

Well Name: FEDERAL 27	Well Location: T22S / R32E / SEC 27 / NWNW /	County or Parish/State: LEA / NM
Well Number: 02	Type of Well: OIL WELL	Allottee or Tribe Name:
Lease Number: NMNM69376	Unit or CA Name:	Unit or CA Number:
US Well Number: 3002533652	Well Status: Abandoned	Operator: OXY USA INCORPORATED

Accepted for record –NMOCD gc2/29/2024

Subsequent Report

Sundry ID: 2766420

Type of Submission: Subsequent Report	Type of Action: Plug and Abandonment
Date Sundry Submitted: 12/18/2023	Time Sundry Submitted: 08:47
Date Operation Actually Began: 11/27/2023	

Actual Procedure: THE FINAL WELLBORE AND PA JOB SUMMARY REPORT ARE ATTACHED.

SR Attachments

Actual Procedure

FEDERAL_27_2_PA_SR_SUB_12.18.2023_20231218084742.pdf

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Operator

I certify that the foregoing is true and correct. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. Electronic submission of Sundry Notices through this system satisfies regulations requiring a

Operator Electronic Signature: STEPHEN JANACEK

Signed on: DEC 18, 2023 08:47 AM

Name: OXY USA INCORPORATED

Title: Regulatory Engineer

Street Address: 5 Greenway Plaza, Suite 110

City: Houston

State: TX

Phone: (713) 497-2417

Email address: stephen_janacek@oxy.com

Field

Representative Name:

Street Address:

City:

State:

Zip:

Phone:

Email address:

BLM Point of Contact

BLM POC Name: JAMES A AMOS

BLM POC Title: Acting Assistant Field Manager

BLM POC Phone: 5752345927

BLM POC Email Address: jamos@blm.gov

Disposition: Accepted

Disposition Date: 12/18/2023

Signature: James A Amos

Form 3160-5
(June 2019)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: October 31, 2021

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No.

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on page 2

1. Type of Well

☐ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

3a. Address

3b. Phone No. (include area code)

4. Location of Well (Footage, Sec., T.,R.,M., or Survey Description)

7. If Unit of CA/Agreement, Name and/or No.

8. Well Name and No.

9. API Well No.

10. Field and Pool or Exploratory Area

11. Country or Parish, State

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION				
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off	
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity	
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other	
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon		
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal		

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be perfonned or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has detennined that the site is ready for final inspection.)

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)

Title

Signature

Date

THE SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C Section 1001 and Title 43 U.S.C Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

GENERAL INSTRUCTIONS

This form is designed for submitting proposals to perform certain well operations and reports of such operations when completed as indicated on Federal and Indian lands pursuant to applicable Federal law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local area or regional procedures and practices, are either shown below, will be issued by or may be obtained from the local Federal office.

SPECIFIC INSTRUCTIONS

Item 4 - Locations on Federal or Indian land should be described in accordance with Federal requirements. Consult the local Federal office for specific instructions.

Item 13: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by the local Federal office. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to the top of any tubing left in the hole; method of closing top of well and date well site conditioned for final inspection looking for approval of the abandonment. If the proposal will involve **hydraulic fracturing operations**, you must comply with 43 CFR 3162.3-3, including providing information about the protection of usable water. Operators should provide the best available information about all formations containing water and their depths. This information could include data and interpretation of resistivity logs run on nearby wells. Information may also be obtained from state or tribal regulatory agencies and from local BLM offices.

NOTICES

The privacy Act of 1974 and the regulation in 43 CFR 2.48(d) provide that you be furnished the following information in connection with information required by this application.

AUTHORITY: 30 U.S.C. 181 et seq., 351 et seq., 25 U.S.C. 396; 43 CFR 3160.

PRINCIPAL PURPOSE: The information is used to: (1) Evaluate, when appropriate, approve applications, and report completion of subsequent well operations, on a Federal or Indian lease; and (2) document for administrative use, information for the management, disposal and use of National Resource lands and resources, such as: (a) evaluating the equipment and procedures to be used during a proposed subsequent well operation and reviewing the completed well operations for compliance with the approved plan; (b) requesting and granting approval to perform those actions covered by 43 CFR 3162.3-2, 3162.3-3, and 3162.3-4; (c) reporting the beginning or resumption of production, as required by 43 CFR 3162.4-1(c) and (d) analyzing future applications to drill or modify operations in light of data obtained and methods used.

ROUTINE USES: Information from the record and/or the record will be transferred to appropriate Federal, State, local or foreign agencies, when relevant to civil, criminal or regulatory investigations or prosecutions in connection with congressional inquiries or to consumer reporting agencies to facilitate collection of debts owed the Government.

EFFECT OF NOT PROVIDING THE INFORMATION: Filing of this notice and report and disclosure of the information is mandatory for those subsequent well operations specified in 43 CFR 3162.3-2, 3162.3-3, 3162.3-4.

The Paperwork Reduction Act of 1995 requires us to inform you that:

The BLM collects this information to evaluate proposed and/or completed subsequent well operations on Federal or Indian oil and gas leases.

Response to this request is mandatory.

The BLM would like you to know that you do not have to respond to this or any other Federal agency-sponsored information collection unless it displays a currently valid OMB control number.

BURDEN HOURS STATEMENT: Public reporting burden for this form is estimated to average 8 hours per response, including the time for reviewing instructions, gathering and maintaining data, and completing and reviewing the form. Direct comments regarding the burden estimate or any other aspect of this form to U.S. Department of the Interior, Bureau of Land Management (1004-0137), Bureau Information Collection Clearance Officer (WO-630), 1849 C St., N.W., Mail Stop 401 LS, Washington, D.C. 20240

