

U.S. Department of the Interior  
BUREAU OF LAND MANAGEMENT

01/26/2024

<b>Well Name:</b> JAMES RANCH	<b>Well Location:</b> T23S / R31E / SEC 6 / SESW /	<b>County or Parish/State:</b> EDDY / NM
<b>Well Number:</b> 14	<b>Type of Well:</b> CONVENTIONAL GAS WELL	<b>Allottee or Tribe Name:</b>
<b>Lease Number:</b> NMNM02887D	<b>Unit or CA Name:</b> JAMES RANCH COM 14	<b>Unit or CA Number:</b> NMNM72338
<b>US Well Number:</b> 3001524420	<b>Well Status:</b> Producing Gas Well	<b>Operator:</b> XTO PERMIAN OPERATING LLC

Accepted for Record Only

SUBJECT TO LIKE APPROVAL BY BLM

NMOCD 2/26/24

X7

**Subsequent Report**

Sundry ID: 2772101

Type of Submission: Subsequent Report

Type of Action: Plug and Abandonment

Date Sundry Submitted: 01/26/2024

Time Sundry Submitted: 12:02

Date Operation Actually Began: 01/03/2024

**Actual Procedure:** XTO Permian Operating LLC has P&A'd the above mentioned well per the attached summary and WBD. During TA it was decided on 1/3/2024 by Keith Immatty with BLM to P&A WB from this point. NOI to P&A was previously approved by BLM 8/30/23 and NMOCD 9/14/23.

**SR Attachments**

Actual Procedure

James\_Ranch\_Unit\_014\_P\_A\_Summary\_Report\_w\_WBD\_20240126115958.pdf

ABD 1-18-24 Reclamation Due 7-18-24

Accepted for Record 1-26-24

James A. Amos

<b>Well Name:</b> JAMES RANCH	<b>Well Location:</b> T23S / R31E / SEC 6 / SESW /	<b>County or Parish/State:</b> EDDY / NM
<b>Well Number:</b> 14	<b>Type of Well:</b> CONVENTIONAL GAS WELL	<b>Allottee or Tribe Name:</b>
<b>Lease Number:</b> NMNM02887D	<b>Unit or CA Name:</b> JAMES RANCH COM 14	<b>Unit or CA Number:</b> NMNM72338
<b>US Well Number:</b> 3001524420	<b>Well Status:</b> Producing Gas Well	<b>Operator:</b> XTO PERMIAN OPERATING LLC

**Operator**

I certify that the foregoing is true and correct. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. Electronic submission of Sundry Notices through this system satisfies regulations requiring a

**Operator Electronic Signature:** SHERRY MORROW **Signed on:** JAN 26, 2024 12:00 PM

**Name:** XTO PERMIAN OPERATING LLC

**Title:** Regulatory Analyst

**Street Address:** 6401 HOLIDAY HILL ROAD BLDG 5

**City:** MIDLAND **State:** TX

**Phone:** (432) 218-3671

**Email address:** SHERRY.MORROW@EXXONMOBIL.COM

**Field**

**Representative Name:**

**Street Address:**

**City:** **State:** **Zip:**

**Phone:**

**Email address:**

Form 3160-5  
(June 2019)

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB No. 1004-0137  
Expires: October 31, 2021

**SUNDRY NOTICES AND REPORTS ON WELLS**  
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.*

5. Lease Serial No. NMNM02887D

6. If Indian, Allottee or Tribe Name

**SUBMIT IN TRIPLICATE - Other instructions on page 2**

1. Type of Well

Oil Well  Gas Well  Other

2. Name of Operator XTO PERMIAN OPERATING LLC

3a. Address 6401 HOLIDAY HILL ROAD BLDG 5, MIDLAND,

3b. Phone No. (include area code)  
(432) 683-2277

4. Location of Well (Footage, Sec., T.,R.,M., or Survey Description)

SEC 6/T23S/R31E/NMP

7. If Unit of CA/Agreement, Name and/or No.  
JAMES RANCH COM 14/NMNM72338

8. Well Name and No. JAMES RANCH/14

9. API Well No. 3001524420

10. Field and Pool or Exploratory Area  
LOS MEDANOS/LOS MEDANOS

11. Country or Parish, State  
EDDY/NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

XTO Permian Operating LLC has P&A'd the above mentioned well per the attached summary and WBD.

During TA it was decided on 1/3/2024 by Keith Immatty with BLM to P&A WB from this point. NOI to P&A was previously approved by BLM 8/30/23 and NMOCD 9/14/23.

