Received by Opp Po 2/5/2012 Sistacto PM	State of New Mexico		Form C-103 ¹ of 3
(0.17) 0.00	Minerals and Natural Re	esources	Revised July 18, 2013
1625 N. French Dr., Hobbs, NM 88240 <u>District II</u> – (575) 748-1283		30-015	L API NO. -54322
011 5.1 list St., Altesia, 14W 00210	ONSERVATION DIV 20 South St. Francis I	5 Inc	licate Type of Lease
1000 Rio Brazos Rd., Aztec, NM 87410	Santa Fe, NM 87505		STATE FEE
<u>District IV</u> – (505) 476-3460 1220 S. St. Francis Dr., Santa Fe, NM 87505	Santa Pe, NWI 87303	6. Sta	te Oil & Gas Lease No.
SUNDRY NOTICES AND REI (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL O DIFFERENT RESERVOIR. USE "APPLICATION FOR PER DROPOSALS."	OR TO DEEPEN OR PLUG BAG	CK TO A	ase Name or Unit Agreement Name ADERA 9 STATE COM
PROPOSALS.) 1. Type of Well: Oil Well Gas Well Gas Well □	Other	8. We	ell Number 131H
2. Name of Operator PERMIAN RESOURCES OPERATING, LLC			GRID Number 2165
3. Address of Operator 300 N MARIENFELD STREET, SUITE 1000 MIDLAND, TX 79701 4. Well Location			ool name or Wildcat 7569] WINCHESTER; BONE SPRING, WEST
	from the N	line and 363	feet from the E line
Section 9 To	wnship 19S Range	28E NMPI	M County EDDY
11. Elevatior 3532.8' GL	(Show whether DR, RKB,	RT, GR, etc.)	
3332.8 GL	•		
12. Check Appropriate I	Box to Indicate Nature	of Notice, Report	t or Other Data
NOTICE OF INTENTION 7	ΓΟ:	CLIDGEOL	IENT REPORT OF:
PERFORM REMEDIAL WORK PLUG AND A		SUBSEQU MEDIAL WORK	□ ALTERING CASING □
TEMPORARILY ABANDON		MENCE DRILLING	_
PULL OR ALTER CASING MULTIPLE C	CAS	ING/CEMENT JOB	
DOWNHOLE COMMINGLE CLOSED-LOOP SYSTEM			
OTHER:	□ ОТЬ		
13. Describe proposed or completed operation			
of starting any proposed work). SEE RUL proposed completion or recompletion.	E 19.13.7.14 NMAC. FOI	Multiple Completion	is: Attach wendore diagram of
PERMIAN RESOURCES OPERATING, LLC PROPOSED SHL FROM 1468' FNL & 380' FI			CHANGES TO THIS APD:
SWITCHING THE 121H SHI TO THE 121H	CHI WILL AVOID DDILLI	NG DIG SDACING ISS	UES AND CUT DOWN ON WALKING TIME
			UES AND CUT DOWN ON WALKING TIME
DI E I CE EIN D. I TEL CHIED THE DELHCED			
PLEASE FIND ATTACHED THE REVISED	C-102 WELL PLAT REFLEC	CTING THESE CHANG	GES.
PLEASE FIND ATTACHED THE REVISED	C-102 WELL PLAT REFLEO	CTING THESE CHANG	GES.
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PLEASE FIND ATTACHED THE REVISED	C-102 WELL PLAT REFLEO	CTING THESE CHANG	GES.
	Γ		GES.
Spud Date: 2/6/2024		CTING THESE CHANG	GES.
	Γ		GES.
	Rig Release Date:	2/23/2024	
Spud Date: 2/6/2024	Rig Release Date:	2/23/2024 my knowledge and be	elief.
Spud Date: 2/6/2024 I hereby certify that the information above is true and the company of the	Rig Release Date:	2/23/2024 my knowledge and be ory Analyst	elief.

<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240 Phone: (575) 393-6161 Fax: (575) 393-0720

District II

811 S. First St., Artesia, NM 88210

Phone: (575) 748-1283 Fax: (575) 748-9720 District III 1000 Rio Brazos Road, Aztec, NM 87410 Phone: (505) 334-6178 Fax: (505) 334-6170

District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505 Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION 1220 South St. Francis Dr. Santa Fe, NM 87505

Form C-102 Revised August 1, 2011 Submit one copy to appropriate District Office

■ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number 30-015-54322		² Pool Code ³ Pool Name [97569] WINCHESTER; BONE SPRING		G,WEST
⁴ Property Code 334791	⁵ Property Name MADERA 9 STATE COM			⁶ Well Number 131H
⁷ OGRID No. 372165			perator Name URCES OPERATING, LLC	⁹ Elevation 3532.8'

