Reacived by pOCD pp/Apl/2024 Ac04:1 Office	State of New Mic			For Page 100 6
<u>District I</u> – (575) 393-6161 1625 N. French Dr., Hobbs, NM 88240	Energy, Minerals and Natu	ral Resources	WELL API NO.	Revised July 18, 2013
<u>District II</u> – (575) 748-1283	OIL CONSERVATION	DIVISION	l .	15-02245
811 S. First St., Artesia, NM 88210 District III – (505) 334-6178	1220 South St. Frai		5. Indicate Type of Lease	
1000 Rio Brazos Rd., Aztec, NM 87410			STATE 🛛	FEE
<u>District IV</u> – (505) 476-3460 1220 S. St. Francis Dr., Santa Fe, NM	Santa Fe, NM 87505		6. State Oil & Gas Lease No.	
87505 SUNDRY NOTIC	CES AND REPORTS ON WELLS		7. Lease Name or Unit	Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)			East Millman Unit	
1. Type of Well: Oil Well	Gas Well Other Water Injec	tion	8. Well Number 143	
2. Name of Operator Stephens & Johnson	Operating Co.		9. OGRID Number	019958
3. Address of Operator			10. Pool name or Wildcat	
	ita Falls, TX 76307-2249		Millman-Yates-SR-Q	N-GB-SA East
4. Well Location	1000 foot from the Court	line and 10	100 fact from th	e West line
Unit Letter <u>K</u> : Section 14	1980 feet from the South Township 19S	line and19 Range 28E	980 feet from th NMPM	County Eddy
Section 14	11. Elevation (Show whether DR			County Eddy
	3427' DF		Constants of Section	
40 01 1		037	D O.1 . D .	
12. Check A	appropriate Box to Indicate N	ature of Notice,	Report or Other Data	1
NOTICE OF IN			SEQUENT REPOR	
PERFORM REMEDIAL WORK	PLUG AND ABANDON	REMEDIAL WORK		ERING CASING
TEMPORARILY ABANDON DULL OR ALTER CASING	CHANGE PLANS MULTIPLE COMPL	COMMENCE DRI		ND A
DOWNHOLE COMMINGLE	MOLTIFLE COMPL	CASING/CEMEN	1 306	
CLOSED-LOOP SYSTEM				
OTHER:		OTHER:		
13. Describe proposed or complete of starting any proposed was	eted operations. (Clearly state all rk). SEE RULE 19.15.7.14 NMA	pertinent details, and	d give pertinent dates, inc	cluding estimated date
proposed completion or reco		. For whitiple Con	ilpietions. Attach wehoc	ne diagram or
pp				
See Attachment				
See 7 tttaeimiem				
Spud Date:	Rig Release Da	ate:		
I hereby certify that the information	above is true and complete to the b	est of my knowledge	e and belief.	
100	12			
SIGNATURE Will W.	TITLE_	Petroleum Engine	eerDA	TE_1/30/2024
Type or print name <u>William M. Kir</u> For State Use Only	caid E-mail address:r	nkincaid@sjoc.net_	PHONE:	940-723-2166
APPROVED BY:	TITLE		DATE	
Conditions of Approval (if any):			DATE_	

Page 2 (C-103 Attachment)
Stephens & Johnson Operating Co.
East Millman Unit No. 143
API No. 30-015-02245
Eddy County, New Mexico

Well Data:

Elevation: 3427' DF; 3425' GL

Total Depth: 2245' (Original TD @ 1892' June 1958; Deepen well

in April 1963 to 2245' to run 2 7/8" liner)

PBTD: 1919' (Drillable Bridge Plug set inside 2 7/8"

liner)

Surf. Csg: 8 5/8", 24# set @ 600', cmt w/150 sx

TOC: Surface

Prod. Csg: 7", 23# set @ 1892', cmt w/100 sx

TOC: Surface

Liner: 2 7/8", 5.79#, hung from 1876' down to 2238',

cemented w/15 sx

Tubing: 2 3 /8", 55 jts, plastic coated tbg w/7" Baker

AD-1 packer set @ 1654'

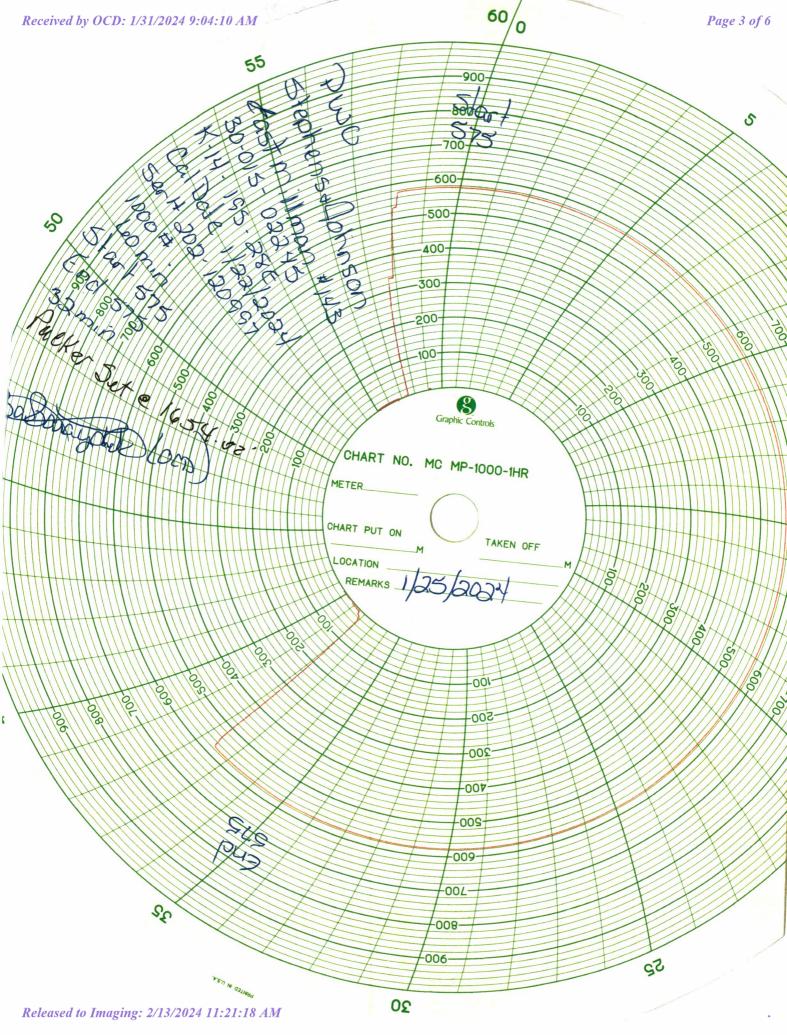
Perfs: 1744-62', 1798-1814', 1860-70', 1890-96'