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)  
SHERRY MORROW / Ph: (432) 218-3671

Regulatory Analyst  
Title

Signature (Electronic Submission)

Date 01/26/2024

*Accepted for Record* THE SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

*James D. Amos*

Title SEAS

Date 1-26-24

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office CFD

Title 18 U.S.C Section 1001 and Title 43 U.S.C Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

## Additional Information

### Location of Well

0. SHL: SESW / 660 FNL / 1980 FWL / TWSP: 23S / RANGE: 31E / SECTION: 6 / LAT: 0.0 / LONG: 0.0 ( TVD: 0 feet, MD: 0 feet )

BHL: SESW / 660 FNL / 1980 FWL / TWSP: 23S / SECTION: / LAT: 0.0 / LONG: 0.0 ( TVD: 0 feet, MD: 0 feet )

James Ranch Unit 014  
API Number 3001524420  
P&A Summary Report

12/20/23: Move in spot base beam, Reverse pump, & frac tanks.SDFD.

12/21/23: MIRUPU spot LD machine & 2 sets PR. Unload 192 jts 2 7/8" PH6 tbg on pipe racks drift & talley tbg Unload 267 jts PH6 tbg in bolster. Function test BOP ND WH RIH/w tbg hanger & TWC NU 3' 5k x5k spool & 5k BOP. PT BOP (blind rams & pipe rams) 3800 high 10 mins 250 low 5 mins good test POH/w Hanger & TWC. PU on/off tool & 120 jts 2 7/8 PH6 tbg SWI SDFD.

12/22/23: PU 72 jts 3 7/8" 7.3# PH6 tbg. Talley & drift 180 jts. Cont PU PH6 tbg. Latch RBP/w 368 jts 2 7/8" PH6 tbg rls RBP verify Opsi. POH/w 60 stds SWI SDF Christmas Holiday.

12/27/23: POH/w 248 jts 2 7/8" 7.9# PH6 tbg LD RBP. NU 18" 5K X 5K spool & washington head. RIH/w 6.5" shoe/w TB/w cutrite RIH/w 348 jts 2 7/8" PH6 tbg EOT 10955' SWI SDFN.

12/28/23: RIH/w total of 368 jts 2 7/8" PH6 7.9# tbg 11614' RU PS & washington rubber brake circ/w 12 bbls BW washed down tag TOF 11664' wash over to 11736' ETOL set 4 pts circ clean (recovering fine metal shaving). LD PS & 4 jts EOT 11614' SWI SDFD.

12/29/23: ND washingtonhead POH/w 40jts tie back PU. ContPOH/ w 328 jts 2 7/8" 7.9# PH6 tbg LD BHA some marking of velocity string being swallowed up int to TB & 4' PH6 sub. SWI SDFHW.

1/2/24: RIH/w BHA as follows. 6 1/2" oversize guide, 5 3/4" OVERSOCKET DRESSED/W 4.5 GUIDE BUSHING/W 1 1/2" INSERT, 3X 5 3/4" EXTENSIONS, & 5 1/4" tb/W 3 1/8" id (BHA 9') & 368 jts 7.9# 2 7/8" PH6 WS tie back. RU PS rotate over TOF 11664'-11693' swallowed 29' of fish stop making hole pull up and attempt to wok velocity string up tbg multiple times with no luck. Decision was made to pull on fish. Pulled up to 98K velocity string parted 10pts over string weight didn't see any significant weight change on weight indicator. POH/w 60 jts tie back rig. Cont POH/w 210 jts SWI SDFD.

1/3/24: POH/w 100 jts tbg LD BHA fished 11.5' velocity string (ETOF 11694') WO orders from BLM. BLM approved to set CIBP 11690'. WO Renegade WL (3.5 hrs). MIRU Renegade WL RIH/w 6.5" GRJB stack out 8359' attempt to work thru/w no success. POH LD GR found small piece of rubber in JB SWI SDFD.

**Notes:** Keith Immatty/w BLM approved to PA WB from this point. Peter Staub XTO engineer has determined low based permeability commingle risk between Morrow & Wolfcamp core samples provided to BLM also by Peter Staub.

1/4/24: RIH/w 6.15" GRJB tag up 8757' attempt to work thru no success POH/w GRJB basket clear of debris. RD WL. RIH/w 6" tri-cone bit 6 1/8" string mill, BS, & 267 jts 2 7/8" 7.9# PH6 tbg rotate 8359'-8365' no tag or torque. RIH RU PS rotate from 8745'-8789' milled tight spot 8752' RD PS RIH tag TOF 11694' circ WB/w 500 bbls SWI SDFD.

1/5/24: Today's Ops- TOH 370 jnts 2-7/8 PH6 tbg. MIRU WLU. RIH w/6.15" GRJB. Tagged @ 11,670'. POOH. RIH w/7" CIBP and set @ 11,660'. POOH. RDMO WLU. Load hole w/16 bbls 10# brine water and PT CIBP to 500 PSI for 30 minutes. Test good. Secured well. Verified well secure. SDFWE.

