

Submit Copy To Appropriate District  
Office  
District I - (575) 393-6161  
1625 N. French Dr., Hobbs, NM 88240  
District II - (575) 748-1283  
811 S. First St., Artesia, NM 88210  
District III - (505) 334-6178  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV - (505) 476-3460  
1220 S. St. Francis Dr., Santa Fe, NM  
87505

State of New Mexico  
Energy, Minerals and Natural Resources

Form C-103  
Revised July 18, 2013

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

WELL API NO. 30-025-43103
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. 19552
7. Lease Name or Unit Agreement Name South Hobbs G/SA Unit
8. Well Number 263
9. OGRID Number 157984
10. Pool name or Wildcat Hobbs; Grayburg - San Andres
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3606' (GL)

**SUNDRY NOTICES AND REPORTS ON WELLS**  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well  Gas Well  Other  Injection

2. Name of Operator  
Occidental Permian LTD.

3. Address of Operator  
P.O. Box 4294, Houston, TX 77210

4. Well Location  
Unit Letter L : 1960 feet from the SOUTH line and 829 feet from the WEST line  
Section 4 Township 19S Range 38E NMPM County LEA

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

<b>NOTICE OF INTENTION TO:</b> PERFORM REMEDIAL WORK <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> DOWNHOLE COMMINGLE <input type="checkbox"/> CLOSED-LOOP SYSTEM <input type="checkbox"/> OTHER: <input type="checkbox"/>	<b>PLUG AND ABANDON</b> <input type="checkbox"/> <b>CHANGE PLANS</b> <input type="checkbox"/> <b>MULTIPLE COMPL</b> <input type="checkbox"/>	<b>SUBSEQUENT REPORT OF:</b> REMEDIAL WORK <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> CASING/CEMENT JOB <input type="checkbox"/> OTHER: <input type="checkbox"/>	<b>ALTERING CASING</b> <input type="checkbox"/> <b>P AND A</b> <input type="checkbox"/> <b>OAP</b> <input checked="" type="checkbox"/>
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13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Please see procedure attached.

Spud Date:

[Empty box for Spud Date]

Rig Release Date:

[Empty box for Rig Release Date]

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Roni Mathew TITLE Regulatory Advisor DATE 02/07/2024

Type or print name Roni Mathew E-mail address: roni\_mathew@oxy.com PHONE: 713.215.7827

**For State Use Only**

APPROVED BY: Kerry Fortner TITLE Compliance Officer A DATE 2/12/24  
Conditions of Approval (i

Well: SHOU-263

Job Summary: Well Enhancement/OAP

API: 30-25-43103

Job Dates: 6/4/22 – 6/10/2022

6/04/22, HTGSM: moved rig & equipment from SHOU 268 to SHOU 263, location set up LO/TO, RUPU, csg had 100 psi bleed it off, tbg had 700 psi, pumped 35 bbls down tbg of 10# brine, well stayed w 350 psi in 30 min, pumped 30 bbls down tbg of 14# mud, RUWL shot drain holes @ 4648', RDWL, function test bope, NDWH, NUBOP, rigged up rig floor, SION.

6/06/22, HTGSM: tbg/csg had 300 psi, circulated well w 200 bbls of 10# brine, stayed w 150 psi after 30 min, pumped 86 bbls down csg & 20 bbls down tbg, well stayed running over, pumped another 25 bbls down csg & 7 bbls down tbg of 14.5# mud, released 7" injection pkr, picked up 17 2 7/8" jts and tagged @ 5261' no fill, POOH w 17 2 7/8" tag jts, 150 2 7/8" duoline jts, layed down 7" injection pkr, RUWL and perforated from 4450'-60' 40 holes, 4470'-80' 40 holes, 4490'-4500' 40 holes, 4510'-20' 40 holes, 4530'-40' 40 holes, 4550'-60' 40 holes, 4570'-80' 40 holes, 4590'-4600' 40 holes, 4610'-20' 40 holes, 4630'-40' 40 holes, 4650'-60' 40 holes, 4670'-80' 40 holes, 4690'-4700' 40 holes, total of 520 holes all w 90 degree phasing 4 JSPF, RDWL, SION.

