

Office
District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM
87505

Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Revised August 1, 2011

WELL API NO. 30-025-22585	
5. Indicate Type of Lease STATE X FEE	
6. State Oil & Gas Lease No. LG-6974-0003	
7. Lease Name or Unit Agreement Name State 8	
8. Well Number 001	
9. OGRID Number 162499	
10. Pool name or Wildcat Vada; Penn & East Lane; Abo	
11. Elevation (Show whether DR, RKB, RT, GR, etc.)	

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	P AND A XX
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	PNR
DOWNHOLE COMMINGLE <input type="checkbox"/>			
OTHER: <input type="checkbox"/>		OTHER: <input type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

SEE ATTACHED

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Connie L. Crook TITLE Office Manager DATE 1/3/2024
Type or print name Connie L. Crook E-mail address: novyoil@aol.com PHONE: (316) 794-7200
For State Use Only
APPROVED BY: Kerry Fortner TITLE Compliance Officer A DATE 2/16/24
Conditions of Approval (if any):

Plugging Report
Novy Oil & Gas, Inc.
State 8 #1
API 30-025-22585

11/28/2023 Moving in and rig up. Moved compressor equipment away from the wellhead. Removed horses head and unseated the pump. Could not lay down rods due to walking beam interfering with the blocks. Could not roll pump jack over due to bird nest in the belt guard. Removed belt guard and nest. Rolled weights down SION.

11/19/2023 Laid down rods and pump. 135 7/8", 177 3/4", and 15 7/8" for sinkers. 391 total rods. Dug out wellhead and plumbed surface and intermediate heads to the steel pit.

11/30/2023 Installed BOP and worked anchor free. POOH with 43 stands and anchor hung. Worked through tight spot. Stood back 69 stands of 2 7/8" and 89 stands of 2 3/8" plus a single. Made gauge ring run with junk basket and sat down at 7135'. Stuck. Jarred loose and POOH.

12/1/2023 Laid down 2 3/8" tubing due to poor condition. Moved in 2 3/8" workstring. Picked up 4 5/8" tapered mill and start in the hole with tubing. Picked up 150 joints of workstring and SION.

12/4/2023 Tagged up on tight spot at 7140'. Worked mill with tubing tongs. Could nit keep rotation with out getting stuck. Began to spud and was able to get through the tight spot. Worked until relatively clear. POOH with tubing and tool. Made gauge ring run to 9850' without issue. POOH and SION

12/5/2023 RIH with 4.25 CIBP and Baker 20 setting tool on wireline. Could not get past bad spot at 7135'. POOH with setting tool. Called in. Brought out a short joint of wash pipe and 4 5/8" shoe. RIH and start working on tight spot with power swivel. Cut for 2.5 hrs and made about 10". Stopped cutting. Lay down swivel and prep to pull tubing in the morning.

12/6/2023 POOH with tools. Picked up same 4 5/8" tapered mill and RIH. Tagged up and cleaned up approximately 2' of bad pipe. POOH with tool and made gauge ring run. No issue going through the tight spot. POOH and SION

12/7/2023 RIH with CIBP on wireline and could not get past tight spot at 7140'. POOH and made another gauge ring run. Could see tight spot on weight indicator. Called in. Brought out mechanical setting tool and CIBP. RIH with tubing and set CIBP at 9828'. Pumped 50 bbls MLF and laid down 27 joints pipe. SION

12/8/2023 Tubing stuck. Could not work free or get any movement up, down or with rotation. Stretch test ineffective due to split string. Made 1 7/16" sinker bar run inside tubing and could not get past 5700'. Called OCD. And talked to Gilbert Cordero and discussed issue. Cut tubing at 5630'. POOH and picked up packer. RIH with packer and left swinging at 5146'.

12/11/2023 Set packer at 5146' and squeezed below packer to perforations with 625 sx Class H cement. WOC 4 hrs. Released packer and tagged cement at 5441'. Circulated MLF and SION.

12/12/2023 POOH with tubing and top off casing with water. Made gauge ring run and ran cement bond log. TOC at 2830'. RIH with tubing and spot 30 sx cement at 4204'. POOH and SION.

12/13/2023 Tagged cement at 3881'. POOH with tubing and removed top spool to expose 5 1/2" casing. Shut down for weather.

12/15/2023 Weld on 17# pull stub. Cut casing at 2814'. Laid down 74 joints casing plus the top and bottom cut offs. Reinstalled wellhead and SION.

12/18/2023 Perforated at 2814'. Pressured up on perforations to 600# and held. Bled off at the truck and repeated with same result. RIH with tubing and spot 60 sx Class C cement with CaCl from 2868'. WOC and tagged at 2647'. POOH and perforated at 2210'. Set packer and pressured up on perfs to 500#. Held. Bled down at truck and repeated. Pulled packer and RIH to 2268' and spot 60 sx cement. POOH and SION.

