

Submit a Copy To Appropriate District
Office
District I – (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II – (575) 748-1283
811 S. First St., Artesia, NM 88210
District III – (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV – (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised July 18, 2013

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-025-03050
1. Type of Well: Oil Well ☐ Gas Well ☐ Other ☐ Injection ☐		5. Indicate Type of Lease STATE ☒ FEE ☐
2. Name of Operator Maverick Permian LLC		6. State Oil & Gas Lease No. B-1713
3. Address of Operator 1000 Main Street, Suite 2900 Houston, TX 77002		7. Lease Name or Unit Agreement Name Vacuum ABO Unit 013
4. Well Location Unit Letter ___ G ___ 1650 ___ feet from the ___ North ___ line and ___ 1980 ___ feet from the ___ East ___ line Section 14 Township 18S Range 35E NMPM County Lea		8. Well Number 012W
11. Elevation (Show whether DR, RKB, RT, GR, etc.)		9. OGRID Number 331199
10. Pool name or Wildcat Vacuum; ABO Reef		

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK ☐	REMEDIAL WORK ☒
TEMPORARILY ABANDON ☐	ALTERING CASING ☐
PULL OR ALTER CASING ☐	COMMENCE DRILLING OPNS. ☐
DOWNHOLE COMMINGLE ☐	CASING/CEMENT JOB ☐
CLOSED-LOOP SYSTEM ☐	P AND A ☐
OTHER: ☐	OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

01/03/24 RU JSA, SITP 0 psi, tbg on vacuum, 13 5/8" SICP 0 psi, 8 5/8" intermediate csg 20 psi, bled csg to GB tank. MIRU WL PU 1.75" OD "R" plug but could not get tools inside tbg due to scale in tbg. RD & released WL. Brought pump online down 5.5" csg & loaded hole 2/9bbls walked pressure up to 500 psi & monitored 15 minutes w/0 psi pressure loss & no flow from the surface or intermediate csg. Good test. Bled pressure to GB tank secured well.

01/24/24 MIRU chart recorder, w/the surface & intermediate csg valves open, walked pressure up to 550 psi on 5 1/2" production csg. Monitored pressure 40 minutes. Good test. Lost 0 psi in 40 min. Notified the State of NM and they will arrive on location to witness csg test @ 13:00 hrs today. @12:30 NMOCD AOL. w/chart recorder in place, brought pump online down 5 1/2" csg and walked pressure up to 600 psi & monitored 32 min. Lost 0 psi in 32 min. Good test. Chart & Bradenhead report filled out and sent in. Installed injection lines & well is ready to be returned to injection.

Spud Date:

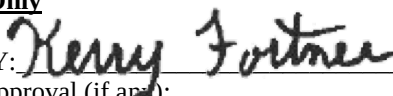
Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE  TITLE Sr. Regulatory Analyst DATE 02/15/24

Type or print name Lauri M. Stanfield E-mail address: Lauri.Stanfield@mavresources.com PHONE: 713-437-8052

For State Use Only

APPROVED BY:  TITLE Compliance Officer A DATE 2/20/24

Conditions of Approval (if any):

