

District I 1625 N. French Dr., Hobbs, NM 88240 Phone:(575) 393-6161 Fax:(575) 393-0720 District II 811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720 District III 1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170 District IV 1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462	State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505	Form C-103 August 1, 2011 Permit 359924 WELL API NUMBER 30-025-48672 5. Indicate Type of Lease State 6. State Oil & Gas Lease No. 7. Lease Name or Unit Agreement Name POSEIDON STATE COM																																																																
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)																																																																		
1. Type of Well: Oil	8. Well Number 152H																																																																	
2. Name of Operator TAP ROCK OPERATING, LLC	9. OGRID Number 372043																																																																	
3. Address of Operator 523 Park Point Drive, Suite 200, Golden, CO 80401	10. Pool name or Wildcat																																																																	
4. Well Location Unit Letter <u>N</u> : <u>698</u> feet from the <u>S</u> line and feet <u>2068</u> from the <u>W</u> line Section <u>9</u> Township <u>24S</u> Range <u>33E</u> NMPM County <u>Lea</u>																																																																		
11. Elevation (Show whether DR, KB, BT, GR, etc.) 3600 GR																																																																		
Pit or Below-grade Tank Application ☐ or Closure ☐ Pit Type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____ Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____																																																																		
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐ TEMPORARILY ABANDON ☐ CHANGE OF PLANS ☐ PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐ Other: _____ SUBSEQUENT REPORT OF: ☐ ALTER CASING ☐ ☐ COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDON ☐ ☐ CASING/CEMENT JOB ☐ Other: <u>Drilling/Cement</u> ☒																																																																		
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work.) SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion. See attached. This C-103 is correcting the casing from previous casing submissions. See Attached 11/5/2021 Spudded well.																																																																		
Casing and Cement Program <table border="1"><thead><tr><th>Date</th><th>String</th><th>Fluid Type</th><th>Hole Size</th><th>Csg Size</th><th>Weight lb/ft</th><th>Grade</th><th>Est TOC</th><th>Dpth Set</th><th>Sacks</th><th>Yield</th><th>Class</th><th>1" Dpth</th><th>Pres Held</th><th>Pres Drop</th><th>Open Hole</th></tr></thead><tbody><tr><td>11/05/21</td><td>Surf</td><td>FreshWater</td><td>17.5</td><td>13.375</td><td>54.5</td><td>J55</td><td>0</td><td>1354</td><td>1125</td><td>1.34</td><td>C</td><td></td><td>1500</td><td>0</td><td>N</td></tr><tr><td>11/09/21</td><td>Int1</td><td>Brine</td><td>12.25</td><td>9.625</td><td>40</td><td>K55</td><td>0</td><td>5344</td><td>1292</td><td>1.33</td><td>C</td><td></td><td>1500</td><td>0</td><td>N</td></tr><tr><td>11/22/21</td><td>Prod</td><td>OilBasedMud</td><td>7.875</td><td>5.5</td><td>20</td><td>P110</td><td>3911</td><td>21850</td><td>2175</td><td>1.68</td><td>C</td><td></td><td></td><td></td><td>N</td></tr></tbody></table>			Date	String	Fluid Type	Hole Size	Csg Size	Weight lb/ft	Grade	Est TOC	Dpth Set	Sacks	Yield	Class	1" Dpth	Pres Held	Pres Drop	Open Hole	11/05/21	Surf	FreshWater	17.5	13.375	54.5	J55	0	1354	1125	1.34	C		1500	0	N	11/09/21	Int1	Brine	12.25	9.625	40	K55	0	5344	1292	1.33	C		1500	0	N	11/22/21	Prod	OilBasedMud	7.875	5.5	20	P110	3911	21850	2175	1.68	C				N
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I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐ , a general permit ☐ or an (attached) alternative OCD-approved plan ☐ .																																																																		
SIGNATURE <u>Electronically Signed</u> TITLE <u>Regulatory Manager</u> DATE <u>2/15/2024</u> Type or print name <u>Christian Combs</u> E-mail address <u>ccombs@taprk.com</u> Telephone No. <u>720-360-4028</u>																																																																		
For State Use Only: APPROVED BY: <u>Sarah K McGrath</u> TITLE <u>Petroleum Specialist - A</u> DATE <u>2/16/2024 9:36:52 AM</u>																																																																		

Poseidon State Com 152H – Intermediate & Production Casing

11/6/2021: Test BOPS. Drill 12.25 intermediate hole to 5360 ft.

11/8/2021: Run 9.625 inch 40 lb K55 intermediate casing to 5344 ft. Pump 20 bbls chem wash, 20 bbls vis water, followed by 950 sks of 11.0 ppg lead cmt, 342 sks of 14.8 ppg tail cmt. Drop plug and displace with 403 bbls of fresh water. 200 bbls cement to surface. EST TOC at 0 ft. Pressure test casing to 1500 for 30 minutes, good test.

11/9/2021: Drill 7.875 inch production hole to 21869 ft.

11/22/2021: Run 5.5 inch 20 lb P-110 production casing to 21850 ft MD. Pump 40 bbls of visc water, then 544 sks of 10.5 ppg lead cmt, 1631 sks of 13.2 ppg tail. Drop plug and displace with 10 bbls sugar water 474 bbls brine. 0 bbls returned to surface. Est TOC at 9911 ft.

Intermediate Casing Details: Casing ran: 11/9/2021, Fluid Type Brine, Hole 12.25 inch to 5344 ft, Csg Size 9.625 inch, Weight 40 lbs, Grade K55, Est TOC 0 ft, Depth set 5344 ft, Cement 1292 sks, Yield 2.72 lead/1.33 tail, Class C, Pressure Held 1500 psi, Pres Drop 0.

Production Casing details: Casing Date: 11/23/2021, Fluid Type Oil Based Mud, Hole 7.875 inch hole to 21850 ft, Csg Size, 5.5 inch, Weight 20 lbs, Grade P-110, Depth set 21850 ft, EST TOC 3911 ft, Cement 2175 sacks, yield 3.36 lead/1.63 tail, Class C.

11/21/2021: TD Reached at 21869 ft MD, 11586 ft TVD.
Plug Back Measured depth at 21804 ft MD, 11586 ft TVD.
Rig Release on 11/23/2021 at 14:00.