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Submit 1 Copy To Appropriate District State of New Mexico Form C-103 Energy, Minerals and Natural Resources Revised July 18, 2013 District I - (575) 393-6161 1625 N. French Dr., Hobbs, NM 88240 WELL API NO. 30-041-00131 District II - (575) 748-1283 OIL CONSERVATION DIVISION 811 S. First St., Artesia, NM 88210 5. Indicate Type of Lease <u>District III</u> – (505) 334-6178 1220 South St. Francis Dr. STATE X FEE 1000 Rio Brazos Rd., Aztec, NM 87410 Santa Fe, NM 87505 <u>District IV</u> – (505) 476-3460 6. State Oil & Gas Lease No. 1220 S. St. Francis Dr., Santa Fe, NM 87505 SUNDRY NOTICES AND REPORTS ON WELLS 7. Lease Name or Unit Agreement Name (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A MILNESAND SAN ANDRES UNIT DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.) 8. Well Number 036 1. Type of Well: Oil Well Gas Well X Other 2. Name of Operator 9. OGRID Number 247520 EOR OPERATING COMPANY 3. Address of Operator 10. Pool name or Wildcat 575 N DAIRY ASHFORD RD, EC II SUITE 210, HOUSTON, TX 77079 **CHAVEROO SAN ANDRES** 4. Well Location Unit Letter N : 660 feet from the SOUTH line and 1980 feet from the WEST Section 18 Township 08S Range 35E **NMPM** ROOSEVELT County 11. Elevation (Show whether DR, RKB, RT, GR, etc.) 4241' GL 12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF: PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK ALTERING CASING □ **TEMPORARILY ABANDON CHANGE PLANS** COMMENCE DRILLING OPNS.□ P AND A PULL OR ALTER CASING MULTIPLE COMPL \Box CASING/CEMENT JOB DOWNHOLE COMMINGLE **CLOSED-LOOP SYSTEM** OTHER: OTHER: TUBING REPAIR 13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion. MIRU, pull tubing and packer, hydrotest tubing, redress packer run BIH and perform post workover MIT. Spud Date: Rig Release Date: I hereby certify that the information above is true and complete to the best of my knowledge and belief.

TITLE LAND & REGULATORY MGR DATE 10/10/23 Type or print name WILLIAM BOYD E-mail address: _wboyd@pedevco.com _ PHONE: _713-574-7912 For State Use Only APPROVED BY: TITLE DATE Conditions of Approval (if any):

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Well Name: MSU 36 INJ Well API #: 30-041-00087 County, State: Roosevelt Date: 10/9/2023 **Current WBS** Wellhead Detail Installation **Surface Casing** Make Size OD ID OD: 8-5/8" Weight: Grade: **Tubing Detail (Top Down)** OD ID Length Depth Top: Bottom: 437 Intermediate Csg. 4.5 2-1/16" Tbg OD: Weight: 10.5 2-7/8" x 2-1/16" AD1 Packer set @ 4428' w/ 8k tension Grade: J55 Top: Bottom: 4751 **Production Casing** 2-7/8" OD: Weight: 6.5 Grade: J55 Top: Bottom: 4462.71 Surface OD: Weight: Grade: Top: Bottom: Count Feet Rods Detail N/A Top Perf 4528 **Bottom Perf** 4678 0' **Pumping Unit Specs** P.U. Make: N/A P.U. Size: P.U. SL: TD SPM: 4,751 **Pump Details** N/A PBTD PUMP SIZE: 4,725 PLUNGER: TVD STDG VALVE: STROKE: 4,725

VERTICAL COMPLETION

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VERTICAL COMPLETION

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720

District II 811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720

District III 1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. **Santa Fe, NM 87505**

CONDITIONS

Action 274017

CONDITIONS

Operator:	OGRID:
EOR OPERATING COMPANY	257420
4622 Maple Avenue	Action Number:
Dallas, TX 75219	274017
	Action Type:
	[C-103] NOI Workover (C-103G)

CONDITIONS

Created By	Condition	Condition Date
mgebremichael	should tubing replacement be required, the same tube size shall be replaced as stipulated by the respective order. The packer shall not be set more than 100 ft above the top perforation.	2/16/2024