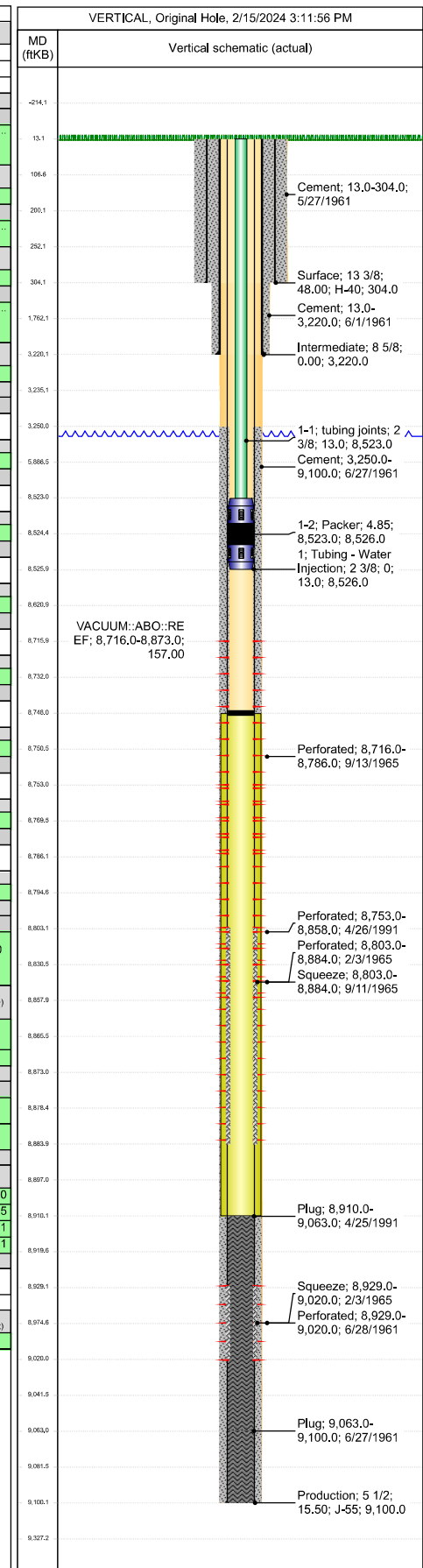


VACUUM ABO UNIT 013-012W

Wellbore Diagram

Well Header				
API # 3002503050	State NEW MEXICO	County LEA	District PERMIAN CONVENTIONAL	
Division PERMIAN	Business Unit MAVERICK PERMIAN	Region RG_SE_NEW_MEXICO	Area A_VAU	Total Depth (ftKB) 9,100.0

