

Submit a Copy To Appropriate District
Office
District I – (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II – (575) 748-1283
811 S. First St., Artesia, NM 88210
District III – (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV – (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised July 18, 2013

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-025-27630
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name B M JUSTIS
8. Well Number #010
9. OGRID Number 326920
10. Pool name or Wildcat [79240] JALMAT; TAN-YATES-7 RVRS (GAS)

<p>SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)</p>	
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other	
2. Name of Operator FAE II Operating LLC	
3. Address of Operator 11757 Katy Fwy #725, Houston, TX 77079	
4. Well Location (Surface Hole Location)	
Unit Letter E : 1940 feet from the NORTH line and 120 feet from the WEST line	
Section 20 Township 25S Range 37E NMPM LEA County	
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3068' (G.L.)	

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

<p>NOTICE OF INTENTION TO:</p> <p>PERFORM REMEDIAL WORK <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/></p> <p>TEMPORARILY ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/></p> <p>PULL OR ALTER CASING <input type="checkbox"/> MULTIPLE COMPL <input type="checkbox"/></p> <p>DOWNHOLE COMMINGLE <input type="checkbox"/></p> <p>CLOSED-LOOP SYSTEM <input type="checkbox"/></p> <p>OTHER: <input type="checkbox"/></p>		<p>SUBSEQUENT REPORT OF:</p> <p>REMEDIAL WORK <input type="checkbox"/> ALTERING CASING <input type="checkbox"/></p> <p>COMMENCE DRILLING OPNS. <input type="checkbox"/> P AND A <input checked="" type="checkbox"/></p> <p>CASING/CEMENT JOB <input type="checkbox"/> PNR</p> <p>OTHER: <input type="checkbox"/></p>	
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13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC.

1/17/24: MIRU P&A rig. Remove horse head, unseat pump, and lay down 110 3/4" rods. S.D.

1/18/24: Finish laying down rods (126 3/4" rods total). N/D wellhead, N/U 8-5/8" flange, N/U BOP. POOH w/ 103 joints tubing. RIH w/ 7" packer to clean ID of casing. POOH. RIH with 7" CIBP and set at 2,750'. R/U pump, circulate well with 110 bbls of 9.5# mud, pressure test 7" casing to 500 psi, held for 30 minutes. Mix and pump 40 sxs of Class C cement from 2,750' & displaced to 2,511' with 9.7 bbls of 9.5# mud. Pull 20 stands into derrick, S.D. & WOC overnight.

1/19/24: RIH w/ tubing & tagged TOC @ 2,524'. Pressure test cement plug to 500 psi, held for 30 mins. Mix and pump 40 sxs of Class C cement from 1,250' & displaced to 1,011' with 4 bbls of 9.5# mud. POOH w/ tubing and drain equipment for upcoming freeze. S.D. and WOC over the weekend.

1/22/24: RIH and tagged cement plug @ 1,015'. POOH w/ tubing. R/U W/L and perf @ 664', R/D W/L. Checked injection rate, pressured up to 500 psi for 30 mins. Called Kerry Fortner w/ OCD, suggested to perf again at 200' and check injection rate. R/U W/L and perf @ 200', R/D W/L. Checked injection rate, pressured up to 500 psi and held for 30 minutes. Called Kerry Fortner, instructed to spot balanced plug from 714' (50' below perf at 664') to surface. Mix and pump 120 sxs of Class C cement from 714' to surface. Verified cement circulated to surface. RD P&A rig. **P&A operations completed 1/22/24.**

Spud Date: **11/20/1981** Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Tyler D. Van Howe TITLE Production Engineer DATE 1/23/2024

Type or print name Tyler Van Howe E-mail address: tyler@faenergyus.com PHONE: (281) 798-4516
For State Use Only