1/8/24: RU Renegade WL RIH/w RCBL to 4500' pressure up to 500psi log upto surface. (ETOC 3630') RD WL SWI SDFD. (Windy conditions.)

1/9/24: RIH/w 370 jts 2 7/8" 7.9# PH6 tbg tag CIBP 11658' RU BIG E cmt trks pump 370 bbls BW gel. Pump 150 sks class H cmt as follows 5 bbls FW spacer, 31.5 bbls class H cmt 15.6# 1 bbl FW spacer displace/w 55.5 bbls BW well balanced RD Big E cmt trks LD 22 jts POH/w 12 stds EOT 10247' reverse circ 70 bbls BW (reversed about 1/5 bbl cmt) SWI SDFD.

1/10/24: RIH TTOC 10990' LD 69 jts EOT 8781'/w 281 jts 2 7/8" 7.9# PH6 tbg. Test FW contaminated chlorides to high. RU Big E cmt trks (WO Lobo FW 2 hr) Pump 55 sks class H cmt. 5 bbl FW spacer, 11.5 bbls 15.6# class H cmt, 1 bbl FW spacer, displace//w 44 bbls BW. LD 10 jts 2 7/8" tbg stand back 15 stds EOT 7535" Reverse circ 50 bbls (reverse circ 1 bbls cmt) WOC SWI SDFD.

1/11/24: SDF Weather.

1/12/24: RIH TTOC 8560' LD 26 jts EOT 7752'/w 249 jts 2 7/8" 7.9# PH6 tbg. RU Big E cmt trks spot 45 sks class H 15.6# cmt 7757'-7579'. Brake circ/w 2 bbls pump 5 bbl FW spacer, 10 bbls class H 15.6# cmt, 2 bbls FW spacer displaced/w 37 bbls BW RD Big E cmt trks. POH/w 40 jts reverse circ 45 bbls BW SWI WOC. No tag needed/w by BLM. LD 82 jts EOT 4999'/w 161 jts RU Big E cmt trk spot 30 sks class C cmt 5000'-4867'. 5 bbls FW spacer, 7 bbls class C 14.8# cmt, 2 bbls spacer 22 bbls BW displacement RD Big E cmt trks. LD 33 jts POH/w 128 jts SWI SDFW.

1/15/24: MIRU Renegade WL rehead go thru voltage checks. RIH/w perf gun perf 3610'/w 500psi instantly communicated up annulus. POH RD WL Pump blue dye & 780 bbls FW never saw dye recovering brown 8.33# water never cleaned up. pump 20 bbls BW down csg & 10 bbls BW down annulus SWI SDFD.

1/16/24: Circ 20 bbls down csg up annulus. RIH/w 129 jts RU Big E cmt trks spot 80 sks class C cmt 4000'-3610' RD cmt trks. LD 12 jts POH/w 10 stds reverse circ 40 bbls FW slight cmt water recovered shut in tbg. Pump blue dye & 480 bbls down csg up annulus spotted Blue dye at 455 bbls WOC. RIH TTOC 3614' LD 117 jts pump 5 bbls BW down csg & 5 bbls BW down annulus SWI. Move out LD machine & pipe racks SDFD.

1/17/24: ND BOP. NU B-1 flange. move in cement bin. start filling up 1500 sack capacity bin. clean up location, hauled off ph-6 pipe and tools. rig down pulling unit. wait on cement pump and bulk truck with rest of cement to arrive on location. cement pump showed up @ 4:00pm. rigged up hoses. SWI. SDFN.