Additional Information

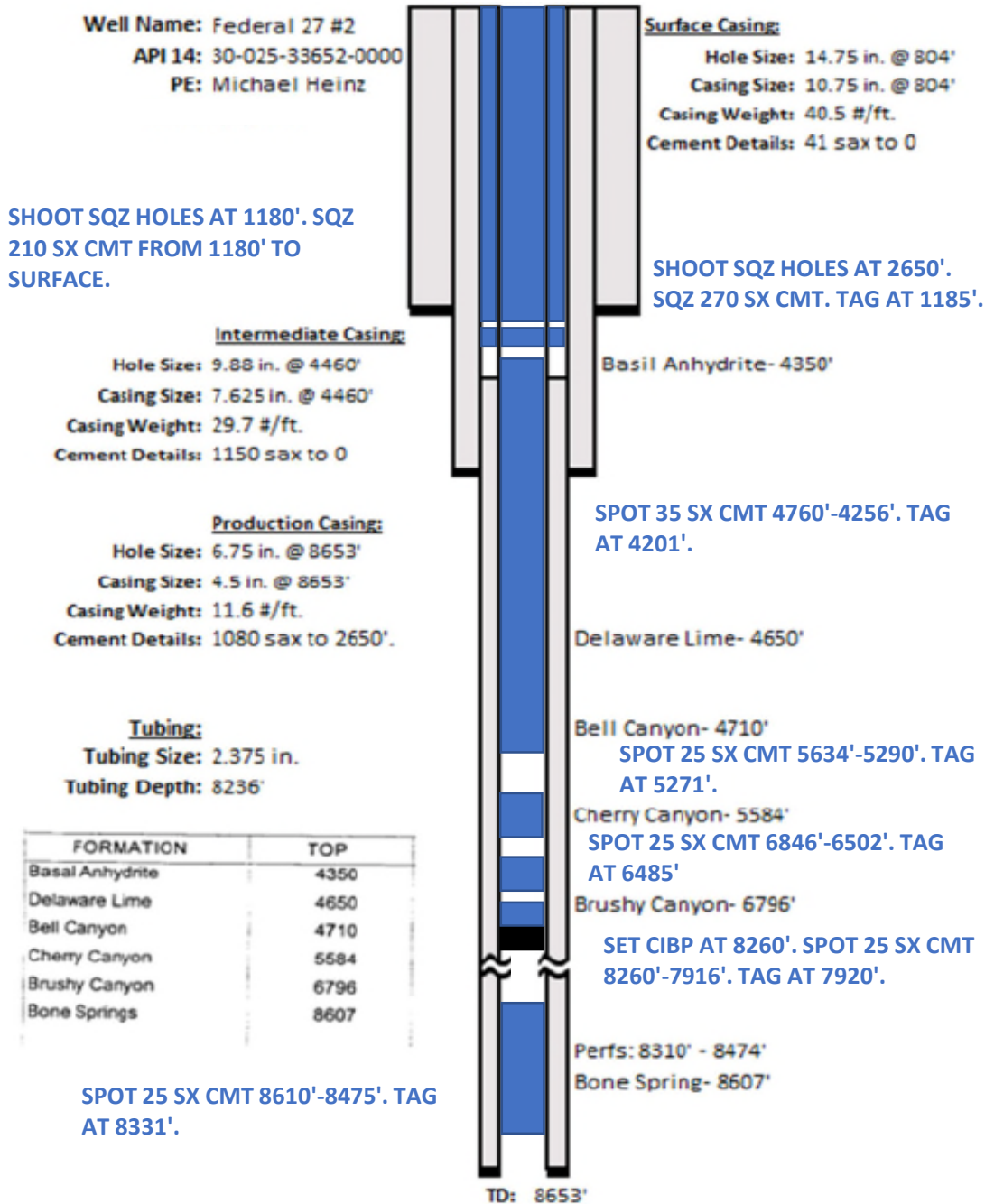
Location of Well

0. SHL: NWNW / 990 FNL / 990 FWL / TWSP: 22S / RANGE: 32E / SECTION: 27 / LAT: 0.0 / LONG: 0.0 (TVD: 0 feet, MD: 0 feet)

BHL: NWNW / 990 FNL / 990 FWL / TWSP: 22S / SECTION: / LAT: 0.0 / LONG: 0.0 (TVD: 0 feet, MD: 0 feet)

FINAL WELLBORE DIAGRAM

12/18/2023



Federal 27 #002

30-025-33652

PA JOB SUMMARY

Start Date	Remarks
11/27/2023	AFTER HOLLIDAYS SAFETY STAND DOWN, HPJSM WITH ALL PERSONAL ON LOCATION DISCUSS STOP WORK AUTHORITY GOOD COMMUNICATION AT ALL TIME SUSPENDED LOADS ONE TASK AT A TIME PINCH POINTS HAND PLACEMENT UPDATE JSA AS TASK CHANGES,
11/27/2023	LOAD EQUIPMENT DROVE PULLING UNIT & P&A PUMP ASSOCIATED EQUIPMENT FROM THE FEDERAL 27 007 TO THE FEDERAL 27 002
11/27/2023	UNLOAD EQUIPMENT SPOT BASE BEAM MIRU AXIS 2141 PU & P&A ASSOCIATED EQUIPMENT
11/27/2023	CHECK PSI ON WELL 2-3/8" TBG = 0 PSI, 4-1/2" PROD CSG = 300 PSI, DIG OUT CELLAR 7-5/8" INTER CSG = 0 PSI (LITTLE BLOW) 10-3/4" SURF CSG = 0 PSI NOTE: SURF CSG IS FULL OF CMT AND ALREADY CUT OFF)
11/27/2023	UNHANG WELL LD PUMPING UNIT HEAD (NOTE: HAD PROBLEMS REMOVING THROAT BOLT FROM HORSE HEAD DUE TO RUSTED BOLT)
11/27/2023	SET CO/FO & FUNCTION TEST
11/27/2023	PICK UP ON POLISH ROD, RODS STRING WEIGHT = 1 PT, (RODS ARE PARTED) LD 1-1/4" X 26' POLISH ROD & 18' - 1" FIBER GLASS ROD SUBS,
11/27/2023	RU WORK FLOOR AND ROD HANDLING TOOLS, SET UP SAFETY EQUIPMENT, CENTER & LEVEL RIG OVER HOLE
11/27/2023	POOH LD 42 - 1" FIBER GLASS RODS, (FOUND PIN BREAK ON ROD # 42 FROM SURF),
11/27/2023	INSTALL 2-3/8" TIW VALVE
11/27/2023	CHANGE OVER EQUIPMENT TO 2-3/8" TBG HANDLING TOOLS
11/27/2023	SECURE WELL SDFN
11/27/2023	CREW TRAVEL BACK HOME
11/27/2023	CREW TRAVEL TO LOCATION
11/28/2023	HPJSM WITH ALL PERSONAL ON LOCATION
11/28/2023	CHECK PSI ON WELL 2-3/8" TBG = 0 PSI, 4-1/2" PROD CSG = 300 PSI, 7-5/8" INTER CSG = 0 PSI, 10-3/4" SURF CSG = 0 PSI
11/28/2023	RIG UP STEEL LINE TO FLOW BACK TANK BLEED OFF GAS HEAD F/ CSG PUMP 100 BBLS OF 10# BW DOWN CSG FOR WELL CONTROL CSG WENT ON VACUUM, MONITOR WELL FOR 15 MINUTES WELL STATIC
11/28/2023	FUNCTION TEST BOP W/ A GOOD TEST
11/28/2023	ND 3K X 7-1/16" B-1 WH FLANGE
11/28/2023	NU 3K X 5K X 7-1/16" SPOOL, NU 5K HYD BOP W/ 5K 2-7/8" & 2-3/8" PIPE RAMS ON TOP AND 5K BLINDS ON BOTTOM
11/28/2023	RU WORK FLOOR W/ 2-3/8" TBG HANDLING TOOLS, SET UP SAFETY EQUIP, CENTER & LEVEL RIG OVER HOLE
11/28/2023	PERFORM BOP CLOSING DRILL SECURED WELL CREW MET @ MUSTER AREA IN 1 MIN