APPROVED BY: Kerry Fortner TITLE Compliance Officer A DATE 2/20/24

Well Name:	B M JUSTIS #010	API:	30-025-27630	Lease Type:	Private
Surf. Location:	1940' FNL & 120' FWL	T-R-Sec-Spot-Lot:	25S-37E-20-E	Lease No:	
BHL Location:	1935' FNL & 439' FEL		25S-37E-19-H		
Formation(s):	Jalmat [Tan-Yates-7 RVRs]			County/State:	Lea, NM

Surface Csg

Size: 10 3/4"
 Wt.&Thrd: 40.5#, ST&C
 Grade: J-55
 Set @: 614'
 Sxs cmt: 600 sxs
 Circ: Yes, 190 sxs
 TOC: Surface
 Hole Size: 14 3/4"

Perf @ 200'
 Perf @ 664'
 Cmt plug (120 sxs) 0' - 714'

Cmt plug (40 sxs) 1015'-1250'

Cmt plug (40 sxs) 2524'-2750'

7" CIBP 2750'

Production Csg

Size: 7"
 Wt.&Thrd: 23#, ST&C
 Grade: J-55
 Set @: 3273'
 Sxs Cmt: 550 sxs
 Circ: Yes; 45 sxs
 TOC: Surface
 Hole Size: 8 3/4"

CURRENT

PBTD 3262' (MD)

TD 3273' (MD)

SALT (Top @ 1122')

SALT (Bot @ 2648')

YATES (Top @ 2798')

Perf 2802', 2809', 2814', 2819', 2825', 2829', 2833', 2843', 2848', 2853', 2858', 2863', 2870', 2875', 2893', 2897', 2901' (17 holes, 1 SPF) - **December 1981**

Acidized 2802' - 2901' w/ 5500 gal 15% MCA

Frac'd (Gelled water, CO2) w/ 70,800 gal fluid & 165,000# of sand.

7 RVRs (Top @ 3026')

KB: 3079'

DF:

GL: 3068'

Spud Date: 11/20/1981

Compl. Date: 12/19/1981

History - Highlights

11-21-81 to 12-19-81: Drilled 14 3/4" hole to 616'. Set 10 3/4" O.D. csg at 614'. Cmt'd w/600 sx. Circ 190 sx. Drilled whipstocked hole to 3273' MD (bottom-hole Location at 1935' FNL & 439' FEL (H), Sec. 19, T-25-S, R-37-E). Set 7" O.D. csg at 3273'. Cmt'd w/ 550 sx. Circ 45 sx. Perf'd Jalmat 2802'-2901' w/17 (2740' - 2836' TVD). A/5500 (300 + 5200) + 26 balls, at 5.7 BPM. Balled off perfs. Swb'd load. Landed 2 3/8" tbg at 3150'. POP @ 9.5 x 64 x 1 1/4. P/224 MCFPD + 5 BWPD; Pulled rods and pump. Raised 2 3/8" tbg to 2830'. Installed 2 3/8" x 2' CBJ. SFF/70,800 + 165,000, at 25 BPM; WHTP: 1300 psi. Landed 2 3/8" tbg at 3150'. POP @ 9.5 x 64 x 1 1/4.

8/22/2006: Tubing leak, replaced 1 bad joint tbg, RWTP.

01/22/2024: P&A Well

Tubulars - Capacities and Performance

District I
1625 N. French Dr., Hobbs, NM 88240
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Phone:(505) 334-6178 Fax:(505) 334-6170
District IV
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Phone:(505) 476-3470 Fax:(505) 476-3462

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COMMENTS

Action 306814

COMMENTS

Operator: FAE II Operating LLC 11757 Katy Freeway, Suite 725 Houston, TX 77079	OGRID: 329326
	Action Number: 306814
	Action Type: [C-103] Sub. Plugging (C-103P)

COMMENTS

Created By	Comment	Comment Date
plmartinez	DATA ENTRY PM.	2/20/2024

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Created By	Condition	Condition Date
kfortner	Need C103Q and Marker Photo to release	2/20/2024