Wellbore Sections												
Section Des		Size (in)	Act Top (ftKB)	Act Top (TVD) (ftKB)	Act Btm (ftKB)	Act Btm (TVD) (ftKB)	Start Date		End Date			
Hole		17 1/2	13.0		304.0		5/26/1961		5/26/1961			
Hole		11	304.0		3,220.0		5/27/1961		6/1/1961			
Hole		7 7/8	3,220.0		9,100.0		6/2/1961		6/10/1961			
Casing Strings												
Casing String: Surface 13 3/8" Set Depth: 304.0												
Casing Description		Run Date	OD (in)	OD Nom M...	ID (in)	ID Nom M...	Wt/Len (lb/ft)	String Grade	Length (ft)	Top (ftKB)	Set Depth	
Surface		5/27/1961 00:00	13 3/8	13 3/8	12.72	12.715	48.00	H-40	291.00	13.0		
Item Des	Joints in Tally	OD (in)	ID (in)	Wt (lb/ft)	Grade	Len (ft)	Qty	Top (ftKB)	Btm (ftKB)	Top (TVD) (ftKB)	Btm (TVD) (ftKB)	
Casing Joints	0	13 3/8	12.715	48.00	H-40	291.00		13.0	304.0			
Casing String: Intermediate 8 5/8" Set Depth: 3,220.0												
Casing Description		Run Date	OD (in)	OD Nom M...	ID (in)	ID Nom M...	Wt/Len (lb/ft)	String Grade	Length (ft)	Top (ftKB)	Set Depth	
Intermediate		6/1/1961 00:00	8 5/8	8 5/8					3,207.00	13.0		
Item Des	Joints in Tally	OD (in)	ID (in)	Wt (lb/ft)	Grade	Len (ft)	Qty	Top (ftKB)	Btm (ftKB)	Top (TVD) (ftKB)	Btm (TVD) (ftKB)	
Casing Joints	0	8 5/8				3,207.00		13.0	3,220.0			
Casing String: Production 5 1/2" Set Depth: 9,100.0												
Casing Description		Run Date	OD (in)	OD Nom M...	ID (in)	ID Nom M...	Wt/Len (lb/ft)	String Grade	Length (ft)	Top (ftKB)	Set Depth	
Production		6/27/1961 00:00	5 1/2	5 1/2	4.95	4.95	15.50	J-55	9,087.00	13.0		
Item Des	Joints in Tally	OD (in)	ID (in)	Wt (lb/ft)	Grade	Len (ft)	Qty	Top (ftKB)	Btm (ftKB)	Top (TVD) (ftKB)	Btm (TVD) (ftKB)	
Casing Joints	0	5 1/2	4.95	15.50	J-55	9,087.00		13.0	9,100.0			
Cement												
Surface												
Cementing Start Date			Cementing End Date				String Surface, 304.0ftKB					
5/27/1961 00:00			5/27/1961 00:00									
Stg #	Pump Start Date	Pump End Date	Top (ftKB)	Btm (ftKB)	Top (TVD) (ftKB)	Btm (TVD) (ftKB)						
1	5/27/1961	5/27/1961	13.0	304.0								
Intermediate												
Cementing Start Date			Cementing End Date				String Intermediate, 3,220.0ftKB					
6/1/1961 00:00			6/1/1961 00:00									
Stg #	Pump Start Date	Pump End Date	Top (ftKB)	Btm (ftKB)	Top (TVD) (ftKB)	Btm (TVD) (ftKB)						
1	5/29/1961	5/29/1961	13.0	3,220.0								
Production												
Cementing Start Date			Cementing End Date				String Production, 9,100.0ftKB					
6/27/1961 00:00			6/27/1961 00:00									
Stg #	Pump Start Date	Pump End Date	Top (ftKB)	Btm (ftKB)	Top (TVD) (ftKB)	Btm (TVD) (ftKB)						
1	6/10/1961	6/10/1961	3,250.0	9,100.0								
Plug												
Cementing Start Date			Cementing End Date				String Production, 9,100.0ftKB					
6/27/1961 00:00			6/27/1961 00:00									
Stg #	Pump Start Date	Pump End Date	Top (ftKB)	Btm (ftKB)	Top (TVD) (ftKB)	Btm (TVD) (ftKB)						
1	6/10/1961	6/10/1961	9,063.0	9,100.0								
Squeeze												
Cementing Start Date			Cementing End Date				String Production, 9,100.0ftKB					
2/3/1965 00:00			2/3/1965 00:00									
Stg #	Pump Start Date	Pump End Date	Top (ftKB)	Btm (ftKB)	Top (TVD) (ftKB)	Btm (TVD) (ftKB)						
1	2/3/1965	2/3/1965	8,929.0	9,020.0								
Squeeze												
Cementing Start Date			Cementing End Date				String Production, 9,100.0ftKB					
9/11/1965 00:00			9/11/1965 00:00									
Stg #	Pump Start Date	Pump End Date	Top (ftKB)	Btm (ftKB)	Top (TVD) (ftKB)	Btm (TVD) (ftKB)						
1	9/11/1965	9/11/1965	8,803.0	8,884.0								
Plug												
Cementing Start Date			Cementing End Date				String Production, 9,100.0ftKB					
4/25/1991 00:00			4/25/1991 00:00									
Stg #	Pump Start Date	Pump End Date	Top (ftKB)	Btm (ftKB)	Top (TVD) (ftKB)	Btm (TVD) (ftKB)						
1	4/25/1991	4/25/1991	8,910.0	9,063.0								
Tubing Strings												
Set Depth: 8,526.0												
Run Job	String	String Ma...	OD Nom...	ID (in)	ID Nom M...	Wt (lb/ft)	String Grade	Top (ftKB)	Set Depth...	Len (ft)		
REPAIR DOWNHOLE FAILURE, 8/13/2003 00:00		2 3/8	4.85					13.0	8,513.0	0		
Item Des	Len (ft)	OD (in)	ID (in)	Wt (lb/ft)	Grade	Tally Jts Run	Top (ftKB)	Btm (ftKB)	Top (TVD) (ftKB)	Btm (TVD) (ftKB)		
tubing joints	8,510.0	2 3/8				0	13.0	8,523.0				
Packer	3.00	4.85				0	8,523.0	8,526.0				
Rod Strings												
Set Depth: <Set Depth?>												
Rod Description	Set De...	Run Date	Run Job	OD (in)	Wt (lb/ft)	String Gr...	Top (ft...	Set De...	Set De...	String Components		
Length (ft)	OD Nominal (in)	Quantity	ID (in)	Weight/Length (lb/ft)	Grade	Top Depth (ftKB)	Bottom Depth (ftKB)					
Perforations												
Date	Top (ftKB)	Btm (ftKB)	Top (TVD) (ftKB)	Btm (TVD) (ftKB)	Shot Dens (shots/ft)	Calculated Shot Total	Btm - Top (ft)					
9/13/1965 00:00	8716	8786				41	7					
4/26/1991 00:00	8753	8858				58	10					
2/3/1965 00:00	8803	8884				1	8					
6/28/1961 00:00	8929	9020				45	9					
Deviation Surveys												
Date	Description	Job										
Survey Data												
MD (ftKB)	Incl (°)	Azm (°)	Method	TVD (ftKB)	VS (ft)	Depart (ft)	NS (ft)	EW (ft)	DLS (°/100ft)	Build (°/100ft)	Turn (°/100ft)	Unwrap Displace (ft)
to Imaging: 2/20/2024 1:18:07 PM												



