

Submit Copy To Appropriate District

Office

District I – (575) 393-6161
 1625 N. French Dr., Hobbs, NM 88240
 District II – (575) 748-1283
 811 S. First St., Artesia, NM 88210
 District III – (505) 334-6178
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV – (505) 476-3460
 1220 S. St. Francis Dr., Santa Fe, NM
 87505

State of New Mexico
 Energy, Minerals and Natural Resources

Form C-103
 Revised July 18, 2013

OIL CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

| |
|---|
| WELL API NO. 30-025-35742 |
| 5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/> |
| 6. State Oil & Gas Lease No. 19552 |
| 7. Lease Name or Unit Agreement Name South Hobbs G/SA Unit |
| 8. Well Number 244 |
| 9. OGRID Number 157984 |
| 10. Pool name or Wildcat Hobbs; Grayburg - San Andres |
| 4. Well Location Unit Letter <u>E</u> : <u>2246</u> feet from the <u>North</u> line and <u>597</u> feet from the <u>West</u> line Section <u>34</u> Township <u>18S</u> Range <u>38E</u> NMPM County <u>LEA</u> |
| 11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3635' (GL) |

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other ☐

2. Name of Operator
Occidental Permian LTD.

3. Address of Operator
P.O. Box 4294, Houston, TX 77210

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
 TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
 PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
 DOWNHOLE COMMINGLE ☐
 CLOSED-LOOP SYSTEM ☐
 OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☒ ALTERING CASING ☐
 COMMENCE DRILLING OPNS. ☐ P AND A ☐
 CASING/CEMENT JOB ☐
 OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Please see procedure attached.

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Roni Mathew TITLE Regulatory Advisor DATE 02/07/2024

Type or print name Roni Mathew E-mail address: roni_mathew@oxy.com PHONE: 713.215.7827

For State Use Only

APPROVED BY: Kerry Fortner TITLE Compliance Officer A DATE 2/12/24
 Conditions of Approval:

Well: SHOU-244

Job Summary: Well Enhancement/OAP

API: 30-25-35742

Job Dates: 6/2/2023 – 6/30/2023

6/2/23: Move Equip from NHU 19-673- LO/TO- Check Psi- Tbg & Csg 400 psi- Disconnected ESP, remove flowline- RUWL, set 2.25 BP- Test Tbg to 1800 psi, Good- Shot drain holes @ 3985'- SION (due to weather).

6/5/23: Held TGSM, tbg had 500psi, csg had 600psi, rupu, killed well, tested bop, ndwh, nubop, nu hydrill, ru workfloor, ru spoolers, pooh w/122jts of 2-7/8"tbg, esp equipment, disassembled esp equipment, laid down esp equipment, laid down 9jts of 2 3/8"fiberglass tailpipe, esp equipment was free, motor/cable tested good and were balanced, equipment was clean, tested negative on norm, rd spoolers, rih w/6-1/8"bit, 122jts, secured well in, and sion.

6/6/23: Held TGSM, tbg had 200psi, csg had 200psi, killed well, rih w/13jts, tagged@4385', pooh w/151jts, 6-1/8"bit, rih w/9jts of fiberglass tbg, 7"cir, 127jts, set cir@4113', putting end of fiberglass tbg@ 4374'. circ well, tested csg to 500psi which leaked 100psi in 10mins, pooh w/127jts, mst, rih w/test pkr, isolated csg leak 6' from surface with it slightly coming out of the surface valve, rih w/mst tool, 127jts, stung into cir, nu stripperhead, got inj rate of 3.5bpm @500psi, secured well in, and sion.

6/7/23: Held TGSM, tbg had 200psi, csg had 0psi, ru Petroplex cmt truck, pumped 57bbls of Class C cmt, getting a 2000psi squeeze with 31bbls into formation, stung out, reversed out w/45bbls of 10#, rd cmt trucks, pooh laying down 97jts on a float, stood back 30jts, and mst. Rih w/7"rbp, 30jts, set rbp @980', pooh laying down 30jts, retv head, rd workfloor, ndbop, dumped 3sxs of sand, nu cap flange, rdpu, rd equipment, moved off of location, and sion.