11/28/2023	PICK UP ON TBG TO SET TBG SLIPS IN POSITION TBG WEIGHT @ 64 PTS ATTEMPT TO UNSEAT TAC USING TBG TONGS WORKING PIPE UP & DOWN MULTIPLE TIMES W/ NEGATIVE RESULTS MIRU PS CONTINUE WORKING TBG UP & DOWN ROTATING TBG TO THE RIGHT LEAVING TORQUE ON TBG WHILE WORKING IT F/ 34K TO 64K FINDING NEUTRAL WEIGHT @ 48K GOT TAC UNSEATED LD 2 JTS W/ PS, RDMO PS
11/28/2023	RU VACUUM TRUCK ON CELLAR POOH WET W/ 51 OF 2-3/8" L-80 TBG, GOT TO RODS SET TAC, CLOSE BOP
11/28/2023	CHANGE OVER TO ROD EQUIPMENT, PICK UP ON RODS, STRING WEIGHT = 10 PTS JAR ON STUCK PUMP MULTIPLE TIMES GOT PUMP UNSEATED, RU SUCKER ROD STRIPPER HEAD
11/28/2023	PUMP 20 BBLS OF 10# BW DOWN TBG FOR WELL CONTROL TBG WENT ON VACUUM
11/28/2023	CONTINUE STRIPPING RODS OUT OF THE HOLE POOH LD 85 – 1" FG RODS GOT OUT W/ A TOTAL OF 53 JTS OF 2-3/8" TBG AND 85 – 1" FG RODS PICK UP POLISH ROD & STUFFING BOX
11/28/2023	SECURE WELL SDFN
11/28/2023	CREW TRAVEL BACK HOME
11/28/2023	CREW TRAVEL TO LOCATION
11/29/2023	HPJSM WITH ALL PERSONAL ON LOCATION
11/29/2023	CHECK PSI ON WELL 2-3/8" TBG = 100 PSI, 4-1/2" PROD CSG = 180 PSI, 7-5/8" INTER CSG = 0 PSI, 10-3/4" SURF CSG = 0 PSI
11/29/2023	BLEED OFF GAS HEAD FROM TBG & CSG PUMP 30 BBLS DOWN TBG & 80 BBLS DOWN CSG OF 10# BW FOR WELL CONTROL TBG & CSG WENT ON VACUUM MONITOR WELL FOR 15 MINUTES WELL STATIC
11/29/2023	SET CO/FO & FUNCTION TEST
11/29/2023	LD 1-1/4" X 26' POLISH ROD
11/29/2023	CONTINUE POOH LD 132 – 7/8" (N-97) SUCKER RODS, 3 – 1-1/4" SINKER BARS 1 – 3/4" SHEER TOOL 1 – 1-1/4" SINKER BAR 4' X 7/8" STABILIZER SUB & 25-150-RHBC-24-5 ROD PUMP W/ 16' X 1" GAS ANCHOR
11/29/2023	CHANGE OVER EQUIPMENT TO 2-3/8" TBG HANDLING TOOLS
11/29/2023	BREAK FOR CREW LUNCH
11/29/2023	OPEN BOP UNSEAT TAC CONTINUE POOH W/ 205 JTS OF 2-3/8" L-80 TBG FOR A TOTAL OF 258 JTS OF 2-3/8" L-80 TBG, 1 – 4' X 2-3/8" TBG MARKER SUB, 3 JTS OF 2-3/8" L-80 TBG, 1 – 4.5" X 2-3/8" TAC, 3 JTS OF 2-3/8" L-80 TBG, 1 – 2-3/8" SEAT NIPPLE, 1 – 2-3/8" 12 SLOT SAND SCREEN, 1 JT OF 2-3/8" MUD ANCHOR JT W/ 2-3/8" BULL PLUG
11/29/2023	MAKE UP 4.5" (3.75" OD) CREST PKR (PLAN IS TO PRESSURE TEST 4.5" PROD CSG TO 500 PSI F/ 8260' 50' ABOVE TOP PERFS (8310') TO 0' (SURF) RIH W/ 2-3/8" TBG TALLY RIH LEAVE PKR SWINGING @ 3546' W/ 114 JTS IN THE HOLE, CLOSE BOP, INSTALL 2-3/8" TIW VALVE
11/29/2023	SECURE WELL SDFN
11/29/2023	CREW TRAVEL BACK HOME
11/29/2023	CREW TRAVEL TO LOCATION
11/30/2023	HPJSM WITH ALL PERSONAL ON LOCATION

