

Submit a Copy To Appropriate District  
Office  
District I – (575) 393-6161  
1625 N. French Dr., Hobbs, NM 88240  
District II – (575) 748-1283  
811 S. First St., Artesia, NM 88210  
District III – (505) 334-6178  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV – (505) 476-3460  
1220 S. St. Francis Dr., Santa Fe, NM  
87505

State of New Mexico  
Energy, Minerals and Natural Resources

Form C-103  
Revised July 18, 2013

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

WELL API NO.	30-021-20692
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>	
6. State Oil & Gas Lease No.	
7. Lease Name or Unit Agreement Name	Breitbart Operating LP 1930 SWD
8. Well Number	124G
9. OGRID Number	370080
10. Pool name or Wildcat	SWD; San Andres, Glorieta

<p><b>SUNDRY NOTICES AND REPORTS ON WELLS</b> (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)</p>	
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other CO2	
2. Name of Operator Breitbart Operating LP	
3. Address of Operator 1000 Main Street, Suite 2900, Houston, TX 77377	
4. Well Location Unit Letter ___ G ___: ___ 2265 ___ feet from the ___ North ___ line and ___ 1493 ___ feet from the ___ East ___ line Section 12 Township 19N Range 30E NMPM County Harding	
11. Elevation (Show whether DR, RKB, RT, GR, etc.)	

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

<p><b>NOTICE OF INTENTION TO:</b></p> <p>PERFORM REMEDIAL WORK <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/>          TEMPORARILY ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/>          PULL OR ALTER CASING <input type="checkbox"/> MULTIPLE COMPL <input type="checkbox"/>          DOWNHOLE COMMINGLE <input type="checkbox"/>          CLOSED-LOOP SYSTEM <input type="checkbox"/>          OTHER: MIT Test <input checked="" type="checkbox"/></p>		<p><b>SUBSEQUENT REPORT OF:</b></p> <p>REMEDIAL WORK <input type="checkbox"/> ALTERING CASING <input type="checkbox"/>          COMMENCE DRILLING OPNS. <input type="checkbox"/> P AND A <input type="checkbox"/>          CASING/CEMENT JOB <input type="checkbox"/>          OTHER: <input type="checkbox"/></p>	
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13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Breitbart Operating LP respectfully requests approval to repair a packer leak due to a failed MIT on Shut-In well Breitbart Operating LP 1930 SWD 12-4-G. Breitbart plans to pull and replace the current packer, and test the well to pass the MIT. The following attachments are for the detailed workover procedure along with current and proposed wellbore diagrams.

Breitbart plans to move the rig onto location Monday, February 12, 2024 in order to get this active injection well back online.

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Lauri Stanfield TITLE Sr. Regulatory Analyst DATE 02/09/2024

Type or print name Lauri M. Stanfield E-mail address: Lauri.Stanfield@mavresources.com PHONE: 713.437.8052

**For State Use Only**

APPROVED BY: \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

Conditions of Approval (if any):

**Breitburn 1930 SWD 12-4-G****API#: 30-021-20692**

<b>ENGR:</b>	Alex Hernandez
<b>CELL:</b>	713-437-8045

<b>Estimated Gross Cost</b>	\$56,460	<b>Job Duration (Days)</b>	2
<b>AFE #</b>	AFE000000004051	<b>Job Type</b>	<b>Packer Repair</b>

<b>SIZE (IN)</b>	<b>WT (LB/FT)</b>	<b>GRADE</b>	<b>DEPTH (FT)</b>
8 5/8"	24	J-55	700'
5-1/2"	15.5	J-55	2330'

<b>Type of completion</b>	Cased hole completion
<b>Perfs</b>	1480-1530' 1560-1631'

