE PACKER WAS NOT SET, WENT BACK DOWN ON TUBING AND STACKED OUT, PU ON TUBING AGAIN WAS FREE, FELT LIKE ON/OFF TOOL HAD J-OFF PACKER, TRIED TO LATCH BACK ON, NO LUCK., POOH WITH 12 JTS OF 2 7/8 L80 UP TO ROD BREAK, LD 10 MORE 1 1/4 FG RODS, SECURE WELL SDON.

Report # 4

Report Start Date 2/9/2023 05:00	Report End Date 2/10/2023 05:00	Daily Cost (Cost) \$10,371	Cum Field Est To Date (Cost) \$43,244	End Depth (ftKB) 0.0
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Description

SI
PJSM
TSIP 0, CSIP 0
FUNCTION TEST BOP, POOH WITH 10 JTS UP TO ROD BREAK, LD 18 -1 1/4 FG RODS, PULL 20 MORE JTS, TO ROD BREAK, PULLED ON ROD STRING FINALLY UNSIT PUMP LD 2 FG RODS, PUMP HUNG UP, FELT LIKE PARAFFIN, WORKED UP AND DOWN, NO LUCK. COLD CALL FOR HOT OIL TRUCK, COULDN'T GET ONE TILL MORNING. INSTALL PR, SECURE WELL SDFN.

Report # 5

Report Start Date 2/10/2023 05:00	Report End Date 2/11/2023 05:00	Daily Cost (Cost) \$13,082	Cum Field Est To Date (Cost) \$56,326	End Depth (ftKB) 0.0
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Description

SI
PJSM
TSIP 0, CSIP 0
RU HOT OIL TRUCK TO CASING, HOT WATER 120 BBLS OF 2% KCL/BIO MIXED W/DISPERSANT, PUMPED BARREL OF XYLENE DOWN TUBING SI FOR 30 MIN, AND HOT WATER 80 BBLS OF 2% KCL/BIO, RD TRUCK, PULLED ON ROD STRING, LD 1 ROD, PUMP HUNG UP, TRIED TO WORK IT FREE, RODS PARTED AT SURFACE, FELL TO BOTTOM PARTED TUBING, RODS WAS STILL INSIDE TUBING, RAN BACK IN WITH 45 JTS OF 2 7/8 L80, SECURE WELL SDON, WILL RUN FG FISHING TOOL IN A.M. TO FISH FG RODS.

Report # 6

Report Start Date 2/11/2023 05:00	Report End Date 2/12/2023 05:00	Daily Cost (Cost) \$14,610	Cum Field Est To Date (Cost) \$70,936	End Depth (ftKB) 0.0
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Description



SEA SNAKE 35 STATE 3H
OH - Property #: 38212

DELAWARE BASIN UNRESTRICTED

Well Chronology

Sub-Division DELAWARE BASIN	County LEA	Field Name THISTLE	Region DELAWARE BASIN EAST	State/Province NM
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Surface Legal Location 35-23S-33E	API/UWI 3002542283	Latitude (°) 32° 15' 15.941" N	Longitude (°) 103° 32' 29.404" W	Ground Elev (ft) 3,647.00	Orig KB Elev (ft) 3,672.00	Tubing Head Elevation (ft)
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Description

SI
PJSM
TSIP 0, CSIP 0
SUPER ROD BROUGHT OUT A FISHING TOOL TO FISH FG RODS, BUT COULDN'T USE IT CAUSE THE PARTED ROD WAS A GUIDED ROD, COLD CALL FOR OTHER FISHING TOOLS, PEAK WAS GOING TO GATHER TOOLS AND BRING THEM OUT ON MONDAY, SECURE WELL SDFW.

Report # 7

Report Start Date 2/13/2023 05:00	Report End Date 2/14/2023 05:00	Daily Cost (Cost) \$12,803	Cum Field Est To Date (Cost) \$83,739	End Depth (ftKB) 0.0
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Description

SI
PJSM
TSIP 0
ABOUT TO TIH WITH BANNING FISHING TOOL, WAS MISSING A X-OVER TO RUN, WAITED ON PEAK TO BRING OUT RIGHT X-OVER, STILL DIDN'T WORK, DECIDED TO PU RODS AND TAG TOP OF FG RODS, PU 120 -1" RODS 3000' DIDN'T TAG, HAD LD 39 FG ROD 1462.5' BEFORE THE RODS AND TUBING PARTED, WE DON'T HAVE RODS INSIDE THE TUBING, GOING TO PULL RODS AND TUBING OUT IN MORNING AND RU WL RUN LEAD BLOCK TO TAG THE TOP OF FG ROD INSIDE CASING, SECURE WELL SDON.

Report # 8

Report Start Date 2/14/2023 05:00	Report End Date 2/15/2023 05:00	Daily Cost (Cost) \$11,868	Cum Field Est To Date (Cost) \$95,607	End Depth (ftKB) 0.0
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Description

SI
PJSM
TSIP 0, CSIP 0
POOH WITH 120 -1" RODS, CHANGE ROD EQUIP OVER TO TUBING.
FUNCTION TEST BOP, POOH WITH A COUPLE OF STANDS, WIND GUST PICK UP, SECURE WELL SDON.

Report # 9

Report Start Date 2/15/2023 05:00	Report End Date 2/16/2023 05:00	Daily Cost (Cost) \$18,885	Cum Field Est To Date (Cost) \$114,492	End Depth (ftKB) 0.0
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Description

SI
PJSM
TSIP 0, CSIP 0
FUNCTION TEST BOP, POOH WITH 137 JTS 2 7/8 L80, CAME OUT WITH COLLAR ON THE BOTTOM OF STRING.
RU WL, TIH WITH 6" LEAD BLOCK, TAG RODS AT 4510', POOH RD WL AND LD LEAD BLOCK HAD A SMALL PRINT IN THE CENTER, LOOKS TO BE A ROD.
TIH WITH 5 3/4 MOUSE TRAP, TAG RODS WENT OVER @4510', WENT DOWN TAG TOP OF TUBING FISH @4522', PICKED UP COULDN'T FEEL IT BITE, WORKED IT A FEW TIMES, POOH WITH 20 STANDS, WIND STARTED BLOWING, SECURE WELL SDON.

Report # 10

Report Start Date 2/16/2023 05:00	Report End Date 2/17/2023 05:00	Daily Cost (Cost) \$18,502	Cum Field Est To Date (Cost) \$132,994	End Depth (ftKB) 0.0
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Description

SI
PJSM
TSIP 0, CSIP 0
FUNCTION TEST BOP, CONTINUE POOH WITH TBG 98 JTS, TOTAL OF 138 JTS AND LD MOUSE TRAP.
TIH WITH 138 JTS PRODUCTION STRING OPEN ENDED DECIDED TO LD.
POOH LD TUBING 138 JTS., MOVED OFF PRODUCTION STRING, SPOT IN LD MACHINE AND 2 7/8 PH6 WS ON RACKS AND TALLIED.

Report # 11

Report Start Date 2/17/2023 05:00	Report End Date 2/18/2023 05:00	Daily Cost (Cost) \$28,443	Cum Field Est To Date (Cost) \$161,437	End Depth (ftKB) 0.0
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Description

SI
PJSM
TSIP 0, CSIP 0
FUNCTION TEST BOP, TIH WITH 6" SHOE WITH 2 7/8 ID, 2 -5 3/4 JTS WP, TOP BUSHING, PU 143 JTS OF 2 7/8 PH6 WS OF RACKS, TAG TOF TUBING @4506' RU POWER SWIVEL WASH OVER DOWN TAG COLLAR @4538' WASH OVER RAN SHOE DOWN TO 4552'
RD SWIVEL, POOH WITH 143 JTS OF 2 7/8 PH6 WS, TOP BUSHING, 2 JTS 5 3/4 WP, WITH 6" SHOE, SECURE WELL SDON.



SEA SNAKE 35 STATE 3H
OH - Property #: 38212

DELAWARE BASIN UNRESTRICTED

Well Chronology

Sub-Division DELAWARE BASIN		County LEA		Field Name THISTLE		Region DELAWARE BASIN EAST		State/Province NM	
Surface Legal Location 35-23S-33E		API/UWI 3002542283		Latitude (°) 32° 15' 15.941" N		Longitude (°) 103° 32' 29.404" W		Ground Elev (ft) 3,647.00	
								Orig KB Elev (ft) 3,672.00	
								Tubing Head Elevation (ft)	

Report # 12

Report Start Date 2/18/2023 05:00	Report End Date 2/19/2023 05:00	Daily Cost (Cost) \$26,132	Cum Field Est To Date (Cost) \$187,569	End Depth (ftKB) 0.0
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Description

SI
PJSM
CSIP 0
FUNCTION TEST BOP, TIH 5 3/4 OVER SIZED GUIDE, 4 11/16 OVERSHOT W/2 7/8 GRAPPLE, 1 JT 2 7/8 L80, X-OVER, 143 JTS OF 2 7/8 PH6 WS TAG TOF TUBING @4506', LATCH ONTO FISH.
POOH WITH 2 7/8 WS AND OS, LD FISH 1 JT 2 7/8 L80.
TIH WITH 5 3/4 MOUSE TRAP, 2 JTS 2 7/8 L80, X -OVER, 143 JTS PH6 WS, TOF 4506', RAN TOOL DOWN 4538' PUMPED DOWN TUBING 30 BBLs, PU ON TUBING DIDN'T FEEL NO OVER WEIGHT, TRIED FEW TIMES, LD 2 JTS, SECURE WELL SDFW.
SI

Report # 13

Report Start Date 2/20/2023 05:00	Report End Date 2/21/2023 05:00	Daily Cost (Cost) \$27,983	Cum Field Est To Date (Cost) \$215,552	End Depth (ftKB) 0.0
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Description

SI
PJSM
TSIP 0, CSIP 0
FUNCTION TEST BOP, RAN MOUSE TRAP BACK DOWN TO TOP OF TUBING FISH @4538', RU WL , TIH WITH 2 1/8 GAUGE RING, WENT DOWN TO TOP OF MOUSE TRAP FISHING TOOL, TAG 4537', NO RODS INSIDE TUBING, RD WL.
POOH 143 JTS 2 7/8 PH6 WS, X-OVER, 2 JTS L80, 5 3/4 MOUSE TRAP.
TIH WITH 4 11/16 OS W/2 7/8 GRAPPLE, 2 JTS 2 7/8 L80, 2 7/8 HILLSIDE SUB, X-OVER, 143 JTS OF 2 7/8 PH6 WS, TAG TOF TUBING FISH @4538', LATCH ON TO FISH, PU ON STRING TUBING WAS PARTED GAIN 6 PTS.
POOH WITH 143 JTS 2 7/8 PH6 WS, X-OVER, HILLSIDE SUB, 2 JTS 2 7/8 L80, 4 11/16 OS WITH 2 7/8 GRAPPLE, FISH OUT 23 JTS OF 2 7/8 L80, CAME OUT WITH PIN, COLLARS WORE DOWN, HAVE MARKS LAST JT, LOOKS LIKE HAD TUBING BESIDE EACH OTHER., SECURE WELL SDON.
SI

Report # 14

Report Start Date 2/21/2023 05:00	Report End Date 2/22/2023 05:00	Daily Cost (Cost) \$19,703	Cum Field Est To Date (Cost) \$235,255	End Depth (ftKB) 0.0
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Description

SI
PJSM
TSIP 0, CSIP 0
FUNCTION TEST BOP, RU WL TIH WITH 6" LEAD BLOCK, TAG @5233', TOP OF TUBING FISH @5294' POOH W/LEAD BLOCK,DIDN'T HAVE A GOOD PIC ON WHAT IT TAGGED, HAVE ALOT OF DEBRI ON TOF, COLD CALL TO GET A SHOE BUILT 6" OD WITH WIRES AND DIAMOND INSIDE, WAITED FOR SHOE ABOUT 2. WAS TOLD SHOE WONT BE ON LOC TILL AFTERNOON, SECURE WELL SDON.
SI

Report # 15

Report Start Date 2/22/2023 05:00	Report End Date 2/23/2023 05:00	Daily Cost (Cost) \$13,059	Cum Field Est To Date (Cost) \$248,314	End Depth (ftKB) 0.0
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Description

