

U.S. Department of the Interior
BUREAU OF LAND MANAGEMENT

Well Name	Well Number	US Well Number	Lease Number	Case Number	Operator
DOGWOOD 25	106H	3002552016	NMNM138912	NMNM138912	AMEREDEV
DOGWOOD 25	108H	3002552017	NMNM138912	NMNM138912	AMEREDEV
DOGWOOD 25	104H	3002552143	NMNM138912	NMNM138912	AMEREDEV

Notice of Intent

Sundry ID: 2757896

Type of Submission: Notice of Intent

Type of Action: APD Change

Date Sundry Submitted: 10/24/2023 Time Sundry Submitted: 02:10

Date proposed operation will begin: 11/01/2023

Procedure Description: Ameredev would like to request the removal of the DV Tool on the intermediate casing string. In the event that cement is not circulated back to surface on the Intermediate string, Ameredev will run a temperature survey to confirm TOC. If TOC is tied back to the surface casing (i.e. cased hole), Ameredev proposes to continue with operations. If TOC is in open hole, Ameredev proposes to remediate by performing a bradenhead squeeze. The Capitan Reef is identified as the loss circulation zone; during the Bradenhead squeeze, the Salado, Tansill, and Capitan Reef might be open depending on TOC. The squeeze will be performed against the Lamar and TOC.

Conditions of Approval

Additional

DV_tool_to_Bradenhead__Sundry_2757896__20231219152212.pdf

Operator

I certify that the foregoing is true and correct. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. Electronic submission of Sundry Notices through this system satisfies regulations requiring a

Operator Electronic Signature: CHRISTIE HANNA Signed on: OCT 24, 2023 02:09 PM

Name: AMEREDEV OPERATING LLC

Title: Senior Engineering Technician

Street Address: 2901 VIA FORTUNA, SUITE 600

City: AUSTIN State: TX

Phone: (737) 300-4723

Email address: CHANNA@AMEREDEV.COM

Field

Representative Name: Diego Barreda

Street Address: 2901 Via Fortuna, Ste. 600

City: Austin State: TX Zip: 78746

Phone: (737)300-4700

Email address: dbarreda@ameredev.com

BLM Point of Contact

Signature: Chris Walls

BLM POC Name: CHRISTOPHER WALLS

BLM POC Title: Petroleum Engineer

BLM POC Phone: 5752342234 BLM POC Email Address: cwalls@blm.gov

Disposition: Approved **Disposition Date:** 12/20/2023

Form 3160-5 (June 2019)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: October 31, 20

5.	Lease	Serial	No

SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.				6. If Indian, Allottee or Tribe Name			
	RIPLICATE - Other instru		· · ·		7. If Unit of CA/Agreen	nent,	Name and/or No.
1. Type of Well	HIPLICATE - Other mistru	cuons on page 2	<u> </u>		-		
Oil Well Gas Well Other					8. Well Name and No.		
2. Name of Operator					9. API Well No.		
3a. Address		3b. Phone No. (in	clude area code)		10. Field and Pool or Ex	nlora	ntory Area
Ja. Addiess		30. I none 140. (in	ciuae area coaej		To. I fold that I dol of Ex	rprore	nory rife
4. Location of Well (Footage, Sec., T.,R.	,M., or Survey Description)				11. Country or Parish, S	tate	
12. CHEC	CK THE APPROPRIATE BO	OX(ES) TO INDIC	CATE NATURE	OF NOT	ICE, REPORT OR OTHE	ER D	ATA
TYPE OF SUBMISSION			TYP	E OF AC	TION		
_	Acidize	Deepen			duction (Start/Resume)		Water Shut-Off
Notice of Intent	Alter Casing	= :	ic Fracturing	=	lamation		Well Integrity
Carlandon Domina	Casing Repair	= '	nstruction	Reco	omplete		Other
Subsequent Report	Change Plans	Plug and	d Abandon	Tem	porarily Abandon		
Final Abandonment Notice	Convert to Injection	Plug Ba	ck	Wate	er Disposal		
the Bond under which the work will completion of the involved operation completed. Final Abandonment Notics ready for final inspection.)	ns. If the operation results in ices must be filed only after	a multiple complall requirements, i	etion or recomple	etion in a	new interval, a Form 316	0-4 r	nust be filed once testing has been
14. I hereby certify that the foregoing is	true and correct. Name (Pri	nted/Typed)					
		Т	itle				
Signature		D	ate				
	THE SPACE	FOR FEDER	RAL OR STA	TE OF	FICE USE		
Approved by							
•			T;41 -		75	. t .a	
Conditions of approval, if any, are attach certify that the applicant holds legal or each which would entitle the applicant to conditions.	quitable title to those rights				Da	ile	
Title 18 U.S.C Section 1001 and Title 43				and wil	Ifully to make to any depart	artme	ent or agency of the United States

(Instructions on page 2)

GENERAL INSTRUCTIONS

This form is designed for submitting proposals to perform certain well operations and reports of such operations when completed as indicated on Federal and Indian lands pursuant to applicable Federal law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local area or regional procedures and practices, are either shown below, will be issued by or may be obtained from the local Federal office.

SPECIFIC INSTRUCTIONS

Item 4 - Locations on Federal or Indian land should be described in accordance with Federal requirements. Consult the local Federal office for specific instructions.

