

Office
 District I – (575) 393-6161
 1625 N. French Dr., Hobbs, NM 88240
 District II – (575) 748-1283
 811 S. First St., Artesia, NM 88210
 District III – (505) 334-6178
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV – (505) 476-3460
 1220 S. St. Francis Dr., Santa Fe, NM
 87505

State of New Mexico
 Energy, Minerals and Natural Resources

Form C-103
 Revised July 18, 2013

OIL CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-025-32736
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>		5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
2. Name of Operator Maverick Permian LLC		6. State Oil & Gas Lease No. B-1497
3. Address of Operator 1111 Bagby Street, Suite 1600 Houston, TX 77002		7. Lease Name or Unit Agreement Name East Vacuum (GSA) Unit 2721
4. Well Location Unit Letter <u>M</u> : <u>349</u> feet from the <u>South</u> line and <u>414</u> feet from the <u>West</u> line Section <u>27</u> Township <u>17S</u> Range <u>35E</u> NMPM Lea County		8. Well Number 388
11. Elevation (Show whether DR, RKB, RT, GR, etc.)		9. OGRID Number 331199
		10. Pool name or Wildcat Vacuum; Grayburg-San Andres

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	P AND A <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	
DOWNHOLE COMMINGLE <input type="checkbox"/>			
CLOSED-LOOP SYSTEM <input type="checkbox"/>			
OTHER: <input type="checkbox"/>		OTHER: <u>ESP Replacement</u> <input checked="" type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Maverick Permian LLC recently replaced the ESP in the East Vacuum (GSA) Unit 2721-388 on 06/29/22. The summary of operations and current WBD are attached.

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE [Signature] TITLE Sr. Regulatory Analyst DATE 10/20/2022

Type or print name Lauri M. Stanfield E-mail address: Lauri.Stanfield@mavesources.com PHONE: 713-437-8052

For State Use Only

APPROVED BY: [Signature] TITLE Compliance Officer A DATE 2/20/24

Conditions of Approval (if any):