SI
PJSM
TSIP 0, CSIP 0
FUNCTION TEST BOP, ATTEMPT TO TIH W/SHOE AND WP, WINDS STARTED GUSTING HARD, SECURE WELL SDON.
SI

Report # 16

Report Start Date 2/23/2023 05:00	Report End Date 2/24/2023 05:00	Daily Cost (Cost) \$28,625	Cum Field Est To Date (Cost) \$276,939	End Depth (ftKB) 0.0
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Description

SI
PJSM
TSIP 0, CSIP 0
FUNCTION TEST BOP, TIH WITH 5 3/4 SHOE W/6" CROWN, HAVE WIRES AND DIAMOND IN SHOE, 2 JTS 5 3/4 WP, 5 3/4 X 2 7/8 IF TOP BUSHING, 4 1/4 JARS, 2 7/8 PH6 WS TAG @5250' W/15' OUT ON THE 164 JT, RU SWIVEL AND TUBING STRIPPER, WASH DOWN OVER TOP TUBING FISH @5294', DOWN TO 5328' W/166 JTS, BOTTOM OUT ON WP TOP BUSHING, DIDN'T REALLY TAG ANYTHING SOLID WASHING OVER.
RD POWER SWIVEL, POOH WITH 60 JTS, SECURE WELL SDON.
SI

Report # 17

Report Start Date 2/24/2023 05:00	Report End Date 2/25/2023 05:00	Daily Cost (Cost) \$25,045	Cum Field Est To Date (Cost) \$301,984	End Depth (ftKB) 0.0
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Description

SI
PJSM



SEA SNAKE 35 STATE 3H
OH - Property #: 38212

DELAWARE BASIN UNRESTRICTED

Well Chronology

Sub-Division DELAWARE BASIN	County LEA	Field Name THISTLE	Region DELAWARE BASIN EAST	State/Province NM		
Surface Legal Location 35-23S-33E	API/UWI 3002542283	Latitude (°) 32° 15' 15.941" N	Longitude (°) 103° 32' 29.404" W	Ground Elev (ft) 3,647.00	Orig KB Elev (ft) 3,672.00	Tubing Head Elevation (ft)

Description

TSIP 0, CSIP 0
FUNCTION TEST BOP, CONTINUE POOH WITH 106 JTS 2 7/8 PH6 WS, TOP BUSHING, 2 JTS 5 3/4 WP AND SHOE, WIRES WERE GONE FROM INSIDE SHOE HAD NOTHING INSIDE WP.
TIH WITH 4 11/16 OS W/3 21/32 GRAPPLE, 2 JTS 2 7/8 L80, HILLSIDE SUB, X-OVER, 165 JTS PH6 WS, TAG TOF @5260', LATCH ON TO FISH, RU WL FOR OUTSIDE BACK OFF, WENT THRU MOTION MAKING SURE TUBING STRING CONNECTION WAS TIGHT, ROTATED TO RIGHT, FELT TUBING STRING COME FREE, GAIN 2 PTS ON WEIGHT SCALE, RD WL.
POOH WITH 165 JTS WS, HILLSIDE SUB, 2 JTS 2 7/8 L80, 4 11/16 OS, FISHED OUT 2 JTS 2 7/8 L80, CAME OUT WITH A SPLIT COLLAR. SECURE WELL SDON.
SI

Report # 18

Report Start Date 2/25/2023 05:00	Report End Date 2/26/2023 05:00	Daily Cost (Cost) \$22,409	Cum Field Est To Date (Cost) \$324,393	End Depth (ftKB) 0.0
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Description

SI
PJSM
TSIP 0, CSIP 0
FUNCTION TEST BOP, RU WL, TIH WITH 6" LEAD BLOCK, TAG @5250', POOH W/LEAD BLOCK, MARKING ON LEAD BLOCK DIDN'T REALLY TELL UP MUCH, RD WL.
TIH WITH 5 3/4 MOUSE TRAP, 3 JTS 2 7/8 L80, X-OVER, 166 JTS 2 7/8 PH6 WS, TAG 5338' LATCHED ON TO RODS, WORKED STUCK RODS, FINALLY RODS PARTED, GAIN 4 PTS OF SCALE, ABOUT TO POOH WITH TUBING, CREW INSPECTED TUBING LINE FOUND A FEW SPOTS WITH BROKEN WIRES ON LINE, DECIDED TO SECURE WELL SDON, WILL REPLACE TUBING LINE IN MORNING.
SI

Report # 19

Report Start Date 2/26/2023 05:00	Report End Date 2/27/2023 05:00	Daily Cost (Cost) \$22,694	Cum Field Est To Date (Cost) \$347,087	End Depth (ftKB) 0.0
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Description

SI
PJSM
TSIP 0, CSIP 0
POOH 166 JTS 2 7/8 PH6, X-OVER, 3 JTS 2 7/8 L80, 5 3/4 MOUSE TRAP, FISHED OUT 2 -1 1/4 FG RODS., SECURE WELL SDON.
SI

Report # 20

Report Start Date 2/27/2023 05:00	Report End Date 2/28/2023 05:00	Daily Cost (Cost) \$33,554	Cum Field Est To Date (Cost) \$380,641	End Depth (ftKB) 0.0
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Description

SI
PJSM
CSIP 0
FUNCTION TEST BOP, TIH WITH 4 11/16 OS W/3 21/32 GRAPPLE, 2 JTS 2 7/8 L80, HILLSIDE SUB, X-OVER, 166 JTS OF 2 7/8 PH6 WS, TAG TOF @5338' COULDN'T GET OVER FISH.
POOH WITH TUBING HILLSIDE SUB AND OS.
RU WL RAN LEAD BLOCK TAG AT 5282' WL DEPTH, POOH W/LEAD BLOCK, HAD MARKING SHOWING RODS., RD WL
TIH WITH 5 3/4 MOUSE TRAP, 3 JTS 2 7/8 L80, X-OVER, 166 JTS 2 7/8 PH6 WS, TAG RODS @5272' RAN TRAP DOWN TO 5304', PU ON TUBING HAD A 4PT OVER PULL AND CAME FREE
POOH 60 JTS, SECURE WELL SDON.
SI

Report # 21

Report Start Date 2/28/2023 05:00	Report End Date 3/1/2023 05:00	Daily Cost (Cost) \$28,790	Cum Field Est To Date (Cost) \$409,431	End Depth (ftKB) 0.0
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Description

SI
PJSM
TSIP 0, CSIP 0
FUNCTION TEST BOP, CONTINUE TO POOH WITH TUBING AND MOUSE TRAP, HAD NO FISH, HAD SOME FG DEBRI IN TOOL.
RD TONGS AND WORK FLOOR, FUNCTION TEST NEW BOP, ND OLD BOP AND NU NEW BOP, CHANGE OUT DUE TO 21 DAYS ON WELL HEAD.
TIH WITH 5 3/4 SHOE, W/6" CROWN, 2 7/8 OD, 2 JTS 5 3/4 WP, TOP BUSHING 167 JTS OF 2 7/8 PH6, RU POWER SWIVEL, TAG @5304' WASH DOWN TO 5336' CUT OUT COLLAR RAN SHOE DOWN TO 5351', RD SWIVEL, LD 2 JTS, SECURE WELL SD.
SI

Report # 22

Report Start Date 3/1/2023 05:00	Report End Date 3/2/2023 05:00	Daily Cost (Cost) \$13,329	Cum Field Est To Date (Cost) \$422,760	End Depth (ftKB) 0.0
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Description

SI HAD MEETING IN CARLSBAD



SEA SNAKE 35 STATE 3H
OH - Property #: 38212

DELAWARE BASIN UNRESTRICTED

Well Chronology

Sub-Division DELAWARE BASIN	County LEA	Field Name THISTLE	Region DELAWARE BASIN EAST	State/Province NM		
Surface Legal Location 35-23S-33E	API/UWI 3002542283	Latitude (°) 32° 15' 15.941" N	Longitude (°) 103° 32' 29.404" W	Ground Elev (ft) 3,647.00	Orig KB Elev (ft) 3,672.00	Tubing Head Elevation (ft)

Report # 23

Report Start Date 3/2/2023 05:00	Report End Date 3/3/2023 05:00	Daily Cost (Cost) \$15,628	Cum Field Est To Date (Cost) \$438,388	End Depth (ftKB) 0.0
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Description

SI
PJSM
TSIP 0, CSIP 0
FUNCTION TEST BOP, POOH WITH 166 JTS 2 7/8 PH6, TOP BUSHING, 2 JTS -5 34/ WP, AND SHOE 5 3/4 WITH 2 7/8 ID. SHOE HAD SOME WEAR. TIH WITH 4 11/16 W/5 3/4 GUIDE WITH 2 7/8 GRAPPLE, 152 JTS 2 7/8 PH6 WS, SECURE WELL SDON, DUE TO STRONG WIND.

Report # 24

Report Start Date 3/3/2023 05:00	Report End Date 3/4/2023 05:00	Daily Cost (Cost) \$19,866	Cum Field Est To Date (Cost) \$458,254	End Depth (ftKB) 0.0
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Description

SI
PJSM
TSIP 0, CSIP 0
FUNCTION TEST BOP, CONTINUE TIH WITH OS, LATCH ON TO FISH @5338', PULL 60 OVER ON TUBING STRING WASHED OVER JT WAS STILL ATTACHED, WORK STUCK TUBING ROTATED TO RIGHT, WOULDN'T COME FREE, RU WL RAN GR DOWN TUBING TAG TOP OF RODS @5333, RD WL GOT OFF FISH, POOH WITH TUBING AND OS, TIH WITH 4 11/16 OS W/2 7/8 GRAPPLE, 2 JTS 2 7/8 L80, HILLSIDE SUB, RAN 100 JTS, SECURE WELL SDON.

Report # 25

Report Start Date 3/4/2023 05:00	Report End Date 3/5/2023 05:00	Daily Cost (Cost) \$30,637	Cum Field Est To Date (Cost) \$488,891	End Depth (ftKB) 0.0
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Description

SI
PJSM
TSIP 0, CSIP 0
FUNCTION TEST BOP, CONTINUE TIH WITH OS WITH HILLSIDE SUB, LATCH ON TO TUBING FISH @5338'.
RU WL, RAN IN WITH STRING SHOT, DOWN TO 5600 TO 5655', DID A OUTSIDE SHOT BACK OFF, RD WL
POOH WITH TUBING 166 JTS 2 7/8 PH6 WS, HILLSIDE SUB, 2 JTS 2 7/8 L80, 4 11/16 OS W/2 7/8 GRAPPLE, RECOVERED 9 JTS OF 2 7/8 L80 AND 1 EXTRA JT THAT ATTACHED IT SELF TO ONE OF THE OTHER JT, TOF TBG FISH @5632', TOP OF RODS @5333', SECURE WELL SD.

Report # 26

Report Start Date 3/6/2023 05:00	Report End Date 3/7/2023 05:00	Daily Cost (Cost) \$32,223	Cum Field Est To Date (Cost) \$521,114	End Depth (ftKB) 0.0
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Description

SI
PJSM
TSIP 0, CSIP 0
FUNCTION TEST BOP, TIH WITH 5 3/4 W/6" GUIDE MOUSE TRAP, 10 JTS 2 7/8 L80, X-OVER, RAN 2 7/8 PH6 WS, TAG TOP OF RODS @5333' WENT OVER RODS DOWN TO TOP OF TUBING FISH @5600', PU ON ROD STRING AND BACK OFF.
POOH WITH 2 7/8 PH6 WS, TO ROD FISH, CHANGE EQUIP OVER FOR RODS, RECOVERED AND LD 5 -1 1/4 FG RODS GUIDED, 82 -1" STEEL RODS AND 12 -7/8 STEEL RODS, CHANGE EQUIP OVER TO TUBING LD 10 JTS OF 2 7/8 L80 AND MOUSE TRAP FISHING TOOL. TOP OF TUBING FISH @5600', TOP OF RODS APPROX @7900' SECURE WELL SDON.

Report # 27

Report Start Date 3/7/2023 05:00	Report End Date 3/8/2023 05:00	Daily Cost (Cost) \$23,688	Cum Field Est To Date (Cost) \$544,802	End Depth (ftKB) 0.0
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Description

SI
PJSM
TSIP 0, CSIP 0
FUNCTION TEST BOP, TIH WITH 4 11/16 OS W/6" GUIDE, 3 21/32 GRAPPLE, RAN 179 JTS OF PH6 WS, LATCH ON TO FISH @5600' PU ON TUBING 30 OVER HAVE A GOOD BITE. CHANGE EQUIP OVER FROM TUBING TO RODS.
RU ROD STRIPPER, TIH W/2 7/8 SUB, 120 -1" STEEL RODS FROM DERRICK, WAITED ON NEW RODS, UNLOADED, SECURE WELL SDON.