6/21/23: Mipu, mi equipment, rupu, held TGSM, ru equipment, csg had 0psi, l&t csg to 600psi which held, ndwh, nubop, ru workfloor, rih w/retv head, rih pu 30jts of 2-7/8"ws tbg, ru tbg swivel, washed sand off of the top of the rbp, latched onto rbp @985', unset rpb, pooh w/30jts, 7"rbp, rih w/6-1/8"bit, 6dc's, 30jts from the derrick, then cont rih pu 91jts of 2-7/8"ws tbg tagging @4110', nu stripperhead, secured well in, and sion.

6/22/23: Held TGSM, tbg had 0psi, csg had 0psi, rups, drilled on cir@4113' down to 4115', circ well clean, rdps, secured well in, and sion.

6/23/23: Held TGSM, tbg had 0psi, csg had 0psi, rups, drilled on cir/cmt/fiberglass from@4113'-4117', circ well clean, rdps, secured well in, and sion.

6/24/23: Held TGSM, tbg had 0psi, csg had 0psi, rups, drilled on cmt/fiberglass from@4171'-4275", circ well clean, rdps, pooh w/10jts, secured well in, and sion.

6/26/23: Held TGSM, tbg had 0psi, csg had 0psi, pooh w/116jts, 6dc's, 6-1/8"bit, rih w/new 6-1/8", 6dc's, 126jts, rups, drilled on cmt/fiberglass from@4275" down to 4365', circ well clean, rdps, pooh w/10jts, secured well in, and sion.

6/27/23: Held TGSM, tbg had 0psi, csg had 0psi, rih w/10jts, rups, cont drilling cmt from 4365' down to 4392', circ well clean, rdps, nd stripperhead, pooh w/130jts, laid down 6dc's, 6-1/8"bit, ruwl, made 5 runs to shoot new perfs@4165'-75', 4180'-86', 4230'-40', 4250'-60', 4270'-80', 4290'-4300', 4310'-20', 4330'-40' 4345'-52' 4360'-4370' / 2JSPF / 186holes / 21.5g Charge,.45"EHD, 43.3" Penetration, rdwl, rih w/7"ppi tools, 126jts, nu stripperhead, set tools@4105', secured well in, and sion.

6/28/23: Held TGSM, tbg had 0psi, csg had 0psi, released 7"ppi tools, rih w/8jts, ru Stealth acid truck, performed 7 setting ppi job w/5100gals of 15%HCL NEFE, flushed csg, rd acid trucks, pooh w/126jts, 7"ppi tools, rd workfloor, nu hydrill, ru workfloor, secured well in, and sion.

6/29/23: Held TGSM, csg had 150psi, killed well, pu esp, equipment, assembled esp equipment, ru spooler, rih w/esp, 122jts, ran PFT penetrator through, landed hanger, rd spooler, rd workfloor, nd hydrill, ndbop, nuwh, tested tree to 3000psi which held ok, secured well in, and sion.

6/30/23: Held TGSM, tbg had 0psi, csg had 150psi, l&t tbg to 1500psi which held, ruwl, made a couple of attempts fishing bp, fished 2.25R bp, rdwl, rdpu, rd equipment, left well shut in, moved out of location, and sion.

(updated: 11/15/2023 JHJ)
Revision 0

GL elev 3635.00

SOUTH HOBBS G/SA UNIT #244

SHU-244 Current WBD.xlsx

District I
1625 N. French Dr., Hobbs, NM 88240
Phone:(575) 393-6161 Fax:(575) 393-0720
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Phone:(505) 476-3470 Fax:(505) 476-3462

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Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 312316

CONDITIONS

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|---|--|
| Operator: OCCIDENTAL PERMIAN LTD P.O. Box 4294 Houston, TX 772104294 | OGRID: 157984 |
| | Action Number: 312316 |
| | Action Type: [C-103] Sub. Workover (C-103R) |

CONDITIONS

| | | |
|------------|-----------|----------------|
| Created By | Condition | Condition Date |
| kfortner | None | 2/12/2024 |