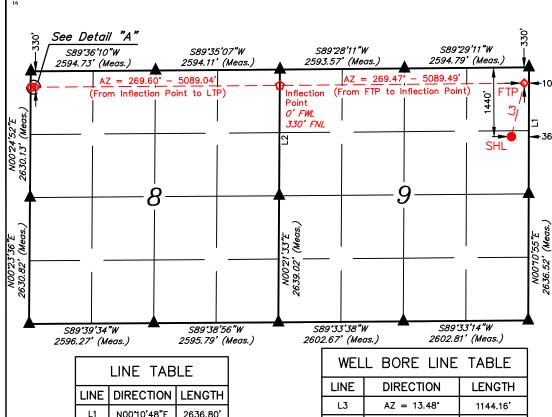
¹⁰ Surface Location

1	UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
١	Н	9	19S	28E		1440	NORTH	363	EAST	EDDY

"Bottom Hole Location If Different From Surface

UL or lot no. D	Section 8	Township 19S	Range 28E	Lot Idn	Feet from the 330	North/South line NORTH	Feet from the 10	East/West line WEST	County EDDY
12 Dedicated Acro 320.00	es 13 3	Joint or Infill	14 Conso	olidation Code	15 Order No.				

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.



LINE TABLE					
LINE DIRECTION LENGTH					
L1	N00°10'48"E	2636.80			
L2	N00°22'37"E	2627.33			

NOTE:

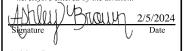
Distances referenced on plat to

section lines are perpendicular.
Basis of Bearings is a Transverse
Mercator Projection with a Central
Meridian of W103°53'00" (NAD 83)

L4 $AZ = 269.60^{\circ}$ 90.01

17 OPERATOR **CERTIFICATION**

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.



Ashley Brown

ashley.brown@permianres.com

18 SURVEYOR

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

CERTIFICATION

July 10, 2023

Date of Survey Signature and Seal of Professional Surveyor:

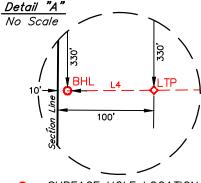


Certificate Number

NAD 83 (SURFACE HOLE LOCATION) LATITUDE = 32°40'42.38" (32.678440°) LONGITUDE = -104°10'25.49" (-104.173748°) NAD 27 (SURFACE HOLE LOCATION) LATITUDE = 32°40'41.96" (32.678324°) LONGITUDE = -104°10'23.66" (-104.173239°) STATE PLANE NAD 83 (N.M. EAST) STATE PLANE NAD 27 (N.M. EAST)

N: 610522.36' E: 549259.72'	
NAD 83 (FIRST TAKE POINT)	NAD 83 (INFLECTION POINT)
LATITUDE = 32°40'53.40" (32.681500°)	LATITUDE = 32°40'52.80" (32.681332°)
LONGITUDE = -104°10'22.41" (-104.172891°)	LONGITUDE = -104°11'21.94" (-104.189428°)
NAD 27 (FIRST TAKE POINT)	NAD 27 (INFLECTION POINT)
LATITUDE = 32°40'52.98" (32.681383°)	LATITUDE = 32°40'52.38" (32.681216°)
LONGITUDE = -104°10'20.58" (-104.172382°)	
STATE PLANE NAD 83 (N.M. EAST)	STATE PLANE NAD 83 (N.M. EAST)
N: 611698.11' E: 590701.21'	N: 611629.80' E: 585613.35'
STATE PLANE NAD 27 (N.M. EAST)	STATE PLANE NAD 27 (N.M. EAST)
N: 611635.86' E: 549521.60'	N: 611567.58' E: 544433.73'
NAD 83 (LAST TAKE POINT)	NAD 83 (BOTTOM HOLE LOCATION)
LATITUDE = 32°40'52.29" (32.681193°)	LATITUDE = 32°40'52.28" (32.681190°)
LONGITUDE = -104°12'21.47" (-104.205964°)	LONGITUDE = -104°12'22.52" (-104.206256°)
NAD 27 (LAST TAKE POINT)	NAD 27 (BOTTOM HOLE LOCATION)
LATITUDE = 32°40'51.87" (32.681076°)	LATITUDE = 32°40'51.87" (32.681074°)
LONGITUDE = -104°12'19.63" (-104.205454°)	LONGITUDE = -104°12'20.69" (-104.205746°)
CTATE DI ANE NAD 92 (N.M. EACT)	CTATE DI ANE NAD 92 (N.M. EACT)

STATE PLANE NAD 27 (N.M. EAST)



SURFACE HOLE LOCATION. TAKE POINT.

=

= INFLECTION POINT.

BOTTOM HOLE LOCATION. SECTION CORNER LOCATED.

SCALE

DRAWN BY: N.D.T. 07-20-23 REV: 5 01-31-24 L.T.T. (SHL CHANGE)

STATE PLANE NAD 27 (N.M. EAST) N: 611510.36' E: 539346.18' N: 611509.35 Released to Imaging: 2/6/2024 9:53:59 AM

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State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. **Santa Fe, NM 87505**

CONDITIONS

Action 307292

CONDITIONS

Operator:	OGRID:
Permian Resources Operating, LLC	372165
1001 17th Street, Suite 1800	Action Number:
Denver, CO 80202	307292
	Action Type:
	[C-103] NOI Change of Plans (C-103A)

CONDITIONS

Created By		Condition Date
ward.rikala	All original COA's still apply. Additionally, if cement is not circulated to surface during any cementing operation, then a CBL is required.	2/6/2024