Report # 28

Report Start Date 3/8/2023 05:00	Report End Date 3/9/2023 05:00	Daily Cost (Cost) \$16,138	Cum Field Est To Date (Cost) \$560,940	End Depth (ftKB) 0.0
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Description

SI
PJSM



SEA SNAKE 35 STATE 3H
OH - Property #: 38212

DELAWARE BASIN UNRESTRICTED

Well Chronology

Sub-Division DELAWARE BASIN	County LEA	Field Name THISTLE	Region DELAWARE BASIN EAST	State/Province NM
Surface Legal Location 35-23S-33E	API/UWI 3002542283	Latitude (°) 32° 15' 15.941" N	Longitude (°) 103° 32' 29.404" W	Ground Elev (ft) 3,647.00
				Orig KB Elev (ft) 3,672.00
				Tubing Head Elevation (ft)

Description

SITP: 0 PSI, SICP: 0 PSI - UNPACK NEW 1.0" KD RODS - PU & CONTINUE TO TIH WITH 1.0" RODS - RAN 201- 1.0" RODS FOR TOTAL OF 321- 1.0" RODS & 1- 7/8" X 2.0' PONY IN HOLE (BOX DOWN).
 TAG TOP OF FISH (7/8" RODS) WITH 12' STICK-UP ON ROD 321 @ 7,900' - WEIGHT CHECK 22,500# - ENGAGE 7/8" RODS WITH RH ROTATION BY HAND - PU ON STRING AND PULL 28,000# - DROP TO 2,000# USW - RH ROTATE RODS WITH TONGS TO 1500 FT/LBS - PU 4,000# OSW CONFIRM GOOD LATCH - DROP TO NEUTRAL - BACKOFF (LH) WITH TONGS - HANGING WEIGHT AFTER BACK-OFF = 28,000#.
 POOH WITH 321- 1.0" RODS RODS TO DERRICK - LD (RECOVER) 22- 7/8" KD RODS - LEAVING 72- 7/8" RODS AND 10- 1- 5/8" SINKER IN HOLE TO RECOVER.
 RURIH WITH 7/8" X 2.0' PONY (PIN DOWN) ON 1.0" KD RODS FROM DERRICK - RAN 253 RODS.
 SECURE WELL - SDFN.

Report # 29

Report Start Date 3/9/2023 05:00	Report End Date 3/10/2023 05:00	Daily Cost (Cost) \$16,402	Cum Field Est To Date (Cost) \$577,342	End Depth (ftKB) 0.0
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Description

SI
PJSM
SITP: 0 PSI, SICP: 0 PSI - CONTINUE TO TIH WITH 1.0" RODS - RAN 90- 1.0" RODS FOR TOTAL OF 343- 1.0" RODS & 1- 7/8" X 2.0' PONY IN HOLE (BOX DOWN).
 TAG TOP OF FISH (7/8" RODS) WITH 8' STICK-UP ON ROD 343 @ 8,450' - WEIGHT CHECK 18,000# - ENGAGE 7/8" RODS WITH RH ROTATION BY HAND - PU ON STRING AND PULL 25,000# - DROP TO 2,000# USW - RH ROTATE RODS WITH TONGS TO 1500 FT/LBS - PU 4,000# OSW CONFIRM GOOD LATCH - DROP TO NEUTRAL - BACKOFF (LH) WITH TONGS - HANGING WEIGHT AFTER BACK-OFF = 19,000# - LOST 5000# - SCREW BACK INTO RODS AND RETORQUE TO 1500 FT/LBS.
 WORK RODS (DROP & CATCH) - NEUTRAL WEIGHT = 25,000# - PULLING 58K OS ON EACH HIT FOR TOTAL 83K ON INDICTOR - MADE 50' LD 1- 1.0" ROD.
 CREW LUNCH - RETORQUE RODS TO 1500 FT/LBS IN NEUTRAL - WORK RODS (DROP & CATCH) - NEUTRAL WEIGHT = 25,000# - PULLING 75K OS ON EACH HIT FOR TOTAL 100K ON INDICTOR - GAINED ADDITIONAL 20' FOR 70' TOTAL GAIN - RETORQUE RODS TO 1500 FT/LBS.
 BACK-OFF RODS: PU ON STRING AND PULL 29,000# - PU 4,000# OSW - BACKOFF (LH) WITH TONGS - HANGING WEIGHT AFTER BACK-OFF = 35,000#.
 POOH WITH 321- 1.0" RODS RODS TO DERRICK - LD (RECOVER) 61- 7/8" RODS - LEAVING 11- 7/8" RODS & 10- 1- 5/8" SINKER BAR IN HOLE.
 SECURE WELL - SDFN.

Report # 30

Report Start Date 3/10/2023 05:00	Report End Date 3/11/2023 05:00	Daily Cost (Cost) \$16,387	Cum Field Est To Date (Cost) \$593,729	End Depth (ftKB) 0.0
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Description

SI
PJSM
LD FROM DERRICK 61- 7/8" RODS.
 SITP: 0 PSI, SICP: 0 PSI - TIH WITH 1.0" RODS - RAN 90- 1.0" RODS FOR TOTAL OF 404- 1.0" RODS & 1- 7/8" X 2.0' PONY IN HOLE (BOX DOWN).
 TAG TOP OF FISH (7/8" RODS) WITH 12' STICK-UP ON ROD 404 @ 10,100' - WEIGHT CHECK 29,000# - ENGAGE 7/8" RODS WITH RH ROTATION BY HAND - PU ON STRING AND PULL 31,500# - DROP TO 2,000# USW - RH ROTATE RODS WITH TONGS TO 1500 FT/LBS.
 WORK RODS (DROP & CATCH) - NEUTRAL WEIGHT = 31,500# - PULLING 68K OS ON EACH HIT FOR TOTAL 100K ON INDICTOR - MADE 10' AFTER 45 MNS - 1.0" ROD PARTED AT SURFACE 1.0' BELOW UPSET AT ROD ELEVATOR - 6.0' OF BROKEN ROD STICK-UP - RI AND LATCH 1.0" ROD WITH TAPERED ROD SOCKET - PU & LD BROKEN ROD - PU & MU NEW ROD.
 WEIGHT CHECK 31,500# (NEUTRAL) - RH SCREW INTO RODS WITH TONGS TO 1500 FT/LBS - PU 1,000# (32,500#) OSW - BACKOFF (LH) WITH TONGS - HANGING WEIGHT AFTER BACK-OFF = 24,000# - LOST 7,500#.
 WEIGHT CHECK 24,000# (SHOULD BE 31,500#) - RH SCREW INTO RODS WITH TONGS TO 1500 FT/LBS - PU 2,000# (33,500#) OSW - BACKOFF (LH) WITH TONGS - HANGING WEIGHT AFTER BACK-OFF = 24,000# - LOST 7500#.
 WEIGHT CHECK 24,000# (SHOULD BE 31,500#) - RH SCREW INTO RODS WITH TONGS TO 1500 FT/LBS - PU 4,000# (35,500#) OSW - BACKOFF (LH) WITH TONGS - HANGING WEIGHT AFTER BACK-OFF = 24,000# - LOST 7,500# - RODS BREAK IN SAME PLACE AT 7,900' - RH SCREW INTO RODS WITH TONGS TO 1500 FT/LBS - PULLED UP TO 34,000# TO CONFIRM SCREWED BACK IN.
 SECURE WELL - SDFN.

Report # 31

Report Start Date 3/12/2023 05:00	Report End Date 3/13/2023 05:00	Daily Cost (Cost) \$13,887	Cum Field Est To Date (Cost) \$607,616	End Depth (ftKB) 0.0
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Description

SI
PJSM
SITP: 0 PSI, SICP: 0 PSI - WEIGHT CHECK 31,500# (NEUTRAL) - SET DOWN 3,000# RH TORQUE RODS WITH TONGS TO 1500 FT/LBS - PU TO 32,000# - BACKOFF (LH) WITH TONGS - HANGING WEIGHT AFTER BACK-OFF = 20,000# - LOST 12,000#.
 WEIGHT CHECK 20,000# (SHOULD BE 31,500#) - RH SCREW INTO RODS WITH TONGS TO 1500 FT/LBS - PU 8,000# OSW (40,000#) - BACKOFF (LH) WITH TONGS - HANGING WEIGHT AFTER BACK-OFF = 6,000# - LOST 25,500#.
 SCREW BACK IN TO RODS - RETORQUE RODS IN 2000# INCREMENTS FROM NEUTRAL TO 10,000# OSW - RELEASING TORQUE BEWTEEN STAGES.
 PU STRING TO 32,000# - BACKOFF (LH) WITH TONGS - HANGING WEIGHT AFTER BACK-OFF = 36,000# - GAINED 4,000#.
 PREPARE TO TRIP RODS - POOH TO DERRICK WITH 156- 1.0" RODS - SHUT DOWN OPERATIONS DUE TO HIGH WIND GUSTS.
 SECURE WELL - SDFN.



SEA SNAKE 35 STATE 3H
OH - Property #: 38212

DELAWARE BASIN UNRESTRICTED

Well Chronology

Sub-Division DELAWARE BASIN	County LEA	Field Name THISTLE	Region DELAWARE BASIN EAST	State/Province NM
Surface Legal Location 35-23S-33E	API/UWI 3002542283	Latitude (°) 32° 15' 15.941" N	Longitude (°) 103° 32' 29.404" W	Ground Elev (ft) 3,647.00
			Orig KB Elev (ft) 3,672.00	Tubing Head Elevation (ft)

Report # 32

Report Start Date 3/13/2023 05:00	Report End Date 3/14/2023 05:00	Daily Cost (Cost) \$17,816	Cum Field Est To Date (Cost) \$625,432	End Depth (ftKB) 0.0
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Description

SI
PJSM
SITP: 0 PSI, SICP: 0 PSI - CONTINUE TO POOH WITH 1.0" RODS - PULLED 234 1.0" RODS TO DERRICK - LD 14 RODS - (404 TOTAL) - LD RECOVERED 2-7/8" RODS - LEAVING 9- 7/8" RODS & 10- 1-5/8" SINKER BAR DOWN HOLE.
RU WIRELINE WITH 1- 11/16" WIEGHT BAR & 2.18" JET CUTTER - RIH & HARD TAG @ 8,023' - PULL TBG 30K OS - RETAG WITH NO CHANGE - POOH & LD WL.
FLUSH TBG WITH 60 BBLS 2.0% KCL.
MU 10' X 1- 11/16" WEIGHT BAR, SPANG JARS & 1/2" X 6.0' SPEAR - RIH & TAG @ 8,023' - JAR DOWN AND MADE 60' IN 2 HITS - CONTINUE TO TAG HARD WITH NO CHANGE @ 8,083' AFTER 20 MINS JARRING - POOH & LD WL - METAL TO METAL MARKINGS ON SPEAR TIP.
PREPARE ROD HANDLING EQUIP - TIH WITH 1.0" RODS FROM DERRICK - RAN 390 RODS TO 9,750' - (LEAVING 14 TO PU IN AM).
SECURE WELL - SDFN.

Report # 33

Report Start Date 3/14/2023 05:00	Report End Date 3/15/2023 05:00	Daily Cost (Cost) \$19,666	Cum Field Est To Date (Cost) \$645,098	End Depth (ftKB) 0.0
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Description

SI
HOLD SAFETY STAND DOWN - DISCUSS PICK UP AND TAIL OUT HAZZARDS OF OVERLENGTH TUBING, WASHPIPE & EQUIPMENT TO/FROM DERRICK/RIG FLOOR & POSITIONS OF CREW IN DERRICK AND ON GROUND - DISCUSS CURRENT TASK AT HAND TRIPPING RODS - DISCUSSED IMPORTANTANCE OF MAINTAINING SAFE SPEEDS IN ALL TASKS AND HOLDING ADDITIONAL SAFETY & PROCEDURE MEETINGS THROUGH THE DAY WHEN SCOPE CHANGES OR NONROUTINE TASKS ARRISE.
SITP: 0 PSI, SICP: 0 PSI - PURIH WITH 2- 1.0" RODS - RIG BROKE DOWN (COMPOSITE RADIATOR FAN BLADES FAILED PUNCHING HOLES IN RADIATOR).
392- 1.0" RODS IN HOLE @ 9,800' - LEAVING 12- 1.0" RODS TO TAG TOP OF FISH TO INSURE FISH IS CHASED TO BOTTOM PRIOR TO PULLING RODS.
SECURE WELL - SHUT DOWN FOR RIG REPAIRS.