District I
1525 N French Dr., Hobbs, NM 88240
Phone: (575) 393-6151 Fax: (575) 393-6729

State of New Mexico
Energy, Minerals and Natural Resources Department
Oil Conservation Division Hobbs District Office

BRADENHEAD TEST REPORT

STATE county

Operator Name MAVERICK		API Number (30) (625) (63050)	
Property Name VAC ABO		Well No. # 12	

UL - Lot G-1	Section 04	Township 18S	Range 35E	Fest from 1650	N/S Line N	Feet From 1980	E/W Line E	County LEA
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Well Status

TA'D WELL ☒ YES ☐ NO	SHUT-IN ☐ YES ☒ NO	INJECTOR ☒ INJ ☐ SWD	OIL PRODUCER ☐ OIL ☐ GAS	DATE 1-4-24
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OBSERVED DATA

	(A) Surface	(B) Interm(1)	(C) Interm(2)	(D) Prod Casing	(E) Tubing
Pressure	0	0		0	0
Flow Characteristics					
Puff	Y/N	Y/N	Y/N	Y/N	CO2 WTR GAS Type of fluid Exposed for Waterhead & spillage
Steady Flow	Y/N	Y/N	Y/N	Y/N	
Surges	Y/N	Y/N	Y/N	Y/N	
Down to nothing	Y/N	Y/N	Y/N	Y/N	
Gas or Oil	Y/N	Y/N	Y/N	Y/N	
Water	Y/N	Y/N	Y/N	Y/N	

Remarks - Please state for each string (A,B,C,D,E) pertinent information regarding bleed down or continuous build up if applies.

Signature:		OIL CONSERVATION DIVISION	
Printed name:		Entered into RBDMS	
Title:		Re-test	
E-mail Address:		AK	
Date:	Phone:		
Witness: Dany Polaris			



District I
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Phone:(575) 748-1283 Fax:(575) 748-9720

District III
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Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 315856

CONDITIONS

Operator: Maverick Permian LLC 1000 Main Street, Suite 2900 Houston, TX 77002	OGRID: 331199
	Action Number: 315856
	Action Type: [C-103] Sub. Workover (C-103R)

CONDITIONS

Created By	Condition	Condition Date
kfortner	None	2/20/2024