

Office
District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised July 18, 2013

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-025-02980
5. Indicate Type of Lease STATE [ ] FEE [ ]
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name East Vacuum (GSA) Unit 3328
8. Well Number 001
9. OGRID Number 331199
10. Pool name or Wildcat
11. Elevation (Show whether DR, RKB, RT, GR, etc.)

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)
1. Type of Well: Oil Well [x] Gas Well [ ] Other [ ]
2. Name of Operator Maverick Permian LLC
3. Address of Operator 1000 Main Street, Suite 2900 Houston, TX 77002
4. Well Location Unit Letter M : 660 feet from the South line and 660 feet from the West line Section 33 Township 17S Range 35E NMPM County Lea

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:
PERFORM REMEDIAL WORK [ ] PLUG AND ABANDON [ ]
TEMPORARILY ABANDON [ ] CHANGE PLANS [ ]
PULL OR ALTER CASING [ ] MULTIPLE COMPL [ ]
DOWNHOLE COMMINGLE [ ]
CLOSED-LOOP SYSTEM [ ]
OTHER: [ ]
SUBSEQUENT REPORT OF:
REMEDIAL WORK [x] ALTERING CASING [ ]
COMMENCE DRILLING OPNS. [ ] P AND A [ ]
CASING/CEMENT JOB [ ]
OTHER: [ ]

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Maverick Permian LLC respectfully submits this report on an ESP failure. The repairs were completed as detailed below.

1/12/24 MIRU WL and perf tbg @ 4010' x tbg 400 psi, csg 50 psi, bled down tbg, pump 1 bbl down tbg and csg start flowing, stop pump, open csg down FL, notify lease owner.
1/16/24 Attempted to start pump but pump will not start. Notified mechanic, bled pressure to GB tank w/oil & gas back in returns. PUMP repairs have been made, csg continuing to belch oil & gas back to GB tank. Brought pump on line down 2 7/8" tbg @ 3BPM to kill well. Pumped 40 bbls to gain circulation. Pumped total of 150 bbls 10# brine (which is 1 1/2 X's csg volume) w/150 bbls pumped returns are clean & tbg on vacuum. ND WH & NU 5K BOP w/annular, RU floor & tbg tongs, PU to make sure tbg is free NU 10' tbg Wt 25K, tbg is free
1/17/24 Pulled hanger, cut & tested cable. P-P 4.71 & P-G @ 1300+, cable tested good. Banded cable to side of 2 7/8" tbg & TIH w/5 jts 2 7/8" tbg to 4,290' and did not tag. TOOH & laid down 5 tag jts, MIRU spooler, TOOH w/ESP spooling cable, OOH w/ESP and found that the bottom 10' pump has a twisted shaft. Send ESP In.
1/18/24 Brought pump online and pumped 20 bbls 10# brine down scg to kill well. SD pump 7 csg on vacuum, PU 3 jts 2 7/8" tbg w/BP. MU Baker ESP. MIRU stealth hydro-testers. Start TIH w/ESP banding 3/Jt on TBIH. ESP in hole as designed. (SN@ 4012.53'; EOT/BP @4247.02') RD spoolers & hydro testers. J & W tied into the lower pigtail & landed hanger, ND annular & 5K BOP?NU WH. Test upper pigtail & tied into upper pigtail.
1/19/24 ESP tech completed surface install, start ESP to check rotation, Rotation good. Unit pressured up in 10 minutes. Start up intake pressure 1.401 psi, motor pump 121 degrees. Tbg pressure 180 psi, pumping good. Turn back to production, RD Ranger 1771. WO rig & reverse unit and OVE equipment to side of location and returned well to production.