Report # 34

Report Start Date 3/15/2023 05:00	Report End Date 3/16/2023 05:00	Daily Cost (Cost) \$30,125	Cum Field Est To Date (Cost) \$675,223	End Depth (ftKB) 0.0
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Description

SI
PJSM
SITP: 0 PSI, SICP: 0 PSI - CONTINUE TO RIH WITH 1.0" RODS - PU 12- 1.0" RODS - TAG TOP OF FISH (7/8" RODS) @ 10,050'.
POOH WITH 1.0" RODS - PULLED 402- 1.0" RODS TO DERRICK - LD 1- 1.0" RODS- (403 TOTAL) - REMAINING FISH DOWNHOLE INSIDE OF 2 7/8" EUE = 9- 7/8" RODS & 10- 1-5/8" SINKER BAR DOWN HOLE.
RU WIRELINE WITH CABLEHEAD, 10' X 1- 11/16" WEIGHT BAR, SPANG JARS & 1/2" X 6.0' SPEAR - RIH & TAG @ 8,025' - PULL TBG INTO 20,000# TENSION - RETAG @ 8,088' - POOH LD TOOL STRING.
MU CABLEHEAD, SHOCK SUB & 2.188" JET CUTTER - RIH & TAG @ 9,050' - JAR 8 HITS NO CHANGE - PULL TBG INTO 20,000# TENSION - RETAG @ 9,155' - RETAG WITH 8 HITS - NO CHANGE - POOH LD TOOL STRING.
MU CABLEHEAD, SHOCK SUB & 1.88" JET CUTTER - RIH & TAG @ 9,250' - JAR 5 HITS NO CHANGE - PULL TBG INTO 20,000# TENSION - RETAG @ 9,250' - RETAG WITH 4 HITS - NO CHANGE - LOCATE COLLARS @ 9,236' & 9,203' - POSITION JET CUTTE R @ 9,219' - FIRE CUTTER - POOH LD WL.
PULL ON TBG WITH "YT" ELEVATORS - WORKING PIPE DROP & CATCH FROM 10K USW TO 73K OSW FOR TOTAL PULL OF 140K - LD 2 JTS PH-6 & 1- 12' PH-06 PUP IN FIRST HOUR - CONTINUE TO WORK PIPE SAME LOSING UP/DOWN MOVEMENT - RUN FREEPOINT IN AM.
SECURE WELL & BOPS - SDFN.

Report # 35

Report Start Date 3/16/2023 05:00	Report End Date 3/17/2023 05:00	Daily Cost (Cost) \$23,479	Cum Field Est To Date (Cost) \$698,702	End Depth (ftKB) 0.0
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Description

SI
PJSM & HAZZARDS AROUND CEM CUTTER
SITP: 0 PSI, SICP: 20 PSI - BLEED OFF TO TANK ON FULL OPEN 2.0" - BLED OF IN 1.0 MIN - FLUSH CASING ANNULAS WITH 20 BBLS 2.0% KCL - CSG ON VACUUM.
RU ELINE & 1.75" X 8' FREEPOINT TOOL- TAG FLUID LEVEL @ 6,200' - RIH A PERFORM 10 STATIONS PULLING 20,000 OS ON EACH - STUCK @ 7,790 - FREE @ 7,770 - POOH & LD FREEPOINT TOOL - MURIH WITH 2 1/8" CHEM CUTTER - PULL TBG INTO 20,000 TENSON FOR TOTAL OF 80,000 ON HOOK - MAKE CHEM CUT @ 7,731' - LOOSE 20,000 STRING WEGHT ON CUT - HANGING 60,000 AFTER CUT - POOH WITH ELINE - LD CHEM CUTTER - RO & RELEASE WIRELINE.
LD 1 JT 2 7/8" PH-6 - UNTIE DRILL LINE - CHANGE OVER TO MYT ELEVATORS - POOH TO DERRICK WITH 10 STANDS (20 JTS) PH-6 - TIE BACK & SECURE TBG IN DERRICK.
HEAVY WIND GUSTS - SECURE BOPS & WELL - SDFD DUE TO HIGH WINDS.

Report # 36

Report Start Date 3/17/2023 05:00	Report End Date 3/18/2023 05:00	Daily Cost (Cost) \$20,034	Cum Field Est To Date (Cost) \$718,736	End Depth (ftKB) 0.0
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Description

SI



SEA SNAKE 35 STATE 3H
OH - Property #: 38212

DELAWARE BASIN UNRESTRICTED

Well Chronology

Sub-Division DELAWARE BASIN	County LEA	Field Name THISTLE	Region DELAWARE BASIN EAST	State/Province NM		
Surface Legal Location 35-23S-33E	API/UWI 3002542283	Latitude (°) 32° 15' 15.941" N	Longitude (°) 103° 32' 29.404" W	Ground Elev (ft) 3,647.00	Orig KB Elev (ft) 3,672.00	Tubing Head Elevation (ft)

Description

PJSM - LD & PU TBG HAZZARDS.
SITP: 0 PSI, SICP: 15 PSI - BLEED OFF TO TANK ON FULL OPEN 2.0" IN 30 SEC - FLUSH CASING ANNULAS WITH 20 BBLS 2.0% KCL - CSG ON VACUUM. CONTIUNE TO POOH WITH 2 7/8" PH-6 - PULLED 176 JTS PH-6 TO DERRICK - LD 1 JT PH-06, 65 FULL JTS 2 7/8" EUE & 1/2 JT 2 7/8" EUE (CUT JOINT) - TOTAL 2 7/8" EUE LD (FISHED) = 2,164' - 90% OF EUE JOINTS BENT OR CORK SCREWED - ALL COUPLING HAD A "SAWTOOTHED" IMPACT PATTERN ON TOP RIM OF COUPLINGS.
MURIH WITH 5 3/4" GUIDE SHOE, MOUSE TRAP WITH 1.0" TO 1.75" TAPERED CATCH, 18 JTS 2 7/8" L80 EUE, X/O, 176 JTS PH-6 FROM DERRICK & PU 48 JTS PH-6 TO TAG @ 7,613'.
WORK PIPE DOWN SWALLOWING FISH ADDITIONAL 4 JTS - 5,000 TO 8,000# BOBBLES ALL THE WAY DOWN - FINAL TAG OF 20,000# USW @ 7,714' (TOP OF CHEM CUT TBG BELOW @ 7,731') - ATTEMPT TO TORQUE PIPE WITH TONGS - PIPE TORQUES UP IMMEDIATELY.
BEGIN TO POOH WITH TBG - PULL 1ST 10 ROWS TO DERRICK SLOW SHOWING 6,000 TO 8,000# DRAG - STAND BACK 140 JTS TO DERRICK.
SECURE WELL & BOPS - SDFN.

Report # 37

Report Start Date 3/18/2023 05:00	Report End Date 3/19/2023 05:00	Daily Cost (Cost) \$17,549	Cum Field Est To Date (Cost) \$736,285	End Depth (ftKB) 0.0
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Description

SI
PJSM - STRIPPING/CUTTING & LD FIBER GLASS RODS.
SITP: 0 PSI, SICP: 20 PSI - BLEED OFF TO TANK ON FULL OPEN 2.0" IN 30 SEC - FLUSH CASING ANNULAS WITH 20 BBLS 2.0% KCL - CSG ON VACUUM. CONTINUE TO POOH WITH PH-6 WS & ROD FISH BHA - STAND TO DERRICK 66 JTS 2 7/8" PH-6 (TOTAL 176 IN DERRICK) - LD 2 JTS 2 7/8" EUE L80 TBG - 1 1/4" SLICK FB RODS STICKING UP - STRIP REMAINING RODS & 2 7/8" EUE OOH - LD 16 JTS 2 7/8" EUE TBG & 17.5 RODS, X/O, 5 3/4" MOUSETRAP & 2 FULLRODS BELOW MOUSETRAP - RECOVER/FISHED (732') 19.5- 1-1/4" SLICK FG RODS.
(NOTE: 57.5 - 1-1/4" FG SLICK RODS & 24- 1-1/4" FG GUIDED RODS REMAIN DOWN HOLE BESIDE TUBING AND 9 - 7/8" STEEL RODS, 10 - 1 5/8" SINKER BAR & BHP REMAIN INSIDE TBG ABOVE PACKER).
MU/HANG BHA AS FOLLOWS: 5 3/4" OS W/ 2 7/8" GRAPPLE, TOP SUB, 3- 3/4" BUMPER SUB, 3- 3/4" HYDRAULIC JAR, 4- 3- 1/2" DC, 3- 3/4" INTENSIFIER, IF X PH-6 X/O (BHA TOTAL= 157.25')
TIH W/ TBG FISH BHA ON 2 7/8" PH-6 - RAN 225 JTS (7,056') - END OF BHA @ 7,213'
PREPARE TO TIH WITH 1.0" RODS FROM DERRICK FOR LAY DOWN - RAN 213 RODS.
SECURE WELL & BOPS - SDFN.

Report # 38

Report Start Date 3/20/2023 05:00	Report End Date 3/21/2023 05:00	Daily Cost (Cost) \$17,377	Cum Field Est To Date (Cost) \$753,662	End Depth (ftKB) 0.0
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Description

SI
PJSM - LD ROD - PINCH POINTS & OVERHEAD HAZZARDS.
SITP: 0 PSI, SICP: 10 PSI - BLEED OFF TO TANK ON FULL OPEN 2.0" IN 30 SEC - FLUSH CASING ANNULAS WITH 10 BBLS 2.0% KCL - CSG ON VACUUM. POOH & LD 213- 1.0" RODS - RACK TO SIDE OF LOCATION.
PREPARE TO TIH WITH 1.0" RODS FROM DERRICK FOR LAY DOWN - RAN 187 RODS.
POOH & LD 187- 1.0" RODS - RACK TO SIDE OF LOCATION.
TIE BACK DRILL LINE - CHANGE OVER TO TBG EQUIP & TY ELEV - PURIH WITH 16 JTS PH-06 TO TAG SOLID @ 7,728' - 15' STICK UP ON JT 241 (WIRELINE DEPTH ON CHEM CUT = 7,731') - WORK TBG DROP & CATCH FOR 45 MINS - CANNOT GET A LATCH ON TBG DUE TO POSSIBLE DEBRIS ON TOP OF FISH.
SECURE WELL & BOPS - SDFN.

Report # 39

Report Start Date 3/21/2023 05:00	Report End Date 3/22/2023 05:00	Daily Cost (Cost) \$27,542	Cum Field Est To Date (Cost) \$781,204	End Depth (ftKB) 0.0
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Description

SI
PJSM
TSIP 0, CSIP 0
FUNCTION TEST BOP, POOH W/241 JTS PH6 WS, ACC., 4 -3 1/2 COLLARS, JARS, BS, 4 11/16 OS W/2 7/8 GRAPPLE, WITH 6" LIP GUIDE, HAD SOME COUPLE OF PIECES OF FG INSIDE OS.
TIH WITH 6" SHOE W/2 7/8 ID, 2 JTS 5 3/4 WP, TB, 4 1/4 JARS, X-OVER, 244 JTS 2 7/8 PH6 WS, TAG @7720', TIE BACK RIG, RU POWER SWIVEL, WASH DOWN TO 7728', PU ON TUBING, SECURE WELL SDON, CONTINUE WASHING OVER IN A.M.
SI

Report # 40

Report Start Date 3/22/2023 05:00	Report End Date 3/23/2023 05:00	Daily Cost (Cost) \$23,225	Cum Field Est To Date (Cost) \$804,429	End Depth (ftKB) 0.0
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Description

SI
PJSM
TAIP 0, CSIP 0
FUNCTION TEST BOP, CONTINUE WASHING OVER FISH, WASH DOWN TO 7783'.
RD POWER SWIVEL, POOH WITH 246 JT 2 7/8 PH6, JARS, BS, X-OVER, 2 JTS 5 3/4 WP, AND SHOE, HAD COUPLE OF PIECES OF FG INSIDE SHOE.