11/30/2023	CHECK PSI ON WELL 2-3/8" TBG = 100 PSI, 4-1/2" PROD CSG = 100 PSI, 7-5/8" INTER CSG = 0 PSI, 10-3/4" SURF CSG = 0 PSI
11/30/2023	BLEED OFF GAS HEAD FROM TBG & CSG PUMP 20 BBLS DOWN TBG & 50 BBLS DOWN CSG OF 10# BW FOR WELL CONTROL TBG & CSG WENT ON VACUUM MONITOR WELL FOR 15 MINUTES WELL STATIC
11/30/2023	SET CO/FO & FUNCTION TEST
11/30/2023	CONTINUE RIH W/ 4.5" (3.75" OD) CREST PKR TO PRESSURE TEST 4.5" CSG TO ENSURE CSG INTEGRITY, RIH W/ 2-3/8" TBG TALLY RIH SET PKR @ 8269' (TMD) (PKR SET 41' ABOVE TOP PERFS 8310') W/ 265 JTS IN THE HOLE
11/30/2023	RU PUMP ON 4.5" CSG LOAD BACK SIDE W/ 82 BBLS OF FW TRY TO TEST BACK SIDE PUMP 10 BBLS OF FW GOT ON INJ – RATE OF 2 BPM @ 250 PSI (FAIL) UNSEAT PKR COME UP HOLE SET PKR @ 7928' (TMD) W/ 254 JTS IN THE HOLE, LOAD BACK SIDE W/ 15 BBLS OF FW TRY TO TEST BACK SIDE PUMP 10 BBLS OF FW GOT ON INJ – RATE OF 1 BPM @ 350 PSI (FAIL) UNSEAT PKR COME UP HOLE SET PKR @ 7189' W/ 230 JTS IN THE HOLE LOAD BACK SIDE W/ 1 BBLS OF FW, PRESSURE UP 4.5" CSG TO 600 PSI HOLD PRESSURE F/ 30 MIN W/ A GOOD TEST W/ NO LEAK OFF & CSG TESTED GOOD F/ 7189' TO 0' (SURFACE) BLEED OFF PRESSURE UNSEAT PKR, NOTE: UNABLE TO CONTINUE TO ISOLATE HOLE ON CSG DUE TO HIGH WIND 30 TO 40 MPH W/ GUST UP TO 55 MPH, CLOSE BOP, INSTALL 2-3/8" TIW VALVE
11/30/2023	SECURE WELL SDFN
11/30/2023	CREW TRAVEL BACK HOME
11/30/2023	CREW TRAVEL TO LOCATION
12/1/2023	HPJSM WITH ALL PERSONAL ON LOCATION
12/1/2023	CHECK PSI ON WELL 2-3/8" TBG = 0 PSI, 4-1/2" PROD CSG = 0 PSI, 7-5/8" INTER CSG = 0 PSI, 10-3/4" SURF CSG = 0 PSI
12/1/2023	BLEED OFF GAS HEAD FROM TBG & CSG PUMP 20 BBLS DOWN TBG & 50 BBLS DOWN CSG OF 10# BW FOR WELL CONTROL TBG & CSG WENT ON VACUUM MONITOR WELL FOR 15 MINUTES WELL STATIC
12/1/2023	SET CO/FO & FUNCTION TEST

	7613' (TMD) W/ 244 JTS IN THE HOLE, LOAD BACK SIDE W/ 8 BBLS OF FW TRY TO TEST BACK SIDE PUMP 10 BBLS OF FW GOT INJ – RATE OF 1 BPM @ 350 PSI (FAIL)
	UNSEAT PKR COME UP HOLE SET PKR @ 7553' (TMD) W/ 242 JTS IN THE HOLE, LOAD BACK SIDE W/ 3 BBLS OF FW TRY TO TEST BACK SIDE PUMP 5 BBLS OF FW GOT INJ – RATE OF 1 BPM @ 350 PSI (FAIL)
	UNSEAT PKR COME UP HOLE SET PKR @ 7492' (TMD) W/ 240 JTS IN THE HOLE, LOAD BACK SIDE W/ 1 BBLS OF FW TRY TO TEST BACK SIDE PUMP 5 BBLS OF FW GOT INJ – RATE OF 1 BPM @ 350 PSI (FAIL)
	UNSEAT PKR COME UP HOLE SET PKR @ 7371' (TMD) W/ 236 JTS IN THE HOLE, LOAD BACK SIDE W/ 1 BBLS OF FW TRY TO TEST BACK SIDE PUMP 5 BBLS OF FW GOT INJ – RATE OF 1 BPM @ 300 PSI (FAIL)
	UNSEAT PKR COME UP HOLE SET PKR @ 7313' (TMD) W/ 234 JTS IN THE HOLE, LOAD BACK SIDE W/ 1 BBLS OF FW TRY TO TEST BACK SIDE PUMP 5 BBLS OF FW GOT INJ – RATE OF 1 BPM @ 250 PSI (FAIL)
	UNSEAT PKR COME UP HOLE SET PKR @ 7254' (TMD) W/ 232 JTS IN THE HOLE, LOAD BACK SIDE W/ 1 BBLS OF FW TRY TO TEST BACK SIDE PUMP 5 BBLS OF FW GOT INJ – RATE OF 1 BPM @ 250 PSI (FAIL)
	UNSEAT PKR COME UP HOLE SET PKR @ 7223' (TMD) W/ 231 JTS IN THE HOLE, LOAD BACK SIDE W/ 1 BBLS OF FW TRY TO TEST BACK SIDE PUMP 5 BBLS OF FW GOT INJ – RATE OF 1 BPM @ 250 PSI (FAIL)
12/1/2023	
12/1/2023	UNSEAT PKR POOH W/ 231 JTS OF 2-3/8" TBG LD 4.5" (3.75" OD) CREST PKR
12/1/2023	MIRU RTX WL RIH W/ 3.62" OD GR/JB TO 8275' (WMD) W/ NO ISSUES POOH W/ GR/JB / MAKE UP 3.50" OD CIBP FOR 4.5" CSG RIH W/ WL SET CIBP @ 8260' (WMD) W/ NO ISSUES PULL UP HOLE W/ WL 50' RBIH LIGHT TAG CIBP @ 8260' (WMD) CONFIRMED PLUG SET SUCCESSFULLY, POOH W/ WL SETTING TOOL RDMO RTX WL
12/1/2023	MAKE UP 4.5" (3.75" OD) CREST PKR, RIH W/ 2-3/8" TBG LEAVE PKR SWINGING @ 1875' W/ 60 JTS IN THE HOLE, CLOSE BOP, INSTALL 2-3/8" TIW VALVE
12/1/2023	SECURE WELL SDFN
12/1/2023	CREW TRAVEL BACK HOME
12/1/2023	CREW TRAVEL TO LOCATION
12/2/2023	HPJSM WITH ALL PERSONAL ON LOCATION
12/2/2023	CHECK PSI ON WELL 2-3/8" TBG = 0 PSI, 4-1/2" PROD CSG = 0 PSI, 7-5/8" INTER CSG = 0 PSI, 10-3/4" SURF CSG = 0 PSI
12/2/2023	BLEED OFF GAS HEAD FROM TBG & CSG PUMP 20 BBLS DOWN TBG & 40 BBLS DOWN CSG OF 10# BW FOR WELL CONTROL TBG & CSG WENT ON VACUUM MONITOR WELL FOR 15 MINUTES WELL STATIC
12/2/2023	SET CO/FO & FUNCTION TEST