**NOTES: CIBP @ 1831'. Tubing/pkr set @ 1452'.****Breitburn 1930 SWD 12-4-G Procedure**

1. Hold safety meeting. Ensure all onsite personnel are using correct PPE. All contractors and Maverick employees have a stop work expectation upon observing any unsafe practices.
2. MIRU PU.
3. Kill tubing and casing according to rig supervisor.
4. ND WH. Closely monitor pressures.
5. NU BOP.
6. Release TBG hanger pins and PU TBG.
7. Release from packer & POOH w/ TBG, LD.
8. PU pulling tool and W/S and RIH.
9. Sit down in packer profile and make 1/4 turn to right to release. POOH with W/S and packer.
10. RIH with RBP, test packer and W/S.
11. Test CSG to search for possible leak.
12. If CSG holds, skip to step 19. If csg does not hold proceed to next step.
13. Identify leak point and establish injection rate. Discuss plan forward with Alex.
14. MIRU cement services.
15. Spot and squeeze cement under packer.
16. Release packer PU 3 joints and reverse circ cmt out.
17. Re-test CSG. If CSG tests good, POOH. WOC. If CSG still does not hold, discuss plan forward w/ Alex.
18. RIH w/ bit and drill out squeeze cmt. Re-test CSG. If CSG does not hold, notify Alex and repeat steps 14 thru 18. If CSG test holds, proceed with next step.
19. POOH, LD test PKR and RBP.
20. RIH w/ bit and W/S.
21. Tag bottom to obtain fill depth. If covering perfs (Current or proposed), clean out and circulate.
22. Circulate all fill OOH.
23. Re-kill well according to rig supervisor.
24. POOH with W/S and bit. LD bit.
25. Discuss placement of PKR.
26. RIH w/ NEW/RE-DRESSED tubing set PKR w/ pump out plug in bottom at agreed upon setting depth. POOH.
27. RIH w/ latch assembly and W/S.
28. Latch onto packer, load and test casing to 500 psi. Release pressure.
29. J off packer, POOH, LD W/S.
30. PU NEW 2 3/8" J-55 tubing.

31. RIH w/ latch assembly, on/off tool & TIH with NEW 2-3/8" J-55 tubing.
32. J on to the PKR and space out TBG.
33. J off packer, PU tbg.
34. Circulate packer fluid.
35. ND BOP and EPA bowl.
36. J on packer and land tubing w/10,000 lbs tension in tubing hanger and engage pins.
37. NU WH with a squeeze flange and pressure gauge.
38. Pressure test csg to 500 psi and tbg to 2500 psi and hold pressure for 10 minutes with casing open to the pit or flowback tank.
39. Continue increasing tbg pressure to shear off pump out plug in packer and report shut in pressure to Alex.
40. Clean location, RDMO PU and equipment.
41. Turn well back online.