SEA SNAKE 35 STATE 3H
OH - Property #: 38212

DELAWARE BASIN UNRESTRICTED

Well Chronology

Sub-Division DELAWARE BASIN	County LEA	Field Name THISTLE	Region DELAWARE BASIN EAST	State/Province NM
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Surface Legal Location 35-23S-33E	API/UWI 3002542283	Latitude (°) 32° 15' 15.941" N	Longitude (°) 103° 32' 29.404" W	Ground Elev (ft) 3,647.00	Orig KB Elev (ft) 3,672.00	Tubing Head Elevation (ft)
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Description
TIH WITH 5 3/4 MOUSE TRAP W/1 1/4 TO 1 1/2 INSERT, 3 JTS 2 7/8 L80 EUE, X-OVER, 245 JTS OF 2 7/8 PH6 WS, TAG @7783', LD ONE JT HAD LITTLE DRAG COMING OFF BOTTOM. SECURE WELL SDON.
SI

Report # 41				
Report Start Date 3/23/2023 05:00	Report End Date 3/24/2023 05:00	Daily Cost (Cost) \$24,044	Cum Field Est To Date (Cost) \$828,473	End Depth (ftKB) 0.0

Description
SI
PJSM
TSIP 0, CSIP 0
FUNCTION TEST BOP, CONTINUE POOH W/244 JTS WS, X-OVER, 3 JTS 2 7/8 EUE, 5 3/4 MOUSE TRAP. HAD NO FISH.
TIH W/4 11/16 OS W/2 7/8 GRAPPLE, BS, JARS, 4 -3 1/2 DC, 244 JTS WS TAG TOF @7783', COULDN'T GET A GOOD BITE, OS COMING OFF AT 5 PTS OVER, RU SWIVEL WORKED OS, GOT A BETTER BITE, BUT WAS SLIPPING OFF AT 15 PTS OVER, WOULDN'T BITE ANYMORE AFTER A FEW MORE TRIES, RD SWIVEL LD 1 JTS, SECURE WELL SDON.
SI

Report # 42				
Report Start Date 3/24/2023 05:00	Report End Date 3/25/2023 05:00	Daily Cost (Cost) \$19,244	Cum Field Est To Date (Cost) \$847,717	End Depth (ftKB) 0.0

Description
SI
PJSM
TSIP 0, CSIP 0
FUNCTION TEST BOP, POOH 244 JTS WS, DC, JARS, BS, AND OS. HAD NO FISH, GRAPPLE HAD MARKING SHOWING IT BARLEY HAD A BITE ON FISH, DIDN'T GET ALL THE WAY OVER IT. WILL RAN BACK WITH SHOE AND WASH OVER.
SI

Report # 43				
Report Start Date 3/25/2023 05:00	Report End Date 3/26/2023 05:00	Daily Cost (Cost) \$25,044	Cum Field Est To Date (Cost) \$872,761	End Depth (ftKB) 0.0

Description
SI
PJSM
TSIP 0, CSIP 0
FUNCTION TEST BOP, TIH 6" SHOE W/2 7/8 ID, TOP SUB W/CUTRITE, 4 1/4 JARS, X-OVER, 248 JTS WS, TAG 7783, RU SWIVEL, WASHED OVER FISH FIRST 2 1/2 FT, FELL THRU DOWN TO 7788', WELL BROKE CIRCULATION AFTER 200 BBLs, HAD FG CUTTING IN RETURNS, RD SWIVEL.
POOH WITH 120 JTS, SECURE WELL SD.
SI

Report # 44				
Report Start Date 3/27/2023 05:00	Report End Date 3/28/2023 05:00	Daily Cost (Cost) \$18,874	Cum Field Est To Date (Cost) \$891,635	End Depth (ftKB) 0.0

Description
SI
PJSM
TSIP 0, CSIP 0
FUNCTION TEST BOP, CONTINUE TO POOH WITH TUBING, 120 JTS WS, X-OVER, JARS AND 6" SHOE W/2 7/8 ID, SHOE HAD NO MARKING INSIDE, NO WIRES WERE BROKING, DIDN'T GET OVER FISH.
RD TONGS AND WORK FLOOR, CHANGE OUT BOP DUE TO 21 DAYS ON WELL, ND BOP, FUNCTION TEST BOP, NU BOP, RU WORK FLOOR AND TUBING TONGS.
TIH WITH 5 3/4 SHOE W/6" CROWN, WITH WIRES INSIDE, 2 JTS 5 3/4 WP, TOP BUSHING W/CUT RITE, 4 1/4 JARS, X-OVER, 246 JTS 2 7/8 PH6 WS, RU POWER SWIVEL AND TUBING STRIPPER. STARTED HAVING ISSUES WITH WSU, SECURE WELL SDON.
SI

Report # 45				
Report Start Date 3/28/2023 05:00	Report End Date 3/29/2023 05:00	Daily Cost (Cost) \$27,492	Cum Field Est To Date (Cost) \$919,127	End Depth (ftKB) 0.0

Description
SI
PJSM
TSIP 0, CSIP 0
FUNCTION TEST BOP, BROKE CIRCULATION AFTER 200 BBLs 2% KCL, WASHED OVER FISH FROM 7783' TO 7836'. 53' OVER FISH,, CIRCULATED WELL CLEAN, HAD FG CUTTINGS IN THE RETURNS. SECURE WELL SDON.
SI

Report # 46				
Report Start Date 3/29/2023 05:00	Report End Date 3/30/2023 05:00	Daily Cost (Cost) \$23,250	Cum Field Est To Date (Cost) \$942,377	End Depth (ftKB) 0.0

Description
SI



SEA SNAKE 35 STATE 3H
OH - Property #: 38212

DELAWARE BASIN UNRESTRICTED

Well Chronology

Sub-Division DELAWARE BASIN	County LEA	Field Name THISTLE	Region DELAWARE BASIN EAST	State/Province NM
Surface Legal Location 35-23S-33E	API/UWI 3002542283	Latitude (°) 32° 15' 15.941" N	Longitude (°) 103° 32' 29.404" W	Ground Elev (ft) 3,647.00
			Orig KB Elev (ft) 3,672.00	Tubing Head Elevation (ft)

Description

PJSM
TSIP 0, CSIP 0
FUNCTION TEST BOP, RD POWER SWIVEL AND TUBING, POOH WITH 246 JTS PH6 WS, JARS, 2 JTS -5 3/4 WP, 6" SHOE. TUBING PULLED WET, JARS WAS PLUGGED WITH FG CUTTINGS, HAD SOME FG DEBRI INSIDE TOP JT OF WP. SHOE WAS WORN DOWN AND WIRES WERE GONE.
TIH 5 3/4 OS W/2 7/8 BASKET GRAPPLE, 3 3/4 MBS, 3 3/4 JARS, 4 -3 1/2 DC, 3 3/4 ACC, X-OVER, 124 JTS 2 7/8 PH6 WS, SECURE WELL SDON.
SI

Report # 47

Report Start Date 3/30/2023 05:00	Report End Date 3/31/2023 05:00	Daily Cost (Cost) \$24,544	Cum Field Est To Date (Cost) \$966,921	End Depth (ftKB) 0.0
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Description

SI
PJSM
TSIP 0, CSIP 0
FUNCTION TEST BOP, CONTINUE TIH WITH ACC, DC, BS, JARS AND OS, TRIED TO LATCH ON TO FISH, @7783', RU POWER SWIVEL AND TUBING STRIPPER, BROKE CIRCULATION, WORKED OS, IT WOULD GET A BITE BUT KEPT SLIPPING OFF AFTER 15 PTS OVER, RD SWIVEL.
POOH WITH 130 JTS OF 2 7/8 PH6 WS, TUBING PULLING WET, WIND STARTED BLOWING HARD, SECURE WELL SDON.
SI

Report # 48

Report Start Date 3/31/2023 05:00	Report End Date 4/1/2023 05:00	Daily Cost (Cost) \$23,072	Cum Field Est To Date (Cost) \$989,993	End Depth (ftKB) 0.0
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Description

SI
PJSM
TSIP 0, CSIP 0
FUNCTION TEST BOP, CONTINUE POOH WITH TUBING, ACC, DC, JARS, BS AND OS, HAD PIECES OF FG RODS STUCK INSIDE OF OS.
RU WL, TIH WITH 5 3/4 LEAD BLOCK AND TAG TOF @7783', POOH W/ LEAD BLOCK, HAD TUBING AND ROD MARKINGS ON IT. RD WL, SECURE WELL SDON DUE TO WINDY CONDITIONS.
SI

Report # 49

Report Start Date 4/1/2023 05:00	Report End Date 4/2/2023 05:00	Daily Cost (Cost) \$30,893	Cum Field Est To Date (Cost) \$1,020,886	End Depth (ftKB) 0.0
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Description

SI
PJSM
TSIP 0, CSIP 0
FUNCTION TEST BOP, TIH W/5 3/4 BOX TAP, CATCH RANGE 1.50" -5.625", 3 3/4 BS, 3 3/4 JARS, 4 -3 1/2 DC, ACC, X-OVER, 244 JTS 2 7/8 PH6, TAG TOF 7788", RU POWER SWIVEL WORKED BOX TAP, WOULD GET A BITE, BUT WOULD SLIP OFF AFTER 20 PTS OVER, WORKED IT FEW MORE TIME, SAME RESULT EACH TIME, RD SWIVEL.
POOH W/120 JTS, SECURE WELL SD.
SI

Report # 50

Report Start Date 4/3/2023 05:00	Report End Date 4/4/2023 05:00	Daily Cost (Cost) \$34,745	Cum Field Est To Date (Cost) \$1,055,631	End Depth (ftKB) 0.0
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Description

SI
PJSM
TSIP 0, CSIP 0
FUNCTION TEST BOP, CONTINUE POOH WITH 124 JTS PH6 WS, X-OVER, ACC, 4 -3 1/2 DC, JARS, BS AND BOX TAP. NO FISH, HAD MARKING SHOWING IT WAS ON FISH.
TIH 6" SHOE W/3 7/8 ID, 1 JT 5 3/4 WP, TOP BUSHING W/CUT RITE, 4 1/4 JARS, X-OVER, 248 JTS 2 7/8 PH6, RU POWER SWIVEL AND TUBING STRIPPER, BROKE CIRCULATION AFTER 200 BBLs, WENT OVER FISH @7788', RAN IN TO 7820, TAG TOF W/TOP BUSHING, @7788' DRESS OFF TOF 2' DOWN TO 7790' WAS GETTING LOTS OF METAL CUTTINGS IN RETURNS. CIRCULATED CLEAN, RD SWIVEL, LD 2JTS ABOVE SHOE ABOVE FISH, SECURE WELL SDON.
SI

Report # 51

Report Start Date 4/4/2023 05:00	Report End Date 4/5/2023 05:00	Daily Cost (Cost) \$15,940	Cum Field Est To Date (Cost) \$1,071,571	End Depth (ftKB) 0.0
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Description

SI
PJSM,
TEST LINES, FUNCTION TEST BOP, SITP 0 PSI, SICP 0 PSI, OPEN WELL NO GAS.
N/D STRIPPER HEAD, L/D 2 x 2.875 PH6, POH W 62 x 2.875 PH6, LEAVE SWINGGING @ 5,900', S/D DUE TO HIGH WINDS. SECURE WELL SDFN
SI



SEA SNAKE 35 STATE 3H
OH - Property #: 38212

DELAWARE BASIN UNRESTRICTED

Well Chronology

Sub-Division DELAWARE BASIN		County LEA	Field Name THISTLE		Region DELAWARE BASIN EAST	State/Province NM	
Surface Legal Location 35-23S-33E	API/UWI 3002542283	Latitude (°) 32° 15' 15.941" N	Longitude (°) 103° 32' 29.404" W	Ground Elev (ft) 3,647.00	Orig KB Elev (ft) 3,672.00	Tubing Head Elevation (ft)	

Report # 52

Report Start Date 4/5/2023 05:00	Report End Date 4/6/2023 05:00	Daily Cost (Cost) \$19,711	Cum Field Est To Date (Cost) \$1,091,282	End Depth (ftKB) 0.0
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Description