12/19/2023 Tagged cement at 2167'. Low. Caught circulation and pressured up on 8 5/8" casing to 600# and held. Spot 35 sx cement at 2167'. POOH and perforate at 448'. Pressured up to 550# and held. Bled down at truck and repeated with same results. RIH to 504' and circulated cement to surface inside 8 5/8" casing to surface with 140 sx. Rigged down.

12/20/2020 Dug out and removed the wellhead. Good cement in side the 8 5/8" and existing (old) cement in the 8 5/8" X 13 3/8" annulus. Installed BGM, removed the anchors and moved out equipment.





NOVY OIL & GAS INC.

STATE 8 NQ.1

API 30-025-22585

UL: A 660 FNL 660 FEL

SEC. 8 T10S R34E

LEA CO. NM

P&A 12.20.2023

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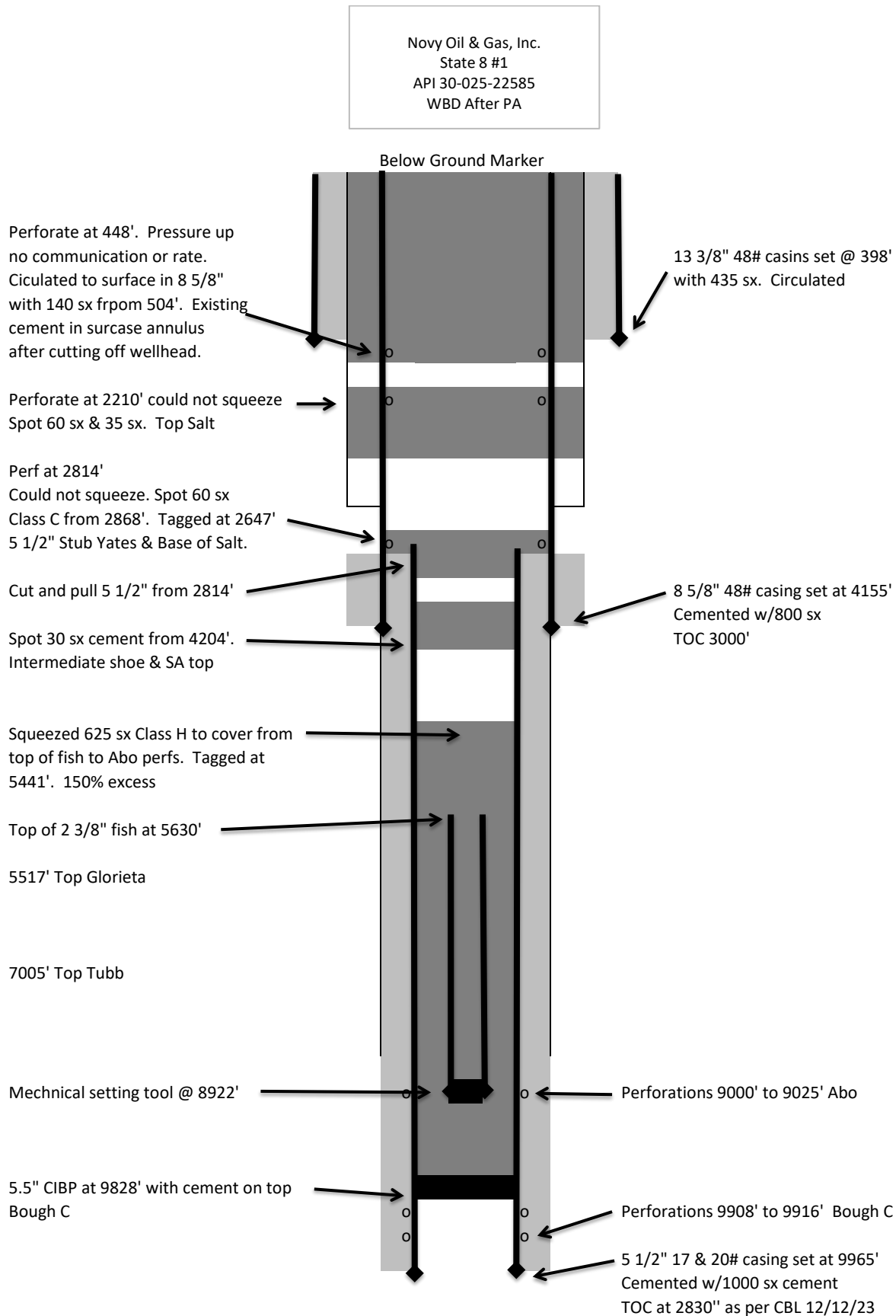
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State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
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Santa Fe, NM 87505

COMMENTS

Action 299408

COMMENTS

Operator: NOVY OIL & GAS, INC PO Box 559 Goddard, KS 67052	OGRID: 162499
	Action Number: 299408
	Action Type: [C-103] Sub. Plugging (C-103P)

COMMENTS

Created By	Comment	Comment Date
plmartinez	DATA ENTRY PM.	2/19/2024

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kfortner	Need C103Q and marker photo to release	2/16/2024