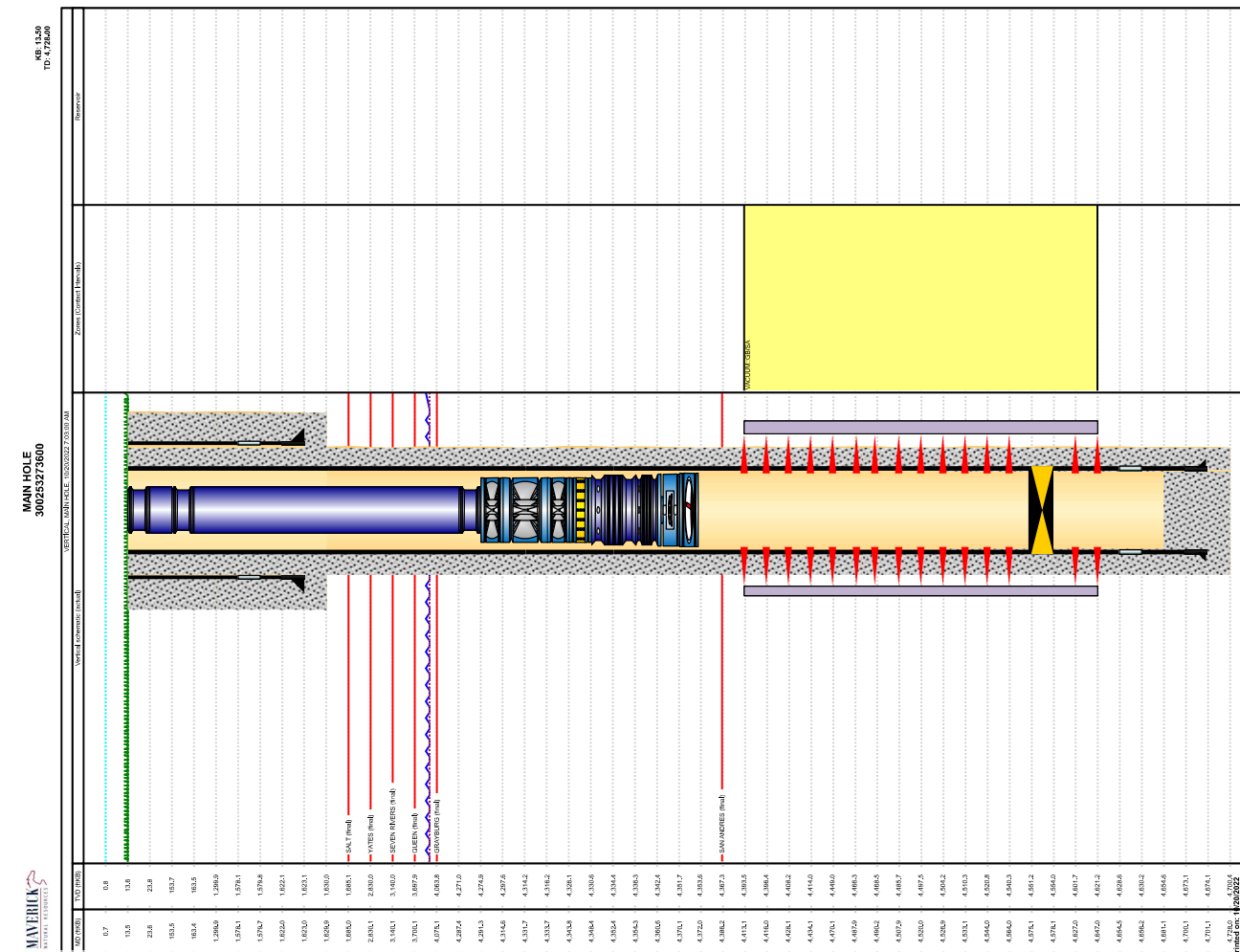


EAST VACUUM GB-SA UNIT 2721-388

Regulatory

Well Header				
API # 3002532736	State Drilling Permit #	Project EVGSAU	Region RG_SE_NEW_MEXICO	Area A_EVGSAU
Well Sub-Status PERMIAN-SE NEW MEXICO	Well Type Development	Well Status PRODUCING	Well Lift Type N	Well Configuration Type VERTICAL
Spud Date 11/20/1994	KB Elevation (ft) 3,947.50	Ground Elevation (ft) 3,934.00	KB-Ground Distance (ft) 13.50	Total Depth (ftKB) 4,728.0