12/2/2023	CONTINUE RIH W/ 4.5" (3.75" OD) CREST PKR ON 2-3/8" TBG SET PKR W/ 20 PTS COMPRESSION @ 6571' (TMD) W/ 210 JTS IN THE HOLE
12/2/2023	RU PUMP ON 4.5" CSG LOAD BACK SIDE W/ 8 BBLS BW, TEST PKR TO 500 PSI W/ A GOOD TEST, CLOSE CSG VALVE AND LEAVE 500 PSI HOLDING PRESSURE ON BACK SIDE
12/2/2023	LOAD BULK TRK W/ 200 SX CLASS H CMT, RU CMT PUMP ON TBG EST- INJ RATE W/ BW 2.25 BPM @ 250 PSI PUMP TOTAL OF 80 BBLS BW TBG WENT ON VACUUM
12/2/2023	SQZ CSG LEAK F/ 7199' – 8237' W/ 200 SX CLASS H CMT, 42.03 BBLS SLURRY, 15.6# 1.18 YIELD, COVERING 2711' DISPLACE TOC TO 7000' (199' ABOVE CSG HOLE) DISPLACE W/ 32.06 BBLS OF BW, PUMP CMT RATE 1 BPM @ 0 PSI, NOTE: MIX LAST 100 SXS = 21.01 BBLS SLURRY W/ 10 LBS OF (LCM) (LOST CIRCULATION MATERIAL) PUMP DISPLACEMENT 1 BPM @ 0 PSI AFTER 22 BBLS GONE PUMPING RATE 1 BPM @ 800 PSI, ISIP = 500 PSI WASH UP PUMP & FLOW BACK PIT
12/2/2023	SECURE WELL SDFW
12/2/2023	CREW TRAVEL BACK HOME
12/3/2023	CREW TRAVEL TO LOCATION
12/4/2023	HPJSM W/ ALL PERSONAL ON LOCATION
12/4/2023	CHECK PSI ON WELL 2-3/8" TBG = 300 PSI, 4-1/2" PROD CSG = 500 PSI, 7-5/8" INTER CSG = 0 PSI, 10-3/4" SURF CSG = 0 PSI
12/4/2023	RU PUMP ON TBG BLEED OFF PSI, LOAD TBG W/ ¾ OF BBL FW PRESSURE TEST SQZ CSG TO 600 PSI HOLD PRESSURE F/ 30 MIN W/ A GOOD TEST W/ NO LEAK OFF BLEED OF PRESSURE
12/4/2023	SET CO/FO & FUNCTION TEST
12/4/2023	UNSEAT 4.5" (3.75" OD) CREST PKR RIH W/ 2-3/8" TBG TAG TOC @ 6946' (TMD) W/ 222 JTS IN THE HOLE
12/4/2023	POOH W/ 91 STANDS OF 2-3/8" TBG LD 40 JT OF 2-3/8" TBG & LD 4.5" (3.75" OD) CREST PKR
12/4/2023	MAKE UP DRILLING BHA AS FOLLOWS NEW 3-7/8" BIT, 3-1/8" BIT SUB, 6 – 3-1/8" DRILL COLLARS, RIH W/ 2-3/8" TBG TAG TOC @ 6946' (TMD) W/ 216 JTS IN THE HOLE, LD 1 JT
12/4/2023	NU 7-1/16" X 3K STRIPPER HEAD
12/4/2023	MIRU POWER SWIVEL ON JT #216
12/4/2023	LOAD WELL W/ 3 BBLS FW BREAK CIRCULATION PUMPING REVERSE 2.5 BPM @ 400 PSI GETTING FULL RETURNS ON TBG (REV PIT) CIRCULATE GAS OUT W/ 107 BBLS OF FW,
12/4/2023	SECURE WELL SDFN
12/4/2023	CREW TRAVEL BACK HOME
12/4/2023	CREW TRAVEL TO LOCATION
12/5/2023	HPJSM W/ ALL PERSONAL ON LOCATION
12/5/2023	CHECK PSI ON WELL ALL STRINGS = 0 PSI

12/5/2023	MAKE POWER SWIVEL CONNECTION ON JT #217 LOAD WELL W/ 2 BBLS FW BREAK CIRCULATION PUMPING REVERSE 2.5 BPM @ 400 PSI GETTING FULL RETURNS ON TBG (REV PIT) BEGIN DRILLING OUT CMT RIH MAKING CONNECTIONS W/ PS, NOTE: WE MAKE ALL PS CONNECTIONS BY HAND W/ PS ENGINE SHUT OFF, DRILL OUT 523' F/ 6946' TO 7469' (TMD) W/ 233 JTS IN THE HOLE CIRCULATE HOLE CLEAN W/ 50 BBLS OF FW
12/5/2023	SECURE WELL SDFN
12/5/2023	CREW TRAVEL BACK HOME
12/5/2023	CREW TRAVEL TO LOCATION
12/6/2023	HPJSM W/ ALL PERSONAL ON LOCATION
12/6/2023	CHECK PSI ON WELL ALL STRINGS = 0 PSI
12/6/2023	MAKE POWER SWIVEL CONNECTION ON JT #234, LOAD WELL W/ 2 BBLS FW BREAK CIRCULATION PUMPING REVERSE 2.5 BPM @ 500 PSI GETTING FULL RETURNS ON TBG (REV PIT) CONTINUE DRILLING CMT DRILL 248' F/ 7469' – 7717' (TMD) FELL THRU W/ 241 JTS IN THE HOLE 10' IN ON JT #242, CIRCULATE BOTTOMS UP W/ 40 BBLS OF FW, CONTINUE RIH MAKING CONNECTIONS W/ PS RIH F/ 7717' – 8253' TAG CIBP @ 8253' (TMD) W/ 258 JTS IN THE HOLE 20' IN ON JT #259, PICK UP 10' LOAD WELL W/ 1 BBL OF FW PRESSURE TEST SQZ CSG TO 500 PSI HOLD PRESSURE F/ 30 MIN W/ A GOOD TEST W/ NO LEAK OFF BLEED OF PRESSURE, BREAK CIRCULATION PUMPING REVERSE 2.5 BPM @ 500 PSI GETTING FULL RETURNS ON TBG (REV PIT) DRILL CIBP F/ 8253' – 8254' (TMD) FELL THRU & LOST 400 PSI STOP PUMPING REVERSE & CHANGED TO PUMPING CONVENTIONAL TO GET MORE FLOW BACK RATE PUMPING RATE 2.5 BPM @ 800 PSI GETTING BACK ON RETURNS 2 BPM, CONTINUE RIH MAKING CONNECTIONS W/ PS TAG FILL @ 8475' (TMD) W/ 265 JTS IN THE HOLE 21' IN ON JT #266 CIRCULATE HOLE CLEAN W/ 150 BBLS OF FW, RDPS AND POOH W/ 7 JTS 2-3/8" TBG EOT @ 8267' W/ 259 JTS IN HOLE 43' ABOVE THE TOP PERFS, CLOSE BOP, INSTALL 2-3/8" TIW VALVE
12/6/2023	SECURE WELL SDFN
12/6/2023	CREW TRAVEL BACK HOME
12/6/2023	CREW TRAVEL TO LOCATION
12/7/2023	HPJSM W/ ALL PERSONAL ON LOCATION
12/7/2023	CHECK PSI ON WELL ALL STRINGS = 0 PSI