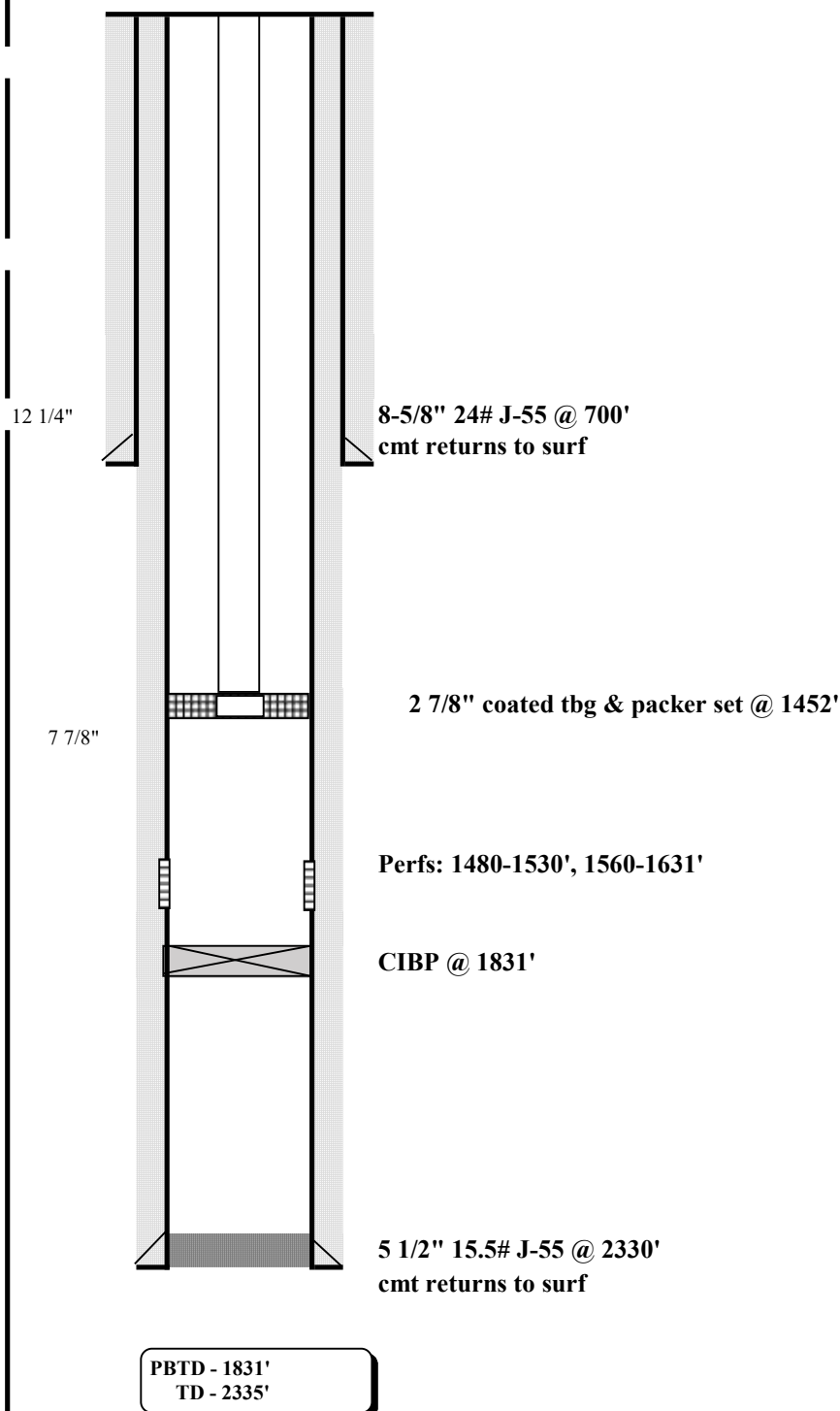
**Breitburn Operating, LP****Current**

**FIELD:** Libby Ranch  
**LEASE/UNIT:** Breitburn Operating LP 1930  
**COUNTY:** Harding

**DATE:** Feb. 08, 2024  
**BY:** AH  
**WELL:** SWD 12-4-G  
**STATE:** New Mexico

CURRENT STATUS: Salt Water Disposal  
Location: 2265 FNL 1493 FEL, Sec 12, T19N, R30E