Spud Date: [ ]

Rig Release Date: [ ]

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE [Signature] TITLE Sr. Regulatory Analyst DATE 02/15/2024

Type or print name Lauri M. Stanfield E-mail address: Lauri.Stanfield@mavresources.com PHONE: 713-437-8052

For State Use Only

APPROVED BY: [Signature] TITLE Compliance Officer A DATE 2/20/24

Conditions of Approval (if any):



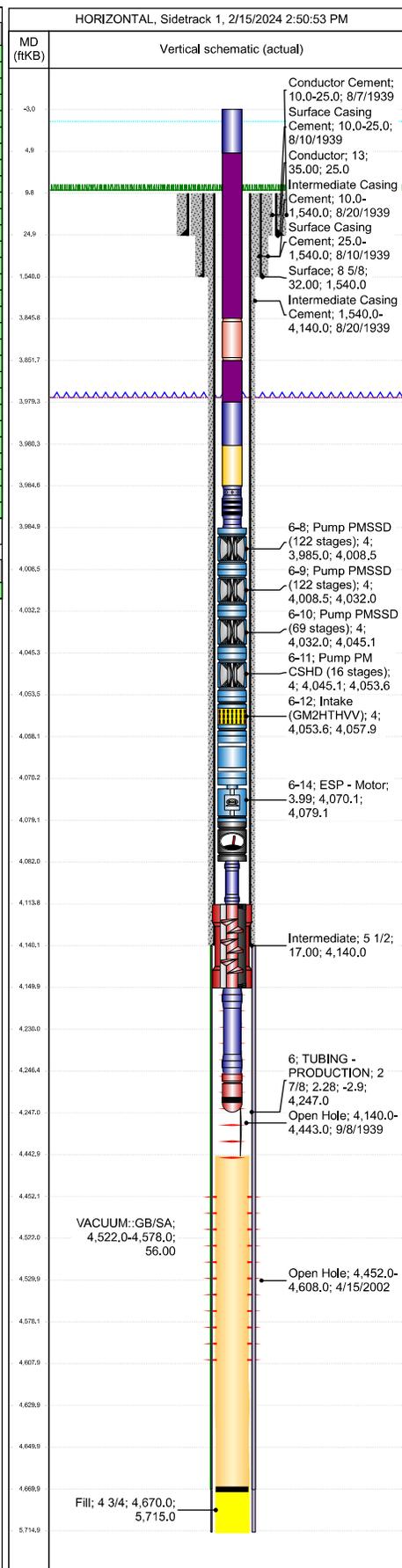
**EAST VACUUM GB-SA UNIT 3328-001**  
Wellbore Diagram

Well Header		State	County	District
API # 3002502980		NEW MEXICO	LEA	PERMIAN CONVENTIONAL
Division PERMIAN	Business Unit MAVERICK PERMIAN	Region RG_SE_NEW_MEXICO	Area A_EVGSAU	Total Depth (ftKB) 5,715.0