	RUPS MAKE PS CONNECTION ON JT #260, LOAD WELL W/ 15 BBLS FW BREAK CIRCULATION PUMPING CONVENTIONAL 2.5 BPM @ 800 PSI GETTING BACK 2 BPM ON RETURNS (REV PIT) CONTINUE RIH MAKING CONNECTIONS W/ PS TAG FILL @ 8475' (TMD) W/ 265 JTS IN THE HOLE 21' IN ON JT #266, BEGIN CLEANING OUT FILL MAKING CONNECTIONS W/ PS, NOTE: WE MAKE ALL PS CONNECTIONS BY HAND W/ PS ENGINE SHUT OFF, (DRILL PIECES OF CIBP & SAND) CLEAN OUT 135' F/ 8475' TO 8610' (TMD) W/ 270 JTS IN THE HOLE NOTE: WE GOT TO 8610' AND WE STOP MAKING HOLE, GETTING BACK ON RETURNS PIECES OF RUBBER AND METAL, I LOOK ON THE OCD ONLINE AND FOUND A DOCUMENT AND PBSD SHOWS TO BE AT 8616' PLEASE SEE DOCUMENT ATTACHED. NOTE: CONTACT MR. ANTONIO DE LA FUENTE W/ NMBLM LET HIM KNOW WE STOP MAKING HOLE @ 8610' (NOTE: PBSD @ 8616') DISCUSS PLAN FWD GOT APPROVAL TO SPOT 25 SX CL H CMT @ 8610' – 8272' THEN CONTINUE P&A AS PROGRAM, CIRCULATE THE HOLE CLEAN W/ 90 BBLS OF FW, SWITCH TO 10# BW AND PUMPING REVERSE CIRCULATE THE HOLE CLEAN W/ 150 BBLS OF 10# BW (WELL BORE IS NOW FULL OF 10# BW)
12/7/2023	
12/7/2023	RDMO PS
12/7/2023	ND 7-1/16" X 3K STRIPPER HEAD
12/7/2023	POOH W/ 15 STANDS OF 2-3/8" TBG EOT @ 7487' W/ 240 JTS IN HOLE BIT BHA @ 7676' CLOSE BOP, INSTALL 2-3/8" TIW VALVE
12/7/2023	SECURE WELL SDFN
12/7/2023	CREW TRAVEL BACK HOME
12/7/2023	CREW TRAVEL TO LOCATION
12/8/2023	HPJSM W/ ALL PERSONAL ON LOCATION
12/8/2023	CHECK PSI ON WELL ALL STRINGS = 0 PSI
12/8/2023	OPEN TBG & CSG PUMP 30 BBLS DOWN TBG & 60 BBLS DOWN CSG OF 10# BW FOR WELL CONTROL TBG & CSG WENT ON VACUUM MONITOR WELL FOR 15 MINUTES WELL STATIC
12/8/2023	SET CO/FO & FUNCTION TEST
12/8/2023	CONTINUE POOH W/ 120 STANDS OF 2-3/8" TBG, LD DRILLING BHA 6 – 3-1/8" DC, 3-1/8" BIT SUB, 3-7/8" BIT
12/8/2023	BREAK FOR CREW LUNCH
12/8/2023	PICK UP 4' X 2-3/8" PERF SUB RIH W/ 2-3/8" TBG EOT @ 4172' (TMD) W/ 134 JTS IN THE HOLE, SHUT DOWN OPS / TO WINDY TO RIH W/ TBG WINDS 30 TO 40 MPH W/ GUST UPTO 50 MPH, CLOSE BOP, INSTALL 2-3/8" TIW VALVE
12/8/2023	SECURE WELL SDFN
12/8/2023	CREW TRAVEL BACK HOME
12/8/2023	CREW TRAVEL TO LOCATION
12/9/2023	HPJSM W/ ALL PERSONAL ON LOCATION
12/9/2023	CHECK PSI ON WELL ALL STRINGS = 0 PSI
12/9/2023	OPEN TBG & CSG PUMP 30 BBLS DOWN TBG & 60 BBLS DOWN CSG OF 10# BW FOR WELL CONTROL TBG & CSG WENT ON VACUUM MONITOR WELL FOR 15 MINUTES WELL STATIC
12/9/2023	SET CO/FO & FUNCTION TEST
12/9/2023	CONTINUE RIH W/ 2-3/8" TBG EOT @ 8610' (TMD) W/ 276 JTS IN THE HOLE

