Received by C			<u>1:22:18</u>	PM												Page 1
Submit To Appropriate District Office Two Copies				State of New Mexico					Form C-105							
District I 1625 N. French Dr., Hobbs, NM 88240 District II				Energy, Minerals and Natural Resources					Revised April 3, 2017 1. WELL API NO.							
811 S. First St., Artesia, NM 88210				Oil Conservation Division					30-025-50947							
District III 1000 Rio Brazos Rd., Aztec, NM 87410				1220 South St. Francis Dr.					2. Type of Le					and a second		
District IV				White Development Company and the Company of the Co					STATE FEE FED/INDIAN							
1220 S. St. Francis				Suita 1 0, 1 111 0 7 5 0 5					3. State Oil & Gas Lease No. VC-0985-0000							
		LETIO	N OR F	RECO	MPL	ETION RE	POR	I AN	D LOG							
4. Reason for fili	Ü	ODT (E:II	in bassas					5. Lease Name Eunice 16 Stat	e	nit Agree	ment Nan	ne:				
△ COMPLETI	ON KEI	PORT (FIII	in boxes a	+1 inrou	gn #31	for State and Fet	e wells o	niy)			6. Well Numb	er: 1				
C-144 CLOS #33; attach this ar	nd the pla									d/or						
	WELL [WORK	OVER 🗌	DEEPE	NING	□PLUGBACE	K 🗆 DI	FFERE	ENT RESER	VOIR						
8. Name of Opera SCO Permian											9. OGRID 33	30782	2			
10. Address of O											11. Pool name	or Wi	ldcat			
5728 NW 32 ⁿ		, Oklaho	ma City,	OK 7	3142						Jalmat;Tan-			RS (Oil)	
12.Location	Unit Ltr		on	Towns	nip	Range	Lot		Feet from		N/S Line		from the	E/W Li	ine	County
Surface:	D	16		22S		36E				990	North	930		West		Lea
BH:	D	16		22S		36E				990	North	930		West		Lea
13. Date Spudded 06/06/2023		ate T.D. Re 5/2023	eached		ate Rig 0/2023	Released			6. Date Comproduce)10/11					. Elevatio Γ, GR, etc		and RKB, "GL
18. Total Measure		of Well 5863		19. P 3602		k Measured Dep	oth	100000). Was Directes	tiona	l Survey Made?			e Electric	and Ot	her Logs Run
22. Producing Int Tansil-Yates-S			pletion - T	op, Bot	om, Na	ime										
23.					CAS	ING REC	ORD	(Rep	ort all s	tring	gs set in w	ell)				
CASING SIZ	ZE		GHT LB./F					Н	OLE SIZE		CEMENTING RECORD		CORD	AMOUNT PULLED		
9.625"			J-55 LT					12.25"		460 sx			N/A			
5.5" 17# L-80		L-80 LT	LTC 3604'				7.875"		610 sx			N/A				
							_				-					
24					LDU	ED DECODD				Laz		T ID D	IC DEC	ODD		
SIZE	TOP		ROT	TOM	LINI	ER RECORD SACKS CEM	ENIT I	SCREE	ZNI	25. SIZ			NG REC		DACK	ED CET
SIZL	101		DOI	BOTTOM		BACKS CEMENT		SCREEN		312	2.875"	DI	2946			ER SET 2946'
			_							+	2.075	_	2740			2940
26. Perforation	record (i	nterval, siz	e, and nun	iber)				27 A(CID. SHOT	FR	ACTURE, CE	MEN	T SOU	EEZE E	TC	
						DEPTH INTERVAL				AMOUNT AND KIND MATERIAL USED						
3348' - 3538' Sev 3182' - 3318' Yat				3							3000 Gal 15% NEFE HCL Acid					
2976' – 3112' Ta								3182'	-3318'		4000 Gal 1	15%	NEFE F	ICL Ac	id	
								2976'-3112' 2000			2000 Gal 1	2000 Gal 15% NEFE HCL Acid				
28:							PRO	DUC	CTION							
Date First Produc N/A	tion		Producti Flow	on Meth	od (Flo	owing, gas lift, p	umping -	- Size a	nd type pump	9)	Well Status Shut-in	(Prod	d. or Shut-	in)		
Date of Test	Hours 24	s Tested	Cho 10/6	ke Size 4"		Prod'n For Test Period	- · · · ·	Oil - Bl	bl	Ga:	s - MCF	Wa zei	ater - Bbl.		Gas - C	Oil Ratio
		D		1189	1	1000 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0			1/00							
Flow Tubing Press.	160	g Pressure		ulated 2 r Rate	4 -	Oil - Bbl. zero		zer	s - MCF o	- 1	Water - Bbl. zero		Oil Gra N/A	vity - AP	I - (Cor	r.)
zero 29. Disposition of	Gas (So	ld, used for	fuel, vent	ed, etc.)								30 T	est Witne	ssed Rv		
N/A	0.00 (0.0	,	J. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1.	,,									ly Brando			
31. List Attachme	ents													-		
none 32. If a temporary	pit was	used at the	well, attac	h a plat	with the	e location of the	tempora	ry pit.	N/A	-		3	3. Rig Re	lease Dat	e: 6-20	-23
34. If an on-site b									. 411					- Dust Dut	.5. 0 20	
N/A	c .1	1 = 0	. ,	0	, .	Latitu				1	Longitu		, .			NAD83
I hereby certify Signature	y that t		tation sh		F	<i>i sides of this</i> Printed Name: Brian	N	s true	and comp		to the best o		knowled	_	<i>beliej</i> ite: 1-8	"
	o, L.:		tanias t	ons		vanie, Ditali	W OOU			1 11	ic. Consultat	iit		Da	ii∈. 1-∂)-Z 4
E-mail Addres	ss: briai	ı(a)permi	iswest.c	OIII	-											