Survey Data												
MD (ftKB)	Incl (°)	Azm (°)	Method	TVD (ftKB)	VS (ft)	Depart (ft)	NS (ft)	EW (ft)	DLS (°/100ft)	Build (°/100ft)	Turn (°/100ft)	Unwrap Displace (ft)
4,675.00	62.40	262.70		4,628.57	150.36	156.77	43.33	-150.66	28.87	28.71	-3.55	169.86
4,708.00	70.90	262.90		4,641.64	180.41	184.97	39.53	-180.70	25.76	25.76	0.61	200.13
4,740.00	79.30	264.60		4,649.86	211.15	214.48	36.18	-211.41	26.75	26.25	5.31	231.03
4,771.00	83.60	265.60		4,654.47	241.70	244.26	33.56	-241.94	14.23	13.87	3.23	261.68
4,803.00	87.20	266.80		4,657.03	273.54	275.57	31.45	-273.77	11.85	11.25	3.75	293.57
4,835.00	91.00	268.50		4,657.54	305.51	307.21	30.14	-305.73	13.01	11.87	-5.31	325.56
4,866.00	94.00	270.00		4,656.18	336.47	338.00	29.73	-336.69	10.82	9.68	4.84	356.52
4,898.00	96.00	270.40		4,653.39	368.35	369.77	29.84	-368.57	6.37	6.25	1.25	388.40
4,929.00	96.30	270.60		4,650.07	399.17	400.52	30.11	-399.39	1.16	0.97	0.65	419.22
4,961.00	96.30	270.40		4,646.56	430.97	432.26	30.39	-431.19	0.62	0.00	-0.63	451.03
4,993.00	95.90	270.20		4,643.16	462.79	464.02	30.56	-463.01	1.40	-1.25	-0.62	482.85
5,025.00	96.10	269.50		4,639.82	494.61	495.77	30.47	-494.84	2.26	0.62	-2.19	514.67
5,056.00	95.70	270.10		4,636.63	525.45	526.55	30.37	-525.67	2.32	-1.29	1.94	545.51
5,088.00	96.40	270.20		4,633.26	557.27	558.32	30.45	-557.49	2.21	2.19	0.31	577.33
5,120.00	95.40	270.50		4,629.97	589.09	590.12	30.64	-589.32	3.26	-3.12	0.94	609.16
5,151.00	94.40	270.30		4,627.32	619.98	620.97	30.86	-620.21	3.29	-3.23	-0.65	640.04
5,214.00	92.40	270.10		4,623.58	682.86	683.80	31.08	-683.09	3.19	-3.17	-0.32	702.93
5,246.00	91.20	270.40		4,622.58	714.84	715.76	31.22	-715.08	3.87	-3.75	0.94	734.91
5,278.00	90.70	270.40		4,622.05	746.83	747.73	31.44	-747.07	1.56	-1.56	0.00	766.91
5,309.00	91.90	270.00		4,621.34	777.82	778.70	31.55	-778.06	4.08	3.87	-1.29	797.90
5,341.00	93.10	270.20		4,619.95	809.79	810.65	31.61	-810.03	3.80	3.75	0.63	829.87
5,373.00	94.00	269.90		4,617.97	841.73	842.56	31.63	-841.97	2.96	2.81	-0.94	861.81
5,404.00	93.50	270.00		4,615.94	872.66	873.47	31.61	-872.90	1.64	-1.61	0.32	892.74
5,435.00	92.40	270.00		4,614.34	903.62	904.41	31.61	-903.86	3.55	-3.55	0.00	923.70
5,467.00	92.20	269.30		4,613.06	935.59	936.36	31.41	-935.83	2.27	-0.63	-2.19	955.67
5,499.00	91.30	268.80		4,612.08	967.57	968.31	30.88	-967.82	3.22	-2.81	-1.56	987.66
5,530.00	92.10	268.80		4,611.16	998.56	999.25	30.23	-998.79	2.58	2.58	0.00	1,018.64
5,561.00	90.80	268.60		4,610.38	1,029.54	1,030.20	29.53	-1,029.78	4.24	-4.19	-0.65	1,049.63
5,593.00	91.00	269.00		4,609.88	1,061.54	1,062.16	28.86	-1,061.76	1.40	0.62	1.25	1,081.63

Date: Description: Job:

Survey Data												
MD (ftKB)	Incl (°)	Azm (°)	Method	TVD (ftKB)	VS (ft)	Depart (ft)	NS (ft)	EW (ft)	DLS (°/100ft)	Build (°/100ft)	Turn (°/100ft)	Unwrap Displace (ft)



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**State of New Mexico**  
**Energy, Minerals and Natural Resources**  
**Oil Conservation Division**  
**1220 S. St Francis Dr.**  
**Santa Fe, NM 87505**

CONDITIONS  
 Action 315857

**CONDITIONS**

Operator: Maverick Permian LLC 1000 Main Street, Suite 2900 Houston, TX 77002	OGRID: 331199
	Action Number: 315857
	Action Type: [C-103] Sub. Workover (C-103R)

**CONDITIONS**

Created By	Condition	Condition Date
kfortner	None	2/20/2024