12/9/2023	RU CMT PUMP ON TBG PUMP 40 BBLS OF 10# BW TO CLEAR TBG STRING 1ST PLUG) BALANCED PLUG F/ 8610' – 8475' SPOT 25 SX CLASS H CMT, 5.25 BBLS SLURRY, 15.6# 1.18 YIELD, COVERING 338' DISPLACE TOC TO 8272' DISPLACE W/ 32.01 BBLS OF 10# BW, ISIP = 0 PSI (SLOW VACUUM)
12/9/2023	POOH W/ 15 STANDS LD 10 JTS EOT @ 7068' W/ 236 JTS IN THE HOLE, WASH UP PUMP & FLOW BACK PIT
12/9/2023	SECURE WELL SDFW
12/9/2023	CREW TRAVEL BACK HOME
12/10/2023	CREW TRAVEL TO LOCATION
12/11/2023	HPJSM W/ ALL PERSONAL ON LOCATION
12/11/2023	CHECK PSI ON WELL 2-3/8" TBG & 4-1/2" PROD CSG = ON VACUUM, 7-5/8" INTER CSG = 0 PSI, 10-3/4" SURF CSG = 0 PSI
12/11/2023	OPEN TBG & CSG PUMP 30 BBLS DOWN TBG & 50 BBLS DOWN CSG OF 10# BW FOR WELL CONTROL
12/11/2023	SET CO/FO & FUNCTION TEST
12/11/2023	RIH W/ 31 JTS OF 2-3/8" TBG TAG TOC @ 8331' (TMD) W/ 267 JTS IN THE HOLE
12/11/2023	POOH W/ 132 STANDS OF 2-3/8" TBG LD 3 JTS OF 2-3/8" TBG BREAK 4' X 2-3/8" PERF TBG SUB
12/11/2023	MAKE UP 3.62" OD CIBP FOR 4.5" CSG RIH W/ 2-3/8" TBG SET CIBP @ 8260' (TMD) W/ 264 JTS IN THE HOLE 22' IN ON JT #265 LD 1 JT OF 2-3/8" TBG, PICK UP 10' 10' X 2-3/8" TBG SUBS
12/11/2023	RU CMT PUMP ON TBG CIRCULATE WELL CLEAN W/ 130 BBLS OF 10# BW MIX 13 GALLONS OF FLEX GEL W/ 65 BBLS OF 10# BW
12/11/2023	PRESSURE TEST CIBP TO 500 PSI HOLD PRESSURE FOR 30 MINUTES W/ A GOOD TEST
12/11/2023	BREAK CIRCULATION W/ 10 BBLS OF 10# BW, 2ND PLUG) SET 4.5" CIBP @ 8260' BALANCED PLUG F/ 8260' – 7916' SPOT 25 SX CLASS H CMT, 5.25 BBLS SLURRY, 15.6# 1.18 YIELD, COVERING 338' DISPLACE TOC TO 7922' DISPLACE W/ 30.65 BBLS OF 10# BW, LD 10' 10' X 2-3/8" TBG SUBS POOH W/ 15 STANDS LD 10 JTS OF 2-3/8" TBG EOT @ 7010' W/ 224 JTS IN THE HOLE RU CMT PUMP REVERSE OUT W/ 32 BBLS 10# BW, WASH UP PUMP & FLOW BACK PIT
12/11/2023	SECURE WELL SDFN
12/11/2023	CREW TRAVEL BACK HOME
12/11/2023	CREW TRAVEL TO LOCATION
12/12/2023	HPJSM W/ ALL PERSONAL ON LOCATION
12/12/2023	CHECK PSI ON WELL ALL STRINGS = 0 PSI
12/12/2023	SET CO/FO & FUNCTION TEST
12/12/2023	RIH W/ 30 JTS OF 2-3/8" TBG TAG TOC @ 7920' (TMD) W/ 253 JTS IN THE HOLE 9' OUT ON JT #254
12/12/2023	POOH LD 35 JTS EOT @ 6852' W/ 219 JTS IN THE HOLE
12/12/2023	RU CMT PUMP ON TBG BREAK CIRCULATION W/ 5 BBLS OF 10# BW 3RD PLUG) BALANCED PLUG F/ 6846' – 6502' SPOT 25 SX CLASS C CMT, 5.87 BBLS SLURRY, 14.8# 1.32 YIELD, COVERING 378' DISPLACE TOC TO 6474' DISPLACE W/ 25.05 BBLS
12/12/2023	POOH W/ 104 STDS LD 11 JTS & SETTING TOOL
12/12/2023	PICK UP 4' X 2-3/8" PERF SUB RIH W/ 2-3/8" TBG TAG TOC @ 6485' (TMD) W/ 207 JTS IN THE HOLE 10' IN ON JT #208

12/12/2023	POOH LD 28 JTS EOT @ 5638' W/ 180 JTS IN THE HOLE
12/12/2023	RU CMT PUMP ON TBG BREAK CIRCULATION W/ 5 BBLS OF 10# BW 4TH PLUG) BALANCED PLUG F/ 5634' – 5290' SPOT 25 SX CLASS C CMT, 5.87 BBLS SLURRY, 14.8# 1.32 YIELD, COVERING 378' DISPLACE TOC TO 5260' DISPLACE W/ 20.35 BBLS
12/12/2023	POOH W/ 15 STANDS LD 11 JTS OF 2-3/8" TBG EOT @ 4336' W/ 139 JTS IN THE HOLE, WASH UP PUMP & FLOW BACK PIT
12/12/2023	SECURE WELL SDFN
12/12/2023	CREW TRAVEL BACK HOME
12/12/2023	CREW TRAVEL TO LOCATION
12/13/2023	HPJSM W/ ALL PERSONAL ON LOCATION
12/13/2023	CHECK PSI ON WELL ALL STRINGS = 0 PSI
12/13/2023	SET CO/FO & FUNCTION TEST
12/13/2023	RIH W/ 30 JTS OF 2-3/8" TBG TAG TOC @ 5271' (TMD) W/ 168 JTS IN THE HOLE 12' IN ON JT #169
12/13/2023	POOH LD 17 JTS EOT @ 4760' W/ 152 JTS IN THE HOLE & PICK UP 6' X 2-3/8" TBG SUB
12/13/2023	RU CMT PUMP ON TBG BREAK CIRCULATION W/ 5 BBLS OF 10# BW 5TH PLUG) BALANCED PLUG F/ 4760' – 4256' SPOT 35 SX CLASS C CMT, 8.22 BBLS SLURRY, 14.8# 1.32 YIELD, COVERING 530' DISPLACE TOC TO 4230' DISPLACE W/ 16.37 BBLS
12/13/2023	POOH LD 6' X 2-3/8" TBG SUB POOH W/ 15 STANDS LD 16 JTS OF 2-3/8" TBG EOT @ 3233' W/ 106 JTS IN THE HOLE
12/13/2023	WOC TO TAG
12/13/2023	RIH W/ 29 JTS OF 2-3/8" TBG TAG TOC @ 4201' (TMD) W/ 135 JTS IN THE HOLE NOTE: NMBLM WITNESS TAG GIVE THE OK TO CONTINUE AS PROGRAM
12/13/2023	POOH W/ 43 STANDS & LD 49 JTS OF 2-3/8" TBG BREAK 4' X 2-3/8" PERF TBG SUB
12/13/2023	MAKE UP & RIH W/ 4.5" AD-1 PKR RIH W/ 2-3/8" TBG SET PKR @ 751' W/ 24 JTS IN THE HOLE
12/13/2023	LOAD BACK SIDE W/ 5 BBLS 10# BW PRESSURE TEST PKR TO 500 PSI W/ A GOOD TEST
12/13/2023	SECURE WELL SDFN
12/13/2023	CREW TRAVEL BACK HOME.
12/14/2023	CREW TRAVEL TO ODESSA AXIS YARD FOR MONTHLY SAFETY MEETING, CREW TRAVEL TO LOCATION
12/14/2023	HPJSM W/ ALL PERSONAL ON LOCATION STAND DOWN ON FOOT PLACEMENT AND 3 POINT CONTACT
12/14/2023	CHECK PSI ON WELL ALL STRINGS = 0 PSI
12/14/2023	SET CO/FO & FUNCTION TEST
12/14/2023	MIRU RTX WL TO WELL PICK UP 1.2" X 1-3/8" CCL 1" X 1-3/8" DOUBLE O-RING TEAR DROP 5" X 1-9/16" FIRING HEAD 3' X 1-9/16" GUN LOADED 6 SPF W/GEO 2.7G CHARGES 1.2"X1 9/16" DECENTRALIZER WENT DOWN TO 2650' SHOT 6 SQZ HOLES POOH RDMO WL
12/14/2023	RU PUMP ON 4.5" CSG LOAD BACK SIDE W/ 1 BBLS FW TEST PKR TO 500 PSI W/ A GOOD TEST, CLOSE CSG VALVE AND LEAVE 500 PSI HOLDING PRESSURE ON BACK SIDE