Item 13: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by the local Federal office. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to the top of any tubing left in the hole; method of closing top of well and date well site conditioned for final inspection looking for approval of the abandonment. If the proposal will involve **hydraulic fracturing operations**, you must comply with 43 CFR 3162.3-3, including providing information about the protection of usable water. Operators should provide the best available information about all formations containing water and their depths. This information could include data and interpretation of resistivity logs run on nearby wells. Information may also be obtained from state or tribal regulatory agencies and from local BLM offices.

NOTICES

The privacy Act of 1974 and the regulation in 43 CFR 2.48(d) provide that you be furnished the following information in connection with information required by this application.

AUTHORITY: 30 U.S.C. 181 et seq., 351 et seq., 25 U.S.C. 396; 43 CFR 3160.

PRINCIPAL PURPOSE: The information is used to: (1) Evaluate, when appropriate, approve applications, and report completion of subsequent well operations, on a Federal or Indian lease; and (2) document for administrative use, information for the management, disposal and use of National Resource lands and resources, such as: (a) evaluating the equipment and procedures to be used during a proposed subsequent well operation and reviewing the completed well operations for compliance with the approved plan; (b) requesting and granting approval to perform those actions covered by 43 CFR 3162.3-2, 3162.3-3, and 3162.3-4; (c) reporting the beginning or resumption of production, as required by 43 CFR 3162.4-1(c)and (d) analyzing future applications to drill or modify operations in light of data obtained and methods used.

ROUTINE USES: Information from the record and/or the record will be transferred to appropriate Federal, State, local or foreign agencies, when relevant to civil, criminal or regulatory investigations or prosecutions in connection with congressional inquiries or to consumer reporting agencies to facilitate collection of debts owed the Government.

EFFECT OF NOT PROVIDING THE INFORMATION: Filing of this notice and report and disclosure of the information is mandatory for those subsequent well operations specified in 43 CFR 3162.3-2, 3162.3-3, 3162.3-4.

The Paperwork Reduction Act of 1995 requires us to inform you that:

The BLM collects this information to evaluate proposed and/or completed subsequent well operations on Federal or Indian oil and gas leases.

Response to this request is mandatory.

The BLM would like you to know that you do not have to respond to this or any other Federal agency-sponsored information collection unless it displays a currently valid OMB control number.

BURDEN HOURS STATEMENT: Public reporting burden for this form is estimated to average 8 hours per response, including the time for reviewing instructions, gathering and maintaining data, and completing and reviewing the form. Direct comments regarding the burden estimate or any other aspect of this form to U.S. Department of the Interior, Bureau of Land Management (1004-0137), Bureau Information Collection Clearance Officer (WO-630), 1849 C St., N.W., Mail Stop 401 LS, Washington, D.C. 20240

(Form 3160-5, page 2)

Additional Information

Batch Well Data

DOGWOOD 25 36 20 FED COM 104H, US Well Number: 3002552143, Case Number: NMNM138912, Lease Number: NMNM138912, Operator: AMEREDEV OPERATING LLC

DOGWOOD 25 36 20 FED COM 106H, US Well Number: 3002552016, Case Number: NMNM138912, Lease Number: NMNM138912, Operator: AMEREDEV OPERATING LLC

DOGWOOD 25 36 20 FED COM 108H, US Well Number: 3002552017, Case Number: NMNM138912, Lease Number: NMNM138912, Operator: AMEREDEV OPERATING LLC

The following language is substituted on the below wells (WOC and other requirements remain the same) per Sundry 2757896:

- DOGWOOD 25 36 20 FED COM 104H (3002552143)
- DOGWOOD 25 36 20 FED COM 106H (3002552016)
- DOGWOOD 25 36 20 FED COM 108H (3002552017)

REMOVING THE DV TOOL LANGUAGE:

Operator has proposed a DV tool, the depth may be adjusted as long as the cement is changed proportionally. The DV tool may be cancelled if cement circulates to surface on the first stage.

- a. First stage to DV tool: Cement to circulate. If cement does not circulate off the DV tool, contact the appropriate BLM office before proceeding with second stage cement job.
- b. Second stage above DV tool:
 - Cement to surface. If cement does not circulate, contact the appropriate BLM office.

REPLACE WITH CONTINGENCY BRADENHEAD SQUEEZE:

Operator has proposed to cement in two stages by conventionally cementing the first stage and performing a bradenhead squeeze on the second stage, contingent upon no returns to surface.

- a. First stage: Operator will cement with intent to reach the top of the Capitan Reef
- b. Second stage:
 - Operator will perform bradenhead squeeze and top-out. Cement to surface. If cement does not reach surface, the appropriate BLM office shall be notified.

Operator must run a CBL from TD of the intermediate casing to surface after the second stage BH to verify TOC. Submit results to the BLM. No displacement fluid/wash out shall be utilized at the top of the cement slurry between second stage BH and top out.

Operator must use a limited flush fluid volume of 1 bbl following backside cementing procedures.

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720

District II 811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720

District III 1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. **Santa Fe, NM 87505**

CONDITIONS

Action 298849

CONDITIONS

Operator:	OGRID:
AMEREDEV OPERATING, LLC	372224
2901 Via Fortuna	Action Number:
Austin, TX 78746	298849
	Action Type:
	[C-103] NOI Change of Plans (C-103A)

CONDITIONS

Created By	Condition	Condition Date
pkautz	IF ON ANY STRING CEMENT DOES NOT CIRCULATE, A CBL MUST BE RUN ON THAT STRING OF CASING.	2/1/2024
pkautz	WHEN PERFOMING A BRADENHEAD CEMENT JOB A CBL MUST BE RUN BEFORE AND AFTER THE BRADENEAD CEMENT JOB.	2/1/2024