SI
PJSM
SITP 0 PSI, SICP 0 PSI, TEST LINES/ FUNTION BOP, OPEN WELL NO GAS.
CONTINUE POH W TBG/ BHA, NO MARKS ON TOP SUB
RIH W 5 3/4 CUT LIP GUIDE ON 4 11/16 O/S, 2.875 GRAPPLE, B/S, JARS, 4 D.C., ACCELARATOR, 38 X 2.875 PH 6, TAG TOF @ 1,350', SECURE WELL SDFN
SI

Report # 53

Report Start Date 4/6/2023 05:00	Report End Date 4/7/2023 05:00	Daily Cost (Cost) \$28,943	Cum Field Est To Date (Cost) \$1,120,225	End Depth (ftKB) 0.0
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Description

SI
PJSM
SITP 0 PSI, SICP 0 PSI, TEST LINES, FUNCTION TEST BOP, OPEN WELL NO GAS
CONTINUE RIH W BHA/ TBG W 206 x 2.875 PH6, TAG TOF @7,790', LATCH ONTO FISH.
TRYING TO POH W STUCK TBG, SETTING JARS OFF @40K OVERWEIGHT OF TBG STRING. FINALLY STARTED MOVING. GAINING 10K IN WEIGHT.
POH W 61 x 2.875 PH6 TBG LEAVE O/S SWINGING @ 5,870', BOTTOM OF FISH @ 7,300', SECURE WELL SDFN
SI

Report # 54

Report Start Date 4/10/2023 05:00	Report End Date 4/11/2023 05:00	Daily Cost (Cost) \$24,525	Cum Field Est To Date (Cost) \$1,144,750	End Depth (ftKB) 0.0
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Description

SI
PJSM
SITP: 0 PSI, SICP: 0 PSI - OPEN CSG & TBG - NO GAS BLOW - FUNCTION TEST PIPE RAMS.
CONTINUE TO POOH WITH 2 7/8" PH-6 - PULLED 183 JTS PH-6 TO DERRICK (242 TOTAL) - LD ACCELERATOR - STAND 4 DC - LD HYDRAULIC JARS, X/O, & OS (2 7/8" EUE FISH IN OS) - LD 42.5 JTS 2 7/8" EUE FISHED TBG WITH EOT JET CUT FROM PREVIOUS CUT - FISHED TBG BADLY CORK SCREWED AND BENT.
MURIH WITH 5 3/4" GUIDE SHOE, MOUSE TRAP WITH 1.0" TO 1.75" TAPERED CATCH, 17 JTS 2 7/8" L80 EUE, X/O, 242 JTS PH-6 FROM DERRICK - STARTING TAKING WEIGHT 240 JTS @ 8.069' - RACK & TALLY PH-6.
CONTINUE RIH WITH ADDITIONAL 33 JTS PH-6 TO TAG OUT @ 9,167' (TOP OF EUE TBG FISH @ 9,219') - PULL TBG INTO NEUTRAL - TORQUE PIPE WITH TONGS - PIPE TORQUES UP IMMEDIATELY - PIPE HANGING +/- 6000# OSW.
BEGIN TO POOH WITH TBG - PULL 10 STANDS TO DERRICK SHOWING 2,000 TO 6,000# DRAG BOBBLES.
SECURE WELL & BOPS - SDFN.

Report # 55

Report Start Date 4/11/2023 05:00	Report End Date 4/12/2023 05:00	Daily Cost (Cost) \$17,847	Cum Field Est To Date (Cost) \$1,162,597	End Depth (ftKB) 0.0
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Description

SI
PJSM
SITP: 0 PSI, SICP: 0 PSI - OPEN CSG & TBG - NO GAS BLOW - FUNCTION TEST PIPE RAMS.
CONTINUE TO POOH WITH 2 7/8" PH-6 - STAND BACK 254 JTS (274 TOTAL IN DERRICK) - LD 17 JTS 2 7/8" L80 EUE TBG, X/O & MOUSE TRAP - RECOVERED 4' PIECE OF FRAYED 1 1/4" FG ROD IN TRAP.
MURIH WITH 5 3/4" GUIDE SHOE, MOUSE TRAP WITH 1.0" TO 1.75" TAPERED CATCH, 17 JTS 2 7/8" L80 EUE, X/O, 274 JTS PH-6 FROM DERRICK - PU 1 JT PH-6 & TAG @ 9,167'.
RE-TAG - TAG UP SOLID @ 9,167' - PULL INTO NEUTRAL - TURN PIPE RH WITH TONGS - TBG TORQUES UP - NO OVER PULL ON PICK-UP - PUMP 100 BBLs 2.0% KCL DWN TBG - RETAG NO CHANGE - NO OVER PULL - LD 1 JT PH-6 - RI POWER SWIVEL - PU 1 JT PH-6 WITH PS - ROTATE DOWN @ 40 RPM WHILE PUMPING DWN TBG @ 2.5 BPM @ 500 PSI - HARD TAG @ 9,167' - PIPE TORQUES UP ON CONTACT - HYDRAULIC BYPASS SET AT 2000 FT/LBS - ROTATE FOR 45 MINS WITH NEG 6000# ON BRIDGE/FISH - BROKE FORWARD CIRC AFTER 200 BBLs AWAY - PU ON PIPE - SWITCH TO REVERSE CIRC - REV CIRC 130% TBG VOLUME (62 BBLs) @ 2.5 BPM @ 500 PSI - NO DEBRIS OR SOLIDS SEEN ON SCREEN @ TANK.
SECURE WELL & BOPS - SDFN.

Report # 56

Report Start Date 4/12/2023 05:00	Report End Date 4/13/2023 05:00	Daily Cost (Cost) \$19,112	Cum Field Est To Date (Cost) \$1,181,709	End Depth (ftKB) 0.0
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Description

SI
PJSM - DISCUSS PINCH POINTS & OVERHEAD HAZZARDS OF LD POWER SWIVEL.
SITP: 0 PSI, SICP: 0 PSI - WELL DEAD - LD POWER SWIVEL - POOH & STAND 274 JTS PH-6, LD 17 JTS 2-7/8" L80 EUE, X/O & MOUSE TRAP - TRAP CLEAN NO DEBRIS - POINT ON CUT LIP ROUNDED DUE TO STEEL ROTATION.
TIH WITH: 6.0" X 3 7/8" ID WO SHOE, 2 JTS 5-3/4" WP, TOP BUSHING W/ CUTRITE, 4-1/4" HYDRAULIC JARS, X/O & 274 JTS 2-7/8" PH-6 - RACK, TALLY & PU 15 JTS PH-6 (289 JTS TOTAL) - TAG @ 2,170' - LD 1 JT PH-6.
TIE BACK DRILL LINE - CHANGE OVER TO YT ELEVATORS.



SEA SNAKE 35 STATE 3H
OH - Property #: 38212

DELAWARE BASIN UNRESTRICTED

Well Chronology

Sub-Division DELAWARE BASIN	County LEA	Field Name THISTLE	Region DELAWARE BASIN EAST	State/Province NM
Surface Legal Location 35-23S-33E	API/UWI 3002542283	Latitude (°) 32° 15' 15.941" N	Longitude (°) 103° 32' 29.404" W	Ground Elev (ft) 3,647.00
				Orig KB Elev (ft) 3,672.00
				Tubing Head Elevation (ft)

Description
SECURE WELL & BOPS - SDFN.

Report # 57

Report Start Date 4/13/2023 05:00	Report End Date 4/14/2023 05:00	Daily Cost (Cost) \$21,773	Cum Field Est To Date (Cost) \$1,203,482	End Depth (ftKB) 0.0
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Description
SI
PJSM - DISCUSS PINCH POINTS & OVERHEAD HAZZARDS (POWER SWIVEL).
SITP: 0 PSI, SICP: 0 PSI - WELL DEAD.
RU POWER SWIVEL - PU 1 JT 2-7/8" PH-6 TBG & STAB STRIPPER HEAD - NU TBG STRIPPER HEAD.
ROLL PUMP & CATCH REVERSE CIRC AFTER 15 BBLS AWAY - CIRCULATING @ 2.0 BPM - TAG @ 9,170' & DRILL AHEAD W/ WASHOVER BHA.
WASH OVER @ 80 RPM, REV CIRC @ 1.5 BPM - REC FIBERGLASS SHARDS W/ TRACES OF METAL FILINGS - MADE 3.0' @ 9,173' - NO FLUID LOSSES.
PU 1 JT PH-6 - WASH OVER @ 80 RPM, REV CIRC @ 1.5 BPM - MILL 10' - DROP THROUGH FOR 8' - MILL 2' - DROP THROUGH FOR 14.5' @ 9,204' - REV CIRC 1 TBG VOL.
PU 1 JT PH-6 - WASH OVER @ 80 RPM, REV CIRC @ 1.5 BPM - DROP WITH A FEW WEIGHT BOBBLES TO 9,235' (TOF@ 9,219') - REV CIRC 1 TBG VOL - 10 BBLS FLUID LOSS.
PU 1 JT PH-6 - WASH OVER @ 80 RPM, REV CIRC @ 1.5 BPM - DROP WITH A FEW WEIGHT BOBBLES TO TAG TOP OF WASHOVER X/O BUSHING @ 2,219' (WO MILL @ 2,286') - 12 BBLS FLUID LOSS.
REVERSE CIRCULATE 100 BBLS (2 TBG VOL) FOR CLEAN UP - TOTAL DAILY FLUID LOSS = 35 BBLS.
RD POWER SWIVEL & STRIPPER HEAD - LD 1 JT PH-6 - CHANGE OVER DRILL LINE - SWAP TO MYT ELEVATORS POOH & STAND 120 JTS TBG.
SECURE WELLHEAD & BOPS - SDFN.

Report # 58

Report Start Date 4/14/2023 05:00	Report End Date 4/15/2023 05:00	Daily Cost (Cost) \$31,245	Cum Field Est To Date (Cost) \$1,234,727	End Depth (ftKB) 0.0
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Description
SI
PJSM
SITP: 0 PSI, SICP: 0 PSI - WELL DEAD.
CONTINUE TO POOH W/ PH-6 & WP BHA - STAND 172 JTS PH-6 (292 TOTAL IN DERRICK) - LD X/O, HYDRAULIC JARS, TOP BUSHING, 2 JTS 5-3/4" WP & WO SHOE.
MURIH FISHING BHA AS FOLLOWS: 5-1/2" DRESS-OFF GUIDE, LOWER EXTENSION, 4-11/16 OVER SHOT (2-7/8" GRAPPLE), 3-3/4" BUMPER SUB, 3-3/4" HYDRAULIC JARS, 4 X 3-1/2" DRILL COLLARS, 3-3/4" ACCELERATOR, X/O, 2-7/8" PH-6 TO SURF.
TIH W/ BHA & 288 JTS PH-6 - TAG TOF @ 9,173' - LD 1 JT.
TIE BACK DRILL LINE - SWAP TO YT ELEVATORS - RU POWER SWIVEL - TAG TOP FISH & BURN OVER & DRESS TOP OF 2-7/8" EUE - PULL 30,000 OS - GOOD LATCH - LD POWER SWIVEL.
STRING WEIGHT = 76,000# - CYCLING TBG 45 to 60,000# OSW FIRING JARS - 50 HITS - NO MOVEMENT OF FISH.
SECURE WELLHEAD & BOPS - SDFN.

Report # 59

Report Start Date 4/15/2023 05:00	Report End Date 4/16/2023 05:00	Daily Cost (Cost) \$21,004	Cum Field Est To Date (Cost) \$1,255,731	End Depth (ftKB) 0.0
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Description
SI
PJSM
SITP: 0 PSI, SICP: 0 PSI - WELL DEAD - CHECK AND RE-TIGHTEN DERRICK GUY LINES - CHECK TELESCOPIC DERRICK PINS.
SWAP FROM YT TO MYT ELEVATORS - NEUTRAL STRING WEIGHT = 76,000# - CYCLE TBG 55,000# OSW TO FIRE JARS THEN STRAIGHT PULL TO 84,000# OSW (160,000# TOTAL PULL) - REPEAT SAME FOR 30 HITS - PULL FREE.
SWAP TO YT ELEVATORS - POOH & STAND 288 JTS 2-7/8" PH-6 - LD ACCELERATOR -STAND 4 X 3-1/2" DC - LD 3-3/4" HYDRAULIC JARS, 3-3/4" BUMPER SUB, OS/EXT/DRESS-OFF SHOE - RECOVERED 6 ' PIECE 2-7/8" EUE TBG ON OS - (NOTE: PULLED WET FOR FIRST 22 JTS - EUE TBG BROKE CLEAN @ WEAK SPOT FROM PRIOR WASHOVER RUN CAUSED BY MILLING IN ONE SPOT FOR THE FIRST 3.0' - REFER TO PRIOR DAY WASHOVER RUN).
SECURE WELLHEAD & BOPS - SDFN.

