ceined by Och: 2/5/2024 Bistrict 3	PM State of New Me	exico	Form C-1031 of
Office <u>District I</u> – (575) 393-6161	Energy, Minerals and Natural Resources		Revised July 18, 2013 WELL API NO.
1625 N. French Dr., Hobbs, NM 88240 <u>District II</u> – (575) 748-1283	OIL CONCEDUATION	IDIVICION	30-045-23080
811 S. First St., Artesia, NM 88210 District III – (505) 334-6178	OIL CONSERVATION DIVISION 1220 South St. Francis Dr.		5. Indicate Type of Lease
1000 Rio Brazos Rd., Aztec, NM 87410	Santa Fe, NM 87505		STATE FEE 6. State Oil & Gas Lease No.
<u>District IV</u> – (505) 476-3460 1220 S. St. Francis Dr., Santa Fe, NM	<i>Santa</i> 1 0 , 1 (1) 1	7000	o. State on & Gas Lease No.
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A			7. Lease Name or Unit Agreement Name
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)			J E Decker
1. Type of Well: Oil Well ☐ Gas Well ☑ Other			8. Well Number 1A
2. Name of Operator Pineland Operating Company, L	LC		9. OGRID Number 331963
3. Address of Operator			10. Pool name or Wildcat
6940 Truxton Drive, Dallas, TX 75231			72319 Blanco Mesaverde (Prorated Gas)
4. Well Location			
Unit Letter:			feet from theline
Section 07 SESE (P)	Township 32N R: 11. Elevation (Show whether DR)	ange 11W	NMPM County San Juan
	GL Elevation - 6607	, KKD, K1, GK, eic.	.)
			_
12. Check	Appropriate Box to Indicate N	Vature of Notice,	Report or Other Data
NOTICE OF IN	NTENTION TO:	SUB	SEQUENT REPORT OF:
PERFORM REMEDIAL WORK		REMEDIAL WOR	
TEMPORARILY ABANDON	CHANGE PLANS		ILLING OPNS. P AND A
PULL OR ALTER CASING	MULTIPLE COMPL	CASING/CEMEN	IT JOB
DOWNHOLE COMMINGLE CLOSED-LOOP SYSTEM			
OTHER:		OTHER:	X
	ork). SEE RULE 19.15.7.14 NMA		nd give pertinent dates, including estimated date ompletions: Attach wellbore diagram of
Operations will be beg	gin on, or around, February	19th, 2024. W e tubing head	e will being by pumping test fluid into to determine if the tubing head has an
	is an upper assembly seal, it with test fluid to 70% of ca		ump the void full of plug off packing
and then pressure tes	t with test haid to 70 % of Ca	asing working p	Diessuie.
	is not an upper assembly s enhead pressure to see if th		en we will pump three sticks of packing
Spud Date:	Rig Release Da	ate:	
I hereby certify that the information	above is true and complete to the b	est of my knowledg	ge and belief.
STONE	Foun	ıder	_{DATE} 2/5/2024
SIGNATURE			
Type or print name Brandon Grie For State Use Only	E-mail addres	s:brandon@pinela	PHONE: 214-236-0890
APPROVED BY: Monica	Kushling TITLE Dep	uty Oil and Ga	s Inspector _{DATE} 2/5/2024
Conditions of Approval (if any):			

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720 District II

811 S. First St., Artesia, NM 88210 Phone: (575) 748-1283 Fax: (575) 748-9720 District III

1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. **Santa Fe, NM 87505**

CONDITIONS

Action 310329

CONDITIONS

Operator:	OGRID:
Pineland Operating Company, LLC	331963
6940 Truxton Drive	Action Number:
Dallas, TX 75231	310329
	Action Type:
	[C-103] NOI General Sundry (C-103X)

CONDITIONS

Created By	Condition	Condition Date
mkuehling	Please notify me if packing does not fix problem. Submit subsequent if packing works. Further testing will be required once repaired.	2/5/2024