Daily Operations			
Rpt #	Start Date	End Date	Summary
1	6/23/2022	6/23/2022	AOL. LOTO 480 VOLT POWER SOURCE. SITP 0 PSI. ATTEND SAFETY MEETING WITH VENDORS ON SITE. REVIEW JSA. SPOT EQUIPMENT AS IT ARRIVED. WO RIG IS DELAYED DUE TO BLOWN TIRE. SDFD.
2	6/24/2022	6/24/2022	AOL. SITP=0 PSI, SICP=90 PSI. ATTEND SAFETY MEETING. BLEED WELL DOWN TO CONTINUOUS FLOW OF 25 PSI. MIRU WO RIG AND ESP SPOOLING EQUIPMENT. PUMP 30 BBLS FRESH WATER DOWN 5-1/2" 15.50 LB CASING. SICP PSI=0PSI. PUMP 4 BBLS DOWN 2-7/8" TBG AND PRESSURE UP TO 500 PSI BLEED OFF TO 0 PSI. ND TEE AND WH QU. NU BOP STACK WITH 5K 7-1/16 ANNULAR. PU ON 2-7/8" TBG STRING AND PULL HANGER TO SURFACE. CUT RITA CABLE. TIE INTO SPOOLER AND START POOH. STAND BACK 24 JTS AND WELL STARTED FLOWING. PUMP 60 BBLS 10.2 LB BRINE DOWN 5-1/2"CASING AND CIRCULATED WELL UP 2-7/8" TBG RETURNING GAS, OIL, AND LEASE WATER TO SURFACE. SD PUMP AND LET WELL FLOW DOWN TO 0 PSI. PULL 1 STAND AND WELL STARTED FLOWING. PUMPED 60 BBLS BRINE DOWN CASING & UP TBG. WELL FLOWED DOWN TO 0 PSI. ATTEMPTED TO PULL 1 STAND AND WELL STARTED FLOWING. WL WILL AOL 06:00 TOMORROW MORNING TO PERFORATE THE 2-7/8" TBG SO WE CAN CIRC SURFACE TO SURFACE AND PROPERLY KILL WELL. SECURE TBG WITH TIW, SECURE WELL WITH HYDRILL AND TBG RAMS. SDFN
3	6/25/2022	6/25/2022	AOL. SITP=0-PSI, SICP=10-PSI, ATTEND SAFETY MEETING. MIRU RENEGADE WL. TURN OFF ALL CELL PHONES AND HOT SPOTS. MU 6 SHOT PERF GUN. BLEED DOWN WELL. RIH AND PERF 2-7/8" 6.5 LB L-80 EUE TBG AT 2772'. TBG ON VAC. POOH. RD WL. CIRC WELL SURFACE TO SURFACE DOWN 2-7/8" TBG UP 5-1/2' CASING. SICP=0-PSI, SITP=0-PSI. OPEN WELL AND POOH AND SPLICE TERMINATED CABLE TO SPOOL. POOH TO SURFACE WITH ESP BHA. MU BIT AND SCRAPER. RIH TO 4200'. ESP MOTOR SET DEPTH. CLEAN TO 4200'. SECURE WELL WITH 2-7/8" TBG RAMS. SECURE TBG WITH TIW. SDFD
4	6/27/2022	6/27/2022	AOL. SITP=VAC, SICP=0 PSI, ATTEND SAFETY MEETING. MIRU TBG SCANNERS. POOH SCANNING 135 JTS 2-7/8" 6.5 LB L-80 EUE TBG. 132 YELLOW AND 3 BLUE. MIRU HYDRATESTERS. MIRU ESP SPOOLER. TEST AND MU ESP BHA. SPLICE 4 GAUGE ESP CABLE. RIH TESTING TBG AND INSTALLING ESP CABLE. LAND LOWER INTAKE @ 4345' SPLICE CABLE AND LAND TBG HANGER. ND BOP NU WH.
5	6/28/2022	6/28/2022	AOL. SITP=0PSI. SICP=0PSI. ATTEND SAFETY MEETING. SPLICE LOWER PIGTAIL TO ESP CABLE. TEST VOLTAGE AND ESP CABLE IS GROUNDED. CUT PIG TAIL AND VERIFY VOLTAGE ON PIGTAIL. ESP CABLE STILL GROUNDED. POOH SPOOLING UP ESP CABLE AND CHECKING VOLTAGE EVERY 1000 FT. REMOVE QUICK CONNECT FROM ESP MOTOR. MOTOR TESTED GOOD. TEST 3 LEG 4 GAUGE ESP CABLE. 2 LEGS TESTED GOOD. 1 LEG IS BAD. HANG ESP BHA BELOW SURFACE. SECURE WELL. SECURE RIG. SDFN
6	6/29/2022	6/29/2022	AOL. SITP=0PSI, SICP=0PSI, ATTEND SAFETY MEETING. STANDBY--WAITING FOR NEW. ESP CABLE AND SPOOLER TO AOL. POOH WITH ESP BHA AND VERIFY MOTOR VOLTAGE--GOOD. MIRU ESP CABLE SPOOLER AND VERIFY VOLTAGE ON 4 GAUGE 3 STAGE ESP CABLE---GOOD. HOOK UP MLE QUICK CONNECT AND VERIFY SENSOR---GOOD. RIH BANDING ESP CABLE TO THE 2-7/8" 6.5 LB L-80 EUE 8RD TBG STRING. LAND TBG AND SPLICE LOWER SURFACE PIGTAIL AND TEST VOLTAGE---



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CONDITIONS

Action 152523

CONDITIONS

Operator: Maverick Permian LLC 1000 Main Street, Suite 2900 Houston, TX 77002	OGRID: 331199
	Action Number: 152523
	Action Type: [C-103] Sub. Workover (C-103R)

CONDITIONS

Created By	Condition	Condition Date
kfortner	None	2/20/2024