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

ern New Mexico	Northy	Northwestern New Mexico					
	T. Ojo Alamo	T. Penn A"					
	T. Kirtland	T. Penn. "B"					
T. Atoka	T. Fruitland	T. Penn. "C"					
T. Miss	T. Pictured Cliffs	T. Penn. "D"					
T. Devonian	T. Cliff House	T. Leadville					
T. Silurian	T. Menefee	T. Madison					
	T. Point Lookout	T. Elbert					
	T. Mancos	T. McCracken					
T. McKee	T. Gallup	T. Ignacio Otzte					
T. Ellenburger	Base Greenhorn	T.Granite					
T. Gr. Wash	T. Dakota						
T. Delaware Sand	T. Morrison						
T. Bone Springs	T.Todilto						
T Tansill 2974'	T. Entrada						
	T. Wingate						
	T. Chinle						
	T. Permian	OIL OR GAS					
	T. Miss T. Devonian T. Silurian T. Montoya T. Simpson T. McKee T. Ellenburger T. Gr. Wash T. Delaware Sand T. Bone Springs	T. Canyon T. Strawn T. Kirtland T. Atoka T. Fruitland T. Miss T. Devonian T. Silurian T. Montoya T. Montoya T. Mancos T. Mancos T. McKee T. Gallup T. Ellenburger T. Gr. Wash T. Delaware Sand T. Delaware Sand T. Morrison T. Bone Springs T. Mingate T. Wingate T. Wingate T. Chinle					

SANDS OR ZONES

Lithology

No. 1, from2974'to3177' No. 2, from3177'to3318'		
	ANT WATER SANDS	
Include data on rate of water inflow and elevation to which		
	feet	
	feet	
No. 3, fromto	feet	

From To Thickness In Feet Lithology RECORD (Attach additional sheet if necessary)

From To Thickness In Feet From To Thickness In Feet

- 1	110111		In Feet			In Feet	
Ì	1350'	1564'	314'	Anhydrite			
	1564'	2968'	1404'	Salt & Anhydrite			
	2974'	3177'	203'	Dolomite & Anhydrite			
	3177'	3320'	143'	Sand & Dolomite			
	3318'	3650'	332'	Dolomite & Sand			
	3650'	3890'	240'	Sand & Dolomite			
	3890'	4590'	700'	Dolomite & Sand			
	4590'	5863'	1273'	Dolomite & Limestone			
				2			
	4.0						
							-

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720

District II 811 S. First St., Artesia, NM 88210 Phone: (575) 748-1283 Fax: (575) 748-9720 District III

1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. **Santa Fe, NM 87505**

ACKNOWLEDGMENTS

Action 301139

ACKNOWLEDGMENTS

Operator:	OGRID:
SCO PERMIAN, LLC	330782
5728 NW 132nd Street	Action Number:
Oklahoma City, OK 73142	301139
	Action Type:
	[C-105] Well (Re)Completion (C-105)

ACKNOWLEDGMENTS

V	I hereby certify that the required Water Use Report has been, or will be, submitted for this wells completion.
$\overline{\lor}$	I hereby certify that the required FracFocus disclosure has been, or will be, submitted for this wells completion.

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720 District II

811 S. First St., Artesia, NM 88210 Phone: (575) 748-1283 Fax: (575) 748-9720 District III

1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. **Santa Fe, NM 87505**

CONDITIONS

Action 301139

CONDITIONS

Operator:	OGRID:
SCO PERMIAN, LLC	330782
5728 NW 132nd Street	Action Number:
Oklahoma City, OK 73142	301139
	Action Type:
	[C-105] Well (Re)Completion (C-105)

CONDITIONS

Created By	Condition	Condition Date
plmartinez	Future submittal of C-105 should be included in the C-104 Completion Packet.	2/22/2024