

| | | |
|----------------------------|--|------------------------------------|
| Well Name: FEDERAL BI | Well Location: T17S / R32E / SEC 28 / NENW / | County or Parish/State: LEA / NM |
| Well Number: 1 | Type of Well: OTHER | Allottee or Tribe Name: |
| Lease Number: NMLC057210 | Unit or CA Name: | Unit or CA Number: |
| US Well Number: 3002527068 | Well Status: Water Disposal Well | Operator: SPUR ENERGY PARTNERS LLC |

Notice of Intent

Sundry ID: 2645685

| | |
|--|-------------------------------------|
| Type of Submission: Notice of Intent | Type of Action: Workover Operations |
| Date Sundry Submitted: 11/24/2021 | Time Sundry Submitted: 08:23 |
| Date proposed operation will begin: 12/15/2021 | |

Procedure Description: Please find procedure and WBD attached.

Surface Disturbance

Is any additional surface disturbance proposed?: No

NOI Attachments

- Procedure Description
- Federal_BI_SWD_1_WBD_20211124082319.pdf
 - Federal_BI_SWD___BLM_Procedure_20211124082230.pdf

Received by OCD: 12/9/2021 10:29:47 AM

Page 2 of 5

| | | |
|----------------------------|--|------------------------------------|
| Well Name: FEDERAL BI | Well Location: T17S / R32E / SEC 28 / NENW / | County or Parish/State: LEA / NM |
| Well Number: 1 | Type of Well: OTHER | Allottee or Tribe Name: |
| Lease Number: NMLC057210 | Unit or CA Name: | Unit or CA Number: |
| US Well Number: 3002527068 | Well Status: Water Disposal Well | Operator: SPUR ENERGY PARTNERS LLC |

Operator Certification

I certify that the foregoing is true and correct. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. Electronic submission of Sundry Notices through this system satisfies regulations requiring a submission of Form 3160-5 or a Sundry Notice.

| | |
|--|----------------------------------|
| Operator Electronic Signature: SARAH CHAPMAN | Signed on: NOV 24, 2021 08:23 AM |
| Name: SPUR ENERGY PARTNERS LLC | |
| Title: Regulatory Directory | |
| Street Address: 9655 KATY FREEWAY, SUITE 500 | |
| City: Houston | State: TX |
| Phone: (832) 930-8613 | |
| Email address: SCHAPMAN@SPUREPLLC.COM | |

Field Representative

| | | |
|----------------------|--------|------|
| Representative Name: | | |
| Street Address: | | |
| City: | State: | Zip: |
| Phone: | | |
| Email address: | | |

Federal BI SWD #1

Lea County, NM

API# 30-025-27068

Packer Leak / HIT Procedure

AFE# X21566

1. MIRU WLU
2. RIH and shoot circulating holes in tubing @ +/- 9,610'.
3. POOH, RDMO WLU.
4. Reverse circulate 11.6 ppg CaCl brine to kill the well
5. MIRU WOR
6. ND WH. NU BOP. Unset PKR @ 9,630'. POOH w/ 2-7/8" Duoline IC tubing.
7. RIH w/ packer, pumpout plug & tubing as follows, hydrotesting tubing to 5k below the slips.

302 Jts 2-7/8" Duoline 20 IC Tubing

T-2 On/Off Tool w/ 1.87" F Profile

5-1/2" 20# AS I-X Packer @ 9,630'

2-7/8" WLRG

8. Set PKR & test csg to 300 psi.
9. Get off stinger and circ hole w/ packer fluid.
10. Engage on/off tool. Pressure up on tubing to pump out plug.
11. ND BOP. NU WH. RDMO WOR.
12. Notify OCD and perform MIT test.

Federal BI SWD #1

Lea County, NM
API# 30-025-27068

SPUD DATE: 10/13/1980

ELEV: 3941' GL

P&A'D: 12/19/2003

RE-ENTERED: 7/31/2008

13-3/8" 54.5# J-55 CSG @ 723'
CMT W/ 700 SX CLASS C
CIRC 175 SX TO SURFACE

25 SX CMT PLUG F/ 662'-775' (12/19/03)
DRILLED OUT 8/4/08

25 SX CMT PLUG F/ 775'-1,023' (12/19/03)
DRILLED OUT 8/5/08

25 SX CMT PLUG F/ 1,919'-2,173' (12/18/03)
DRILLED OUT 8/6/08

CIBP @ 3,136' w/ 25 sx (12/18/03)
TOC @ 2,882'
DRILLED OUT 8/10/08

9-5/8" 43.5/40# s-95 Csg @ 4,500'
CMT W/ 375 SX C W/ ADD
CMT W/ 900 SX LITE W/ ADD
CIRC 152 SX TO SURFACE

50 SX CMT PLUG F/ 4,450'-4,850' (3/23/93)
DRILLED OUT 8/10/08

CIBP @ 9,620 (1/16/11)
DRILLED OUT 1/24/11

TUBING DETAIL (3/24/2011)
302 JTS 2-7/8" DUOLINE 20 IC TBG
5½" 17# VERASET V2 PKR @ 9630'