6/07/22, HTGSM: csg had 0 psi, Rih w 7" ppi tools, picked up 129 2 7/8" jts, installed 2 7/8" check valve, picked up 11 more 2 7/8" jts, circulated mud out the hole, Ru petroplex acid crew, performed 13 setting ppi job w 7,150 gals of 15% NEFE acid, flushed tbg/csg, set tools, SION.

6/08/22, HTGSM: tbg/csg had 1000 psi, released ppi tools, started killing well, RU broke down, repaired RU, killed well w 160 bbls of 10# brine, pooh w 74 2 7/8" jts, started getting windy, waited on wind see if it would stop, decided to shut down, reset ppi tools, SION.

6/09/22, HTGSM: tbg/csg had 1000 psi, killed well w 150 bbls of 10# brine, finished pooh w 7 ppi tools, total of 129 2 7/8" jts, laid down ppi tools, Rih w 7 2 7/8" perforated jts, 2 7/8" Dodd tool, 7" treating pkr, 141 2 7/8" jts, set pkr @ 4685', Ru petroplex acid crew, pumped 4850 gals of 15% HCL NEFE acid @ 6 bpm @ 2500 psi, flushed tbg and csg, Rd acid crew, pooh w tbg, pkr and perforated tbg, Rih w 7" x 2 7/8" AS1-X dbl grip injection pkr, w 1.875" "F" profile nipple, 4' perforated sub, 131 2 7/8" jts, set pkr @ 4390', circulated well w 180 bbls of 10# pkr fluid, pressured tested pkr to 600 psi held good, pooh laying down 60 2 7/8" jts, SION.

6/10/22, HTGSM: tbg/csg had 0 psi, continued laying down ws tbg total of 131 2 7/8" jts, Rih w final 7" x 2 7/8" T-2 o/o tool, 140 2 7/8" duoline jts, spaced out w 1 1'x2 7/8" duoline sub, pressured tested tbg to 1200 psi held good, pressured tested csg to 700 psi, NDBOP, NUWH, pressured tested void, ran MIT held good, popped POP and pumped 45 bbls down tbg @ 4 bpm @ 100 psi, RDPU, cleaned location, SION.



# WELLBORE DIAGRAM

(updated: 11/15/2023 JHJ)

Revision 0

WELL# **SOUTH HOBBS G/SA UNIT #263**

API# **30-025-43103**

Zone: **San Andres**

Spud: **5/20/2016**

GL elev

**3606'**

## SOUTH HOBBS G/SA UNIT #263

CEMENT

DEVIATION SURVEYS

DEPTH

DEGREE

**Surface Casing**

Cement with 630 sx Class C, Yield 1.34

**CIRCULATED 135 sx TO SURFACE**

12-5/8" hole

**9-5/8" 36# J-55 set at 1538'**

**Production Casing**

Cement with 395 sx Class C lead and 800 sx Class C tail

**CIRCULATED 169 sx FIRST STAGE TO SURFACE**

**CIRCULATED 210 sx SENCOND STAGE TO SURFACE**

8-3/4" Hole

DV-Tool @ 3,887'

2-7/8" 6.5# J-55 Duoline to Surf.  
 7" x 2-7/8" T2 On/Off Tool @ 4391'  
 1.87 "F" Profile Nipple @ 4392'  
 7" x 2-7/8" AS1-X Dbl Grip PKR @ 4399'  
 2-7/8" "Pump Out" Plug @ 4400'

**Open Perfs:**

4450'-60', 70'-80', 4490'-4500', 4510'-20', 30'-40', 50'-60', 70'-80', 4590'-4600',  
 4610'-20', 30'-40', 50'-60', 70'-80', 4690'-4700'.

4964'-70', 4952'-60' 4943'-48', 4925'-34', 4914'-22', 4894'-4912', 4880'-86', 4865'-  
 76', 4852'-58', 4832'-48', 4818'-28', 4794'-4813', 4786'-90', 4765'-82', 4754'-58',  
 4744'-50', 4734'-40"

**7" 26# J-55 set at 5304'**

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**Santa Fe, NM 87505**

CONDITIONS

Action 312341

**CONDITIONS**

Operator: OCCIDENTAL PERMIAN LTD P.O. Box 4294 Houston, TX 772104294	OGRID: 157984
	Action Number: 312341
	Action Type: [C-103] Sub. Workover (C-103R)

**CONDITIONS**

Created By	Condition	Condition Date
kfortner	None	2/12/2024