(Bridge Plug @ 1919')

2068-71'

Workover Procedure

- 1-12-24 TOOH w/tbg and pkr.
- 1-18-24 TIH w/bit, 4 drill collars and 2 3/8" tbg. Clean out 7" csg down to 1825'.
- 1-19-24 Continue to clean out 7' csg down to 1876'. TOOH w/tbg, drill collars and bit. TIH w/7" AD-1 pkr and tbg. Set pkr at 1710'.
- 1-23-24 Acidize perfs 1744-1870' w/1,500 gals NEFE acid. Flow and swab acid load back.
- 1-24-24 TIH w/7" Nickel coated AD-1 pkr and plastic coated 2 3/8" tbg.; Circulate pkr fluid in tbg-csg annulus and set pkr at 1654'.
- 1-25-24 Run post workover MIT witnessed by Barbara Lydick. See attached pressure chart.



DOCHOOX

South District-Artesia

State of New Mexico Energy, Minerals and Natural Resources Department Oil Conservation Division Hobbs District Office

	E	RADENHEAD TES	T REPORT	and and Million was as a second			SIEEE GENERAL ON THE STATE OF THE SECOND STATE
	Operator Nat	me Colons Oio		2	0.0	API Numbe)2245 ell No.
La:		an		******************	-	14	S CONTRACTOR DE LA CONT
99-(2000-19-4), 18-41 (***) *** *** *** *** *** *** *** *** *	7. Surface Location						
UL-Lot Section Tow.	nship Range	Feet from 1980	N/S Line	1980	5 L	E/W Line	County
Well Status							
YES TA'D WELL NO	YES SHUT-IN N	O INJ	SWD OIL	RODUCE	R GAS	1 2	DATE 2024
OBSERVED DATA							
والمراجعة والمستوان	(A)Surface	(B)Interm(1)	(C)Interm(2)		(D)Prod Cs	ng	(E)Tubing
Pressure	Cemented	NELECTION CONTRACTOR C	was not specified the second s	/			140
Flow Characteristics	The state of the s	ACLAR PRINCIPLES SECURIS CONTRACTOR CONTRACTOR IN SECURIS CONTRACTOR CONTRACT	The second secon				
рипп Рипп	Y / N	Y / N	Y / N	A CONTRACTOR OF THE PARTY OF TH	Y	/N	CO2 WTR
Steady Flow	Y/N	Y/N	Y/N	SHP ACT PERCENTINGS PRINT	A	100	GAS
Surges	Y / N	Y //N	Y/N		1	/ (N)	Type of Flaid
Down to nothing	Y/N	y/N	/Y / N		-	/ N	Injected for Waterflood if
Gas or Oil	Y / N	Y/N	Y/N		1	100	applies
Water	Y / N	Y / N	Y/N		Y	1	
Remarks - Please state for each string (A,B,C,D,E) pertinent information regarding bleed down or continuous build up if applies. PACKET Set @ 1654.02							
S:					and the second second second second second second		
Signature:			OI	L CONSI	ERVATI	ON DIVISION	
Printed name:			Entered	into RBDI	MS		
Title:		Annual Control of the		Re-test			
E-mail Address:							

INSTRUCTIONS ON BACK OF THIS FORM

Date:

East Millman Unit #14	Millman. Yates · SR · QN · GB · SA East FIELD		
30-015-02245		DATE	
C	urrent Wellbore Stat	uş	
KB ELEVATION	DF ELEVATION 3427	GL ELEVATION 3475	
PERMANENT WELL BORE DATA		DATA ON THIS COMPLETION	
3/8 3/4 Surf. Csq Set @ 600' Cmt w/150 SX Toc @ Surface 7"23 Production Csq - Sct @ 1892' Cmt w/200 SX TOC @ Surface Hung From 1820' - 2238 Cmt w/15 SX		2/8 55;ts Plastic Coated Fubina Set of 1654 With Baker AD-1 Packer Queen Perfs: 1744-1762' 1798-1814' 1860'-1870' 1890-1896' Bridge Plug @1919' Grayburg Perfs: 2068'-2071	
	PBTD - 1919 (Bridge Plug TD - 2245	}	

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720

District II 811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720

District III 1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. **Santa Fe, NM 87505**

CONDITIONS

Action 309785

CONDITIONS

Operator:	OGRID:
STEPHENS & JOHNSON OP CO	19958
P.O. Box 2249	Action Number:
Wichita Falls, TX 76307 309785	
	Action Type:
	[C-103] Sub. Workover (C-103R)

CONDITIONS

Created By	Condition	Condition Date
mgebremichae	None	2/13/2024