CIBP @ 9,975' w/ 35' CMT (8/19/08)

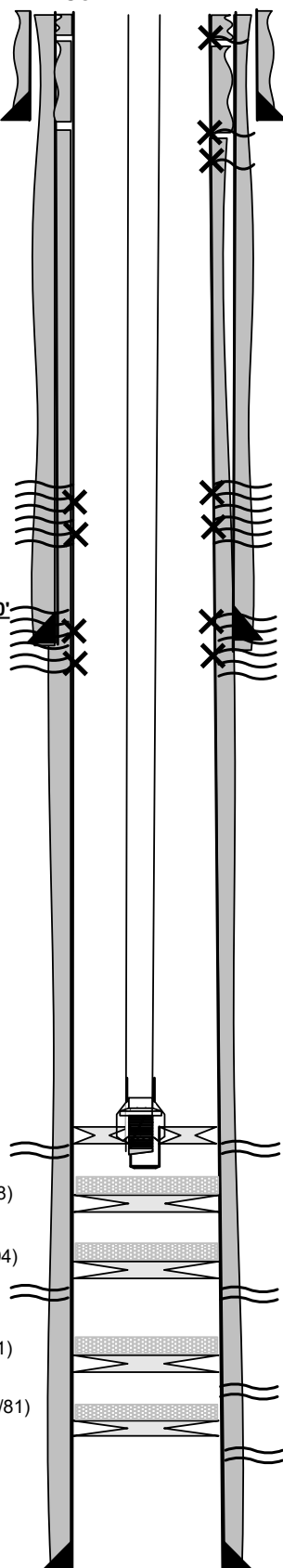
CIBP @ 11,590' w/ 35' CMT (3/23/94)

CIBP @ 12,300 w/ 35' CMT (2/19/81)

CIBP @ 12650' (2/19/81)

5½" 17/20/23# N-80, s-95 Csg @ 12,967'
CMT W/ 1400 SX HL W/ ADD
CMT W/ 800 SX CLASS H W/ ADD
TIE BACK TO 9-5/8
TOC @ SURF PER CBL (8/18/08)

CURRENT WBD



TD @ 12,992'
PBTB @ 9,940

P&A PERFS (12/19/2003)

PERFS @ 950' (PRESSURED UP NO RATE). SQZD ON 3/6/11.
PERFS @ 773' (SQZD W/ 40 SX)
PERFS @ 60' (SQZD W/ 25 SX)

QUEEN PERFS (3198 - 3222')

9/29/1994: PERF 3198-3206' , 3214-3222' FRAC W/
30,000# 20/40 MESH BRADY SAND
8/11/08: SET CMT RETAINER @ 3130'. SQZD PERFS W/ 350
SX C NEAT. DO CMT RETAINER & PLUG. CSG TESTED TO
800 PSI GOOD.
3/3/11: RE-SQZD PERFS.

CASING LEAKS

1/7/2009: LEAK F/ 4583-4644'. SQZD W/ 100 SX.
1/13/2011: LEAK F/ 24'-47'. SQZD W/ ½ BBL CMT. RAN
CAMERA AND FOUND MORE PIN HOLES & SPLITS. WASH
OVER TOP 2 JTS OF CSG, BACKED OFF & REPLACED.
3/3/2011: LEAK @ 4325'. SQZD.
3/14/11: LEAK F/ 4598-4608'. SQZD.

WOLFCAMP PERFS (9670 - 9875')

8/20/2008: PERF 9670 - 9875' ACIDIZED W/ 8,000 GAL ACID

STRAWN PERFS (11634 - 11,648')

1/19/1981: PERFS 11,634-11648' , 4 JSPF, ACIDIZED W/
2000 GAL 7½% MS ACID

MORROW PERFS (12,516 - 12,702')

1/19/81: PERF 12516-12524' , 12536-12540' ACIDIZED W/
2500 GAL 7½ MS ACID
1/19/81: PERFS 12668-12672' , 12676-12680' , 12693-
12702' W/ 2 SPF ACIDIZED W/ 3500 GAL 7½% MS ACID

District I
1625 N. French Dr., Hobbs, NM 88240
Phone:(575) 393-6161 Fax:(575) 393-0720
District II
811 S. First St., Artesia, NM 88210
Phone:(575) 748-1283 Fax:(575) 748-9720
District III
1000 Rio Brazos Rd., Aztec, NM 87410
Phone:(505) 334-6178 Fax:(505) 334-6170
District IV
1220 S. St Francis Dr., Santa Fe, NM 87505
Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 65899

CONDITIONS

| | |
|---|---|
| Operator: Spur Energy Partners LLC 9655 Katy Freeway Houston, TX 77024 | OGRID: 328947 |
| | Action Number: 65899 |
| | Action Type: [C-103] NOI Workover (C-103G) |

CONDITIONS

| Created By | Condition | Condition Date |
|---------------|---|----------------|
| mgebremichael | packer shall not be set more than 100 ft above the top perforation or top part of the injection interval. | 2/22/2024 |