12/14/2023	RU CMT PUMP ON TBG EST – INJ RATE W/ 10# BW 2.5 BPM @ 250 PSI PUMP 10 BBLS OF 10# BW W/ FULL RETURNS ON 7-5/8" INTER CSG KEEP PUMPING TO MOVE TRASH OUT CIRCULATE A TOTAL OF 110 BBLS OF 10# BW W/ FULL RETURNS ON SURFACE ON THE 7-5/8" INTER CSG
12/14/2023	LOAD BULK TRK W/ 400 SX CLASS C CMT, 6TH PLUG) PERF @ 2650' SQZ 270 SX CLASS C CMT, 63.47 BBLS SLURRY, 14.8# 1.32 YIELD, COVERING 1500' (23.25 BBLS IN 4.5" PROD CSG) & COVERING 1500' (39.3 BBLS OUT 7-5/8" INTER CSG) DISPLACE TOC TO 1150' DISPLACE W/ 9.08 BBLS, CMT PUMP RATE 1.5 BPM @ 0 PSI, PUMP DISPLACEMENT 2 BPM @ 200 PSI W/ FULL RETURNS ON SURFACE ON THE 7-5/8" INTER CSG, ISIP = 0 PSI, WASH UP PUMP & FLOW BACK PIT
12/14/2023	SECURE WELL SDFN
12/14/2023	CREW TRAVEL BACK HOME
12/14/2023	CREW TRAVEL TO LOCATION
12/15/2023	HPJSM W/ ALL PERSONAL ON LOCATION
12/15/2023	CHECK PSI ON WELL 2-3/8" TBG = 0 PSI, 4-1/2" PROD CSG = 500 PSI, 7-5/8" INTER CSG = 0 PSI, 10-3/4" SURF CSG = 0 PSI
12/15/2023	SET CO/FO & FUNCTION TEST
12/15/2023	UNSEAT PKR POOH W/ 24 JTS OF 2-3/8" TBG BREAK & LD 4.5" PKR
12/15/2023	RIH W/ 2-3/8" TBG OPEN ENDED TAG TOC @ 1185' (TMD) W/ 38 JTS IN THE HOLE NOTE: NMBLM WITNESS TAG GIVE THE OK TO CONTINUE AS PROGRAM
12/15/2023	POOH LD 38 JTS OF 2-3/8" TBG
12/15/2023	MAKE UP 4.5" AD-1 PKR SET AD-1 PKR @ 34' W/ 1 JTS IN THE HOLE, LOAD BACK SIDE W/ 1 BBLS 10# BW TEST PKR TO 500 PSI W/ A GOOD TEST
12/15/2023	MIRU RTX WL TO WELL PICK UP 1.2" X 1-3/8" CCL 1" X 1-3/8" DOUBLE O-RING TEAR DROP 5" X 1-9/16" FIRING HEAD 3' X 1-9/16" GUN LOADED 6 SPF W/GEO 2.7G CHARGES 1.2"X1 9/16" DECENTRALIZER WENT DOWN TO 1180' SHOT 6 SQZ HOLES POOH RDMO WL
12/15/2023	RU CMT PUMP ON TBG EST – INJ RATE W/ 10# BW 2.5 BPM @ 100 PSI PUMP 20 BBLS OF 10# BW W/ FULL RETURNS ON 7-5/8" INTER CSG
12/15/2023	UNSEAT AND LD 4.5" AD-1 PKR
12/15/2023	RD WORK FLOOR & ASSOCIATED EQUIPMENT
12/15/2023	ND 5K HYD BOP, ND 5K X 3K X 7-1/16" SPOOL
12/15/2023	NU 3K X 7-1/16" WH FLANGE
12/15/2023	RU CMT PUMP ON 4.5" PROD CSG BREAK CIRC W/ 5 BBLS 10# BW 7TH PLUG) PERF @ 1180' SQZ 210 SX CLASS C CMT, 49.36 BBLS SLURRY, 14.8# 1.32 YIELD, COVERING 1180' (18.29 BBLS IN 4.5" PROD CSG) & COVERING 1180' (30.91 BBLS OUT 7-5/8" INTER CSG) F/ 1180' – 0' (SURF) GOT FULL RETURNS ON 7-5/8" INTER CSG CLOSE VALVE AND LEFT 500 PSI ON PROD CSG, WOC TOP OFF HOLE W/ CMT VERIFY CMT AT SURF / RU CMT PUMP ON THE 10-3/4" SURF – CSG TRY TO PUMP CMT W/ NO LUCK 10-3/4" SURF – CSG PRESSURE UP TO 500 PSI W/ NO LEAK OFF. WASH UP PUMP & FLOW BACK PIT
12/15/2023	RDMO PU & P&A PUMP ASSOCIATED EQUIP, CLEAN LOCATION P&A JOB COMPLETED SDFW

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State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
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Santa Fe, NM 87505

COMMENTS

Action 295696

COMMENTS

Operator: OXY USA INC P.O. Box 4294 Houston, TX 772104294	OGRID: 16696
	Action Number: 295696
	Action Type: [C-103] Sub. Plugging (C-103P)

COMMENTS

Created By	Comment	Comment Date
plmartinez	DATA ENTRY PM.	3/1/2024

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CONDITIONS

Action 295696

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CONDITIONS

Created By	Condition	Condition Date
gcordero	None	2/29/2024