Report # 60

Report Start Date 4/17/2023 05:00	Report End Date 4/18/2023 05:00	Daily Cost (Cost) \$15,156	Cum Field Est To Date (Cost) \$1,270,887	End Depth (ftKB) 0.0
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Description
SI
HAD WELL CONTROL CLASS
SI

Report # 61

Report Start Date 4/18/2023 05:00	Report End Date 4/19/2023 05:00	Daily Cost (Cost) \$17,281	Cum Field Est To Date (Cost) \$1,288,168	End Depth (ftKB) 0.0
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Description
SI
PJSM
TSIP 0, CSIP 0



SEA SNAKE 35 STATE 3H
OH - Property #: 38212

DELAWARE BASIN UNRESTRICTED

Well Chronology

Sub-Division DELAWARE BASIN		County LEA	Field Name THISTLE		Region DELAWARE BASIN EAST		State/Province NM	
Surface Legal Location 35-23S-33E		API/UWI 3002542283	Latitude (°) 32° 15' 15.941" N	Longitude (°) 103° 32' 29.404" W	Ground Elev (ft) 3,647.00	Orig KB Elev (ft) 3,672.00	Tubing Head Elevation (ft)	

Description
FUNCTION TEST BOP, TIH 4 3/4 CONCAVE MILL WITH 2 1/4 PILOT MILL SKIRTED WITH A 6" FB SHOE WITH LITTLE MESH ID. RAN 293 JTS OF 2 7/8 PH6 WS TAG TOF @9180, RU SWIVEL, AND TUBING STRIPPER, NOTICE MUFFLER ON WSU WAS PARTED AT THE CONNECTION TO THE ENGINE AND COULD SEE SPARKS COMING OUT, SO SECURE WELL SDON, HAD PARTS COMING TO GET WSU FIXED.
SI

Report # 62				
Report Start Date 4/19/2023 05:00	Report End Date 4/20/2023 05:00	Daily Cost (Cost) \$30,105	Cum Field Est To Date (Cost) \$1,318,273	End Depth (ftKB) 0.0

Description
SI
PJSM
TSIP 0, CSIP 0
FUNCTION TEST BOP, BROKE CIRCULATION, DRESS TOF FROM 9180' DOWN TO 9182' CIRCULATED WELL CLEAN HAD METAL SHAVINGS IN RETURNS.
RD POWER SWIVEL AND ND TUBING STRIPPER, POOH 250 JTS 2 7/8 PH6 WS, TUBING TONGS BROKE DOWN, TOOK THEM AWHILE TO GET THEM FIXED, CONTINUE OUT 43 MORE JTS, LD 6" SHOE W/ 4 3/4 CONCAVE MILL AND PILOT MILL. SECURE WELL SDON.
SI

Report # 63				
Report Start Date 4/20/2023 05:00	Report End Date 4/21/2023 05:00	Daily Cost (Cost) \$37,760	Cum Field Est To Date (Cost) \$1,356,033	End Depth (ftKB) 0.0

Description
SI
PJSM
TSIP 0, CSIP 0
FUNCTION TEST BOP, TIH W/4 11/16 OS W/ 2 7/8 GRAPPLE, OVERSIZED GUIDE, RAN 293 JTS 2 7/8 PH6 WS, LATCHED ON TO FISH @9182', PULLED 30 PTS OVER.
RU WL, TIH WITH FREE POINT TOOL, TAG TOP OF RODS INSIDE TUBING @10,087', WAS STUCK @10,070', 100% FREE @10,000', TIH WITH 2 1/8 CHEMICAL CUTTER COULDN'T GET PASS 9703', CAME OUT AND CHANGE OUT CUTTER, RAN 1 7/8 CHEMICAL CUTTER, CUT TUBING @9,994', RD WL. POOH WITH 20 JTS SLOWLY TUBING DRAGGING 20 PTS OVER, SECURE WELL SDON.
SI

Report # 64				
Report Start Date 4/21/2023 05:00	Report End Date 4/22/2023 05:00	Daily Cost (Cost) \$31,747	Cum Field Est To Date (Cost) \$1,387,780	End Depth (ftKB) 0.0

Description
SI
PJSM
TSIP 0, CSIP 0
FUNCTION TEST BOP, CONTINUE POOH WITH FISH PULLED 6 MORE JTS, HUNG UP, WORKED STUCK TUBING, NO LUCK, RU PUMP AND CIRCULATED WELL W/100 BBLs, TUBING CAME FREE, CONTINUE OUT WITH 267 JTS WS, AND OS, FISHED OUT, CUT PIECE, 24 JTS, AND CUT PIECE, TOTAL OF 25 JTS 2 7/8 L80, 818', TOF @10,000'. FISHED TUBING WAS BENT UP.
TIH WITH 5 3/4 MOUSE TRAP W/1 1/4 INSERT, 17 JTS OF 2 7/8 L80, X-OVER, 104 JTS 2 7/8 PH6 WS, SECURE WELL SDON.
SI

Report # 65				
Report Start Date 4/22/2023 05:00	Report End Date 4/23/2023 05:00	Daily Cost (Cost) \$22,148	Cum Field Est To Date (Cost) \$1,409,928	End Depth (ftKB) 0.0

Description
SI
PJSM
TSIP 0, CSIP 0
FUNCTION TEST BOP, CONTINUE TIH WITH MOUSE TRAP, TAGGED @9571' W/JT 289, WORKED TOOL DOWN TO 9919' JT# 299
POOH W/299 JTS, X-OVER, 17 JTS 2 7/8 L80, AND MOUSE TRAP, FISHED OUT 10 FG RODS, HAD ALOT OF FG DEBRI INSIDE TOOL. SECURE WELL SDFW.
SI

Report # 66				
Report Start Date 4/24/2023 05:00	Report End Date 4/25/2023 05:00	Daily Cost (Cost) \$20,809	Cum Field Est To Date (Cost) \$1,430,737	End Depth (ftKB) 0.0

Description
SI
PJSM
TSIP 0, CSIP 0
FUNCTION TEST BOP, TIH W/ 5 3/4 MOUSE TRAP, 10 JTS OF 2 7/8 L80, X- OVER, 306 JT, TAGGED SOLID @9919', WORKED TOOL MADE COUPLE FT.
POOH WITH WS PH6, X-OVER, LD 10 JTS OF 2 7/8 L80, 4 11/16 MOUSE TRAP W/6" GUIDE, HAD NO FISH/DRY RUN, SECURE WELL SDON.
SI

Report # 67				
Report Start Date 4/25/2023 05:00	Report End Date 4/26/2023 05:00	Daily Cost (Cost) \$16,698	Cum Field Est To Date (Cost) \$1,447,435	End Depth (ftKB) 0.0



SEA SNAKE 35 STATE 3H
OH - Property #: 38212

DELAWARE BASIN UNRESTRICTED

Well Chronology

Sub-Division DELAWARE BASIN	County LEA	Field Name THISTLE	Region DELAWARE BASIN EAST	State/Province NM
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Surface Legal Location 35-23S-33E	API/UWI 3002542283	Latitude (°) 32° 15' 15.941" N	Longitude (°) 103° 32' 29.404" W	Ground Elev (ft) 3,647.00	Orig KB Elev (ft) 3,672.00	Tubing Head Elevation (ft)
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Description

SI
PJSM
TSIP 0, CSIP 0
UNLOADED AND FUNCTION TEST NEW BOP, RD WORK FLOOR, ND USED BOP, NU NEW BOP, RU WORK FLOOR AND TONGS.
TIH 6" FLAT BOTTOM SHOE, W/MESH ID AND DIAMONDS AND WIRES, 5 JTS 5 3/4 WP, TOP BUSHING W/CUTRITE, 4 1/4 JARS, X-OVER, RAN 210 JTS OF 2 7/8 PH6 WS, WSU BROKE DOWN, SECURE WELL SDON.

Report # 68				
Report Start Date 4/26/2023 05:00	Report End Date 4/27/2023 05:00	Daily Cost (Cost) \$30,118	Cum Field Est To Date (Cost) \$1,477,553	End Depth (ftKB) 0.0

Description

SI
PJSM
TSIP 0, CSIP 0
WSU WAS BROKE DOWN, MECHANIC WORKED ON, GOT IT BACK RUNNING AT 10 A.M. CONTINUE TIH TAG @9919' WITH JT #311, RU TUBING STRIPPER AND POWER SWIVEL, BROKE CIRCULATION WASH DOWN TO 9931', HAD FG CUTTINGS IN RETURNS, SECURE WELL SDON, WILL CONTINUE WASHING OVER IN A.M.

Report # 69				
Report Start Date 4/27/2023 05:00	Report End Date 4/28/2023 05:00	Daily Cost (Cost) \$26,305	Cum Field Est To Date (Cost) \$1,503,858	End Depth (ftKB) 0.0

Description

SI
PJSM
TSIP 0, CISP 0
FUNCTION TEST BOP, BROKE CIRCULATION WASH DOWN FROM 9931' TO 9946', WITH JT #312 SHOE STOP MAKING HOLE, TUBING STARTED TO PSI UP, DECIDED TO POOH.
RD POWER SWIVEL AND TUBING STRIPPER, POOH WITH 312 JTS WS, X-OVER, 5 JTS OF WP AND SHOE, WIRES WAS MISSING AND DIAMOND WERE FOLDED IN, HAD NO FISH. FIRST 50 STANDS PULLED WET. SECURE WELL SDON.

Report # 70				
Report Start Date 4/28/2023 05:00	Report End Date 4/29/2023 05:00	Daily Cost (Cost) \$16,530	Cum Field Est To Date (Cost) \$1,520,388	End Depth (ftKB) 0.0

Description

SI
PJSM
TSIP 0, CSIP 0
FUNCTION TEST BOP, ABOUT TO TIH W/ SHOE, WIND STARTED BLOWING, COULDN'T TIH

Report # 71				
Report Start Date 4/29/2023 05:00	Report End Date 4/30/2023 05:00	Daily Cost (Cost) \$29,155	Cum Field Est To Date (Cost) \$1,549,543	End Depth (ftKB) 0.0

Description

SI
PJSM
TSIP 0, CSIP 0
FUNCTION TEST BOP, TIH W/ 6' FB SHOE W/ 2 7/8 ID, 6' X 5 3/4 EXTENSION, 4' X 5 3/4 EXTENSION WITH 2 SETS OF FINGERS, TOP BUSHING W/CUT RITE, 4 1/4 JARS, X-OVER, 316 JTS 2 7/8 PH6 WS, TAGGED HIGH @9928', HAD WASH DOWN TO 9946' PREVIOUS TRIP, RU POWER SWIVEL AND TUBING STRIPPER, WASH DOWN TO 9940', CIRCULATED WELL CLEAN, HAD FG CUTTINGS IN RETURNS. SECURE WELL SDTM.

Report # 72				
Report Start Date 5/1/2023 05:00	Report End Date 5/2/2023 05:00	Daily Cost (Cost) \$24,300	Cum Field Est To Date (Cost) \$1,573,843	End Depth (ftKB) 0.0

Description

SI
PJSM
TSIP 0, CSIP 0
FUNCTION TEST BOP, BROKE CIRCULATION, CONTINUE TO WASH OVER FROM 9940' TO 9951', SHOE STOP MAKING HOLE, CIRCULATED WELL CLEAN, HAD FG AND METAL CUTTINGS IN RETURNS, RD POWER SWIVEL AND TUBING STRIPPER, SECURE WELL SDON.