**API = 30-021-20692**  
**KB = 8'**



2/9/2024

Breitburn 1930 SWD 12-4-G Current Wellbore

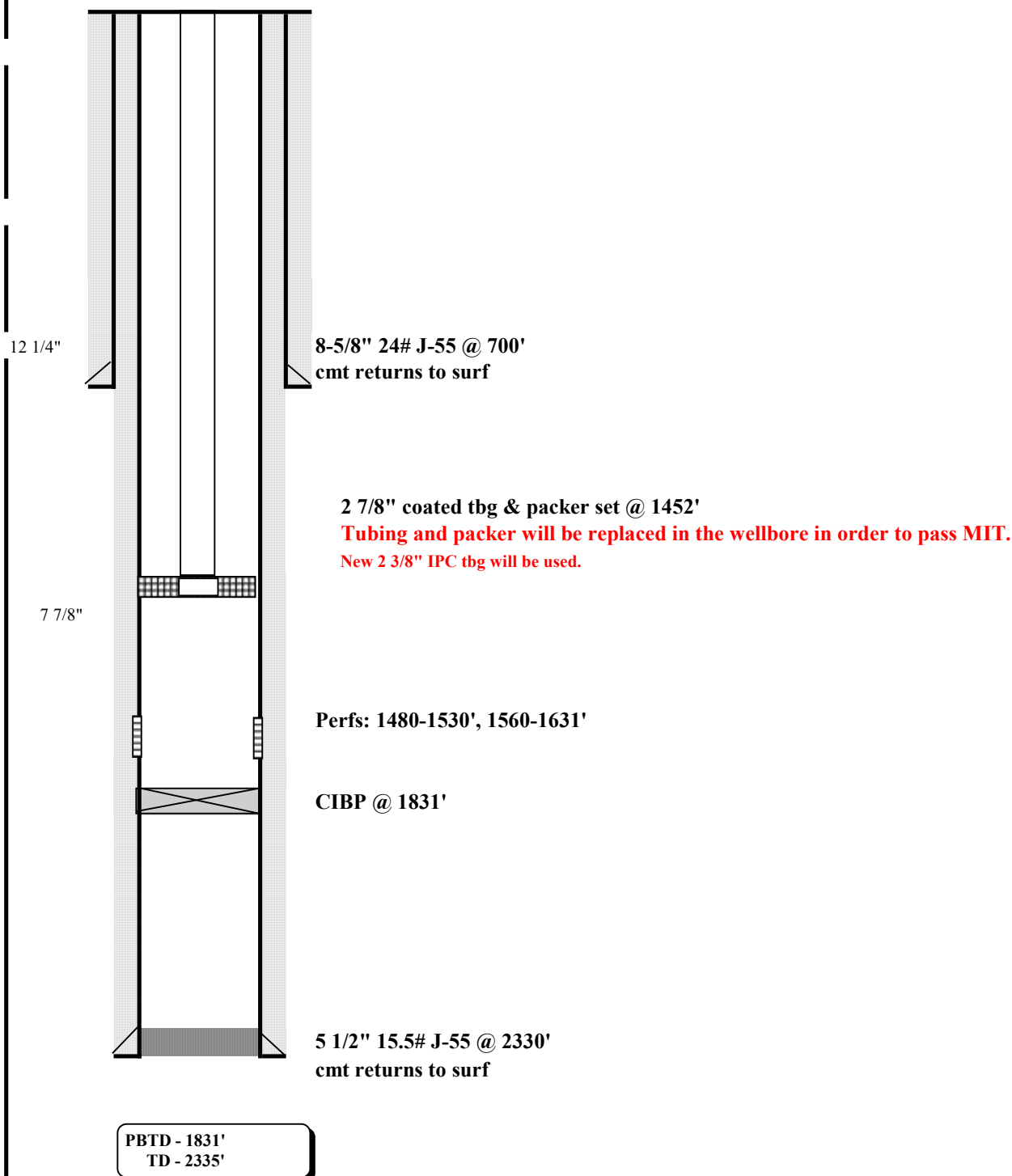
**Breitburn Operating, LP****Proposed**

**FIELD:** Libby Ranch  
**LEASE/UNIT:** Breitburn Operating LP 1930  
**COUNTY:** Harding

**DATE:** Feb. 08, 2024  
**BY:** AH  
**WELL:** SWD 12-4-G  
**STATE:** New Mexico

**CURRENT STATUS:** Salt Water Disposal  
**Location:** 2265 FNL 1493 FEL, Sec 12, T19N, R30E

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CONDITIONS

Action 313139

CONDITIONS

Operator: BREITBURN OPERATING LP 1000 Main Street, Suite 2900 Houston, TX 77002	OGRID: 370080
	Action Number: 313139
	Action Type: [C-103] NOI Workover (C-103G)

CONDITIONS

Created By	Condition	Condition Date
mgebremichael	The packer shall not be set more than 100 ft above the top perf/injection interval and the same size tube shall be replaced as it is stipulated by the respective order.	2/12/2024