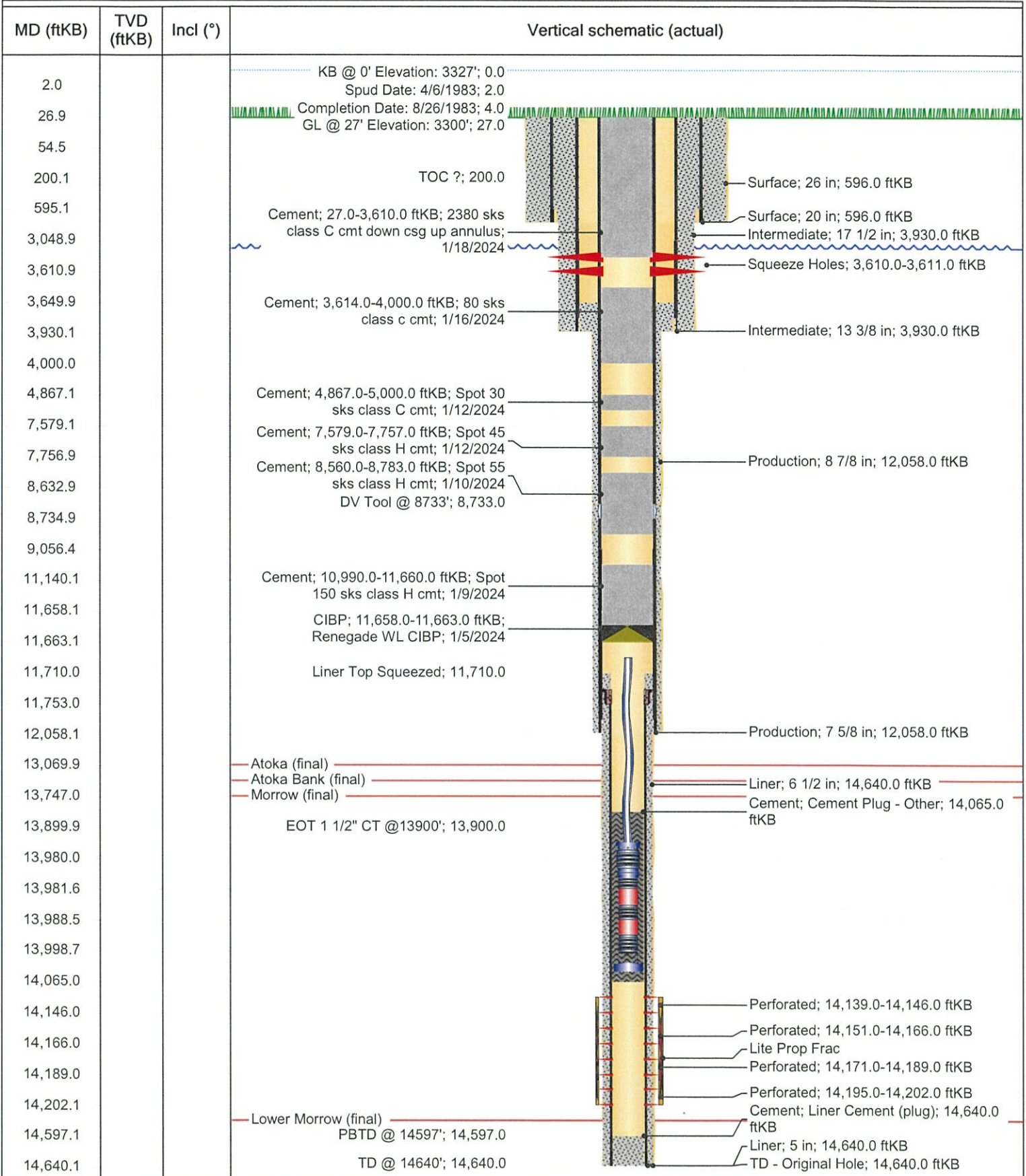
1/18/24: Circ 25 bbls FW circ 2380 sks (560 bbls) class C cmt 14.8# down csg up annulus. RD Big E cmt trks WB PA'd. XTO to cut off WH and install DHM.



### Schematic - Vertical with Perfs

Well Name: James Ranch Unit 014

API/UWI 3001524420	SAP Cost Center ID 1136171001	Permit Number	State/Province New Mexico	County Eddy
Surface Location T22S-R31E-S07	Spud Date 4/6/2003 08:45	Original KB Elevation (ft) 3,327.00	Ground Elevation (ft) 3,300.00	KB-Ground Distance (ft) 27.00



**District I**  
 1625 N. French Dr., Hobbs, NM 88240  
 Phone:(575) 393-6161 Fax:(575) 393-0720

**District II**  
 811 S. First St., Artesia, NM 88210  
 Phone:(575) 748-1283 Fax:(575) 748-9720

**District III**  
 1000 Rio Brazos Rd., Aztec, NM 87410  
 Phone:(505) 334-6178 Fax:(505) 334-6170

**District IV**  
 1220 S. St Francis Dr., Santa Fe, NM 87505  
 Phone:(505) 476-3470 Fax:(505) 476-3462

**State of New Mexico**  
**Energy, Minerals and Natural Resources**  
**Oil Conservation Division**  
**1220 S. St Francis Dr.**  
**Santa Fe, NM 87505**

CONDITIONS

Action 317630

**CONDITIONS**

Operator: XTO ENERGY, INC 6401 Holiday Hill Road Midland, TX 79707	OGRID: 5380
	Action Number: 317630
	Action Type: [C-103] Sub. Plugging (C-103P)

**CONDITIONS**

Created By	Condition	Condition Date
kfortner	Like approval from BLM	2/26/2024