Report # 73				
Report Start Date 5/2/2023 05:00	Report End Date 5/3/2023 05:00	Daily Cost (Cost) \$18,762	Cum Field Est To Date (Cost) \$1,592,605	End Depth (ftKB) 0.0

Description

SI



SEA SNAKE 35 STATE 3H
OH - Property #: 38212

DELAWARE BASIN UNRESTRICTED

Well Chronology

Sub-Division DELAWARE BASIN	County LEA	Field Name THISTLE	Region DELAWARE BASIN EAST	State/Province NM
Surface Legal Location 35-23S-33E	API/UWI 3002542283	Latitude (°) 32° 15' 15.941" N	Longitude (°) 103° 32' 29.404" W	Ground Elev (ft) 3,647.00
			Orig KB Elev (ft) 3,672.00	Tubing Head Elevation (ft)

Description

PJSM
TSIP 0, CSIP 0
FUNCTION TEST BOP, POOH WITH 317 JTS OF 2 7/8 PH6 WS, X-OVER, TOP BUSHING, EXTENSIONS 4' 6" WITH FINGERS AND 6" FB SHOE W/ 27/8 ID. EXTENSIONS AND SHOE WAS PACKED WITH FG RODS AND LOTS OF DEBRI 13' OF IT. WILL GO BACK WITH SAME KIND STYLE BHA, HAVE TO GET A SHOE BUILT AND MORE FINGERS BROUGHT OUT.
SI

Report # 74				
Report Start Date 5/3/2023 05:00	Report End Date 5/4/2023 05:00	Daily Cost (Cost) \$17,160	Cum Field Est To Date (Cost) \$1,609,765	End Depth (ftKB) 0.0

Description

SI
PJSM
CSIP 0
SHUT IN WAITING ON SHOES
SI

Report # 75				
Report Start Date 5/4/2023 05:00	Report End Date 5/5/2023 05:00	Daily Cost (Cost) \$29,123	Cum Field Est To Date (Cost) \$1,638,888	End Depth (ftKB) 0.0

Description

SI
PJSM
CSIP 0
FUNCTION TEST BOP, TIH 6" FB SHOE, W/ 3 7/8, 2 JTS 5 3/4 WP, 5 3/4 EXT. W/2 SETS OF FINGERS, 2 JTS 5 3/4 WP, TOP BUSHING W/CUT RITE, 4 1/4 JARS, X-OVER, 313 JTS 2 7/8 PH6 WS, TAG 9951', RU POWER SWIVEL, NU TUBING STRIPPER, BROKE CIRCULATION, WASH DOWN TO 9956', 5 FT TOTAL, CIRCULATED WELL CLEAN, HAD FG AND METAL CUTTINGS IN RETURNS, SECURE WELL SDON.
SI

Report # 76				
Report Start Date 5/5/2023 05:00	Report End Date 5/6/2023 05:00	Daily Cost (Cost) \$24,935	Cum Field Est To Date (Cost) \$1,663,823	End Depth (ftKB) 0.0

Description

SI
PJSM
TSIP 0, CSIP 0
FUNCTION TEST BOP, BROKE CIRCULATION CONTINUE WASH OVER, FROM 9956' DOWN TO 9967', PU OFF BOTTOM AND CIRCULATED WELL CLEAN, HAD FG AND METAL CUTTINGS IN RETURNS, SECURE WELL SDON.
SI

Report # 77				
Report Start Date 5/6/2023 05:00	Report End Date 5/7/2023 05:00	Daily Cost (Cost) \$16,446	Cum Field Est To Date (Cost) \$1,680,269	End Depth (ftKB) 0.0

Description

SI
PJSM
TSIP 0, CSIP 0
FUNCTION TEST BOP, POOH WITH 313 JTS 2 7/8 PH6 WS, X-OVER, TOP BUSHING 2 JTS WP, EXTENSION WITH FINGERS, 2 JTS WP, AND SHOE. RECOVERED 10' OF FG RODS AND DEBRI INSIDE SHOE AND WP. LD ALL OF YELLOW JACKET TOOLS. SECURE WELL SDFW.
SI

Report # 78				
Report Start Date 5/8/2023 05:00	Report End Date 5/9/2023 05:00	Daily Cost (Cost) \$22,764	Cum Field Est To Date (Cost) \$1,703,033	End Depth (ftKB) 0.0

Description

SI
PJSM
CSIP 0
FUNCTION TEST BOP, TIH WITH 6" WAVY BOTTOM SHOE, W/4 1/2 ID, 2 JTS 5 3/4 WP, EXTENSION W/2 SETS OF FINGERS, 1JTS 5 3/4 WP, TOP BUSHING, 4 1/4 JARS, X-OVER, 318 JTS 2 7/8 PH6 WS, TAGGED @9967', TIE BACK RIG, RU POWER SWIVEL AND TUBING STRIPPER, SECURE WELL SDON.
SI

Report # 79				
Report Start Date 5/9/2023 05:00	Report End Date 5/10/2023 05:00	Daily Cost (Cost) \$31,638	Cum Field Est To Date (Cost) \$1,734,671	End Depth (ftKB) 0.0

Description

SI
PJSM
TSIP 0, CSIP 0



SEA SNAKE 35 STATE 3H
OH - Property #: 38212

DELAWARE BASIN UNRESTRICTED

Well Chronology

Sub-Division DELAWARE BASIN	County LEA	Field Name THISTLE	Region DELAWARE BASIN EAST	State/Province NM
Surface Legal Location 35-23S-33E	API/UWI 3002542283	Latitude (°) 32° 15' 15.941" N	Longitude (°) 103° 32' 29.404" W	Ground Elev (ft) 3,647.00
			Orig KB Elev (ft) 3,672.00	Tubing Head Elevation (ft)

Description
FUNCTION TEST BOP, BROKE CIRCULATION, WASH DOWN FROM 8867' DOWN TO 9982' 15' TOTAL, SHOE STOP MAKING HOLE, DECIDED TO POOH, CIRCULATE WELL CLEAN HAD FG AND METAL CUTTINGS AND SOME CUTTING FROM ROD GUIDES., RD SWIVEL, ND TUBING STRIPPER, UNTIED RIG BACK, SECURE WELL SDON.
SI

Report # 80				
Report Start Date 5/10/2023 05:00	Report End Date 5/11/2023 05:00	Daily Cost (Cost) \$24,683	Cum Field Est To Date (Cost) \$1,759,354	End Depth (ftKB) 0.0

Description
SI
PJSM
TIP 0, CSIP 0
FUNCTION TEST BOP, POOH W/318 JTS OF 2 7/8 PH6 WS, X-OVER, 4 1/4 JARS, 1 JT 5 3/4 WP, EXTENSION W/FINGERS, 2 JTS WP, AND 6" OD WAVY BOTTOM SHOE. SHOE WAS WORN DOWN PRETTY BAD, RECOVERED JUST A HAND FULL OF FG DEBRI.
TIH WAVY BOTTOM SHOE 3 7/8 ID, 1 JT 5 3/4 WP, EXTENSION W/2 SET OF FINGERS, 1 JT 5 3/4 WP, TOP SUB, 4 1/14 JARS, X-OVER, RAN 234 JTS OF PH6 WS FROM DERRICK. SECURE WELL SDON.
SI

Report # 81				
Report Start Date 5/11/2023 05:00	Report End Date 5/12/2023 05:00	Daily Cost (Cost) \$27,904	Cum Field Est To Date (Cost) \$1,787,258	End Depth (ftKB) 0.0

Description
SI
PJSM
TSIP 0, CSIP 0
FUNCTION TEST BOP, CONTINUE TIH W/NEW SHOE, TAGGED 9964', RU POWER SWIVEL AND TUBING STRIPPER, BROKE CIRCULATION, STARTED WASHING OVER, SHOE PLUGGED UP, TRIED TO UNPLUG, NO LUCK, DECIDED TO POOH, RD SWIVEL AND STRIPPER. STARTED OUT, SHOE HUNG UP @9886', HAD TO RU SWIVEL AGAIN, ROTATED TUBING WORKED STUCK TUBING FINALLY CAME FREE, TUBING UNPLUGGED, PUMPED DOWN CASING, HAD GOOD CIRCULATION, SLOWLY RAN SHOE BACK DOWN TO 9964' CIRCULATING EVERY CONNECTION, CIRCULATE WELL CLEAN SECURE WELL SDON.
SI

Report # 82				
Report Start Date 5/12/2023 05:00	Report End Date 5/13/2023 05:00	Daily Cost (Cost) \$23,041	Cum Field Est To Date (Cost) \$1,810,299	End Depth (ftKB) 0.0

Description
SI
PJSM
TSIP 0, CSIP 0
FUNCTION TEST BOP, BROKE CIRCULATION CONTINUE WASHING DOWN FROM 9964' TO 9967', SHOE STOP MAKING HOME, CIRCULATED WELL CLEAN, GETTING BACK FG AND METAL SHAVINGS IN RETURNS, RD POWER SWIVEL AND TUBING STRIPPER, LD 3 JTS WS, TIE RIG BACK, SECURE WELL SDFW.
SI

Report # 83				
Report Start Date 5/15/2023 05:00	Report End Date 5/16/2023 05:00	Daily Cost (Cost) \$22,390	Cum Field Est To Date (Cost) \$1,832,689	End Depth (ftKB) 0.0

Description
SI
PJSM
TSIP 0, CSIP 0
FUNCTION TEST BOP, POOH WITH REST OF TUBING 2 7/8 PH6 WS, X-OVER, TOP BUSHING 2 JTS WP W/FINGERS, AND LD SHOE, NOTHING INSIDE, SHOE WAS WORN DOWN.
TIH 6" WAVY BOTTOM SHOE, EXT W/FINGERS, 1 JT 5 3/4 WP, TOP BUSHING, 4 1/4 JARS, X-OVER, 316 JTS, RU POWER SWIVEL AND TUBING STRIPPER, TAGGED @9964', SECURE WELL SDON.
SI

Report # 84				
Report Start Date 5/16/2023 05:00	Report End Date 5/17/2023 05:00	Daily Cost (Cost) \$26,140	Cum Field Est To Date (Cost) \$1,858,829	End Depth (ftKB) 0.0

Description
SI
PJSM
TSIP 0, CSIP 0
FUNCTION TEST BOP, BROKE CIRCULATION WASH DOWN FROM 9964', WOULD MAKE ABOUT A 1', SWIVEL WOULD STALL OUT PU ON TUBING AND LOSE HOLE, DID MOST OF MORNING, WAS TOLD THEY CALLED IT GOOD ON THIS WELL TO GET OFF OF IT. CIRCULATED WELL CLEAN HAD LOTS OF METAL IN RETURNS.
RD POWER SWIVEL AND TUBING STRIPPER, POOH W/200 JTS PH6 WS AND LD, SECURE WELL SDON.
SI



SEA SNAKE 35 STATE 3H
OH - Property #: 38212

DELAWARE BASIN UNRESTRICTED

Well Chronology

Sub-Division DELAWARE BASIN		County LEA	Field Name THISTLE		Region DELAWARE BASIN EAST		State/Province NM	
Surface Legal Location 35-23S-33E		API/UWI 3002542283	Latitude (°) 32° 15' 15.941" N	Longitude (°) 103° 32' 29.404" W	Ground Elev (ft) 3,647.00	Orig KB Elev (ft) 3,672.00	Tubing Head Elevation (ft)	

Report # 85				
Report Start Date 5/17/2023 05:00	Report End Date 5/18/2023 05:00	Daily Cost (Cost) \$18,249	Cum Field Est To Date (Cost) \$1,877,078	End Depth (ftKB) 0.0

Description				
SI PJSM TSIP 0, CSIP 0 FUNCTION TEST BOP, CONTINUE TO POOH LD WS 156 JTS PH6 , X-OVER, TOP BUSHING, 1 JT WP AND SHOE. NO FISH, SHOE WAS WORN DOWN. RD TONGS AND WORK FLOOR, ND BOP, NU WH, WITH 10K B1 ADAPTER FLANGE WITH 5K BALL VALVE AND GAUGE, SI WELL. RD WSU, LOADED UP WS AND PIPE RACKS, CLEAN LOC. NO REPORT				

District I
 1625 N. French Dr., Hobbs, NM 88240
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 Phone:(505) 334-6178 Fax:(505) 334-6170

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 1220 S. St Francis Dr., Santa Fe, NM 87505
 Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 277126

CONDITIONS

Operator: DEVON ENERGY PRODUCTION COMPANY, LP 333 West Sheridan Ave. Oklahoma City, OK 73102	OGRID: 6137
	Action Number: 277126
	Action Type: [C-103] Sub. Workover (C-103R)

CONDITIONS

Created By	Condition	Condition Date
gcordero	None	1/31/2024