

Well Name: AMOCO A	Well Location: T30N / R12W / SEC 21 / NWNW / 36.803787 / -108.107715	County or Parish/State: SAN JUAN / NM
Well Number: 2	Type of Well: OTHER	Allottee or Tribe Name:
Lease Number: NMNM024158	Unit or CA Name: AMOCO A	Unit or CA Number: NMNM91287
US Well Number: 3004530643	Well Status: Abandoned	Operator: HILCORP ENERGY COMPANY

Subsequent Report

Sundry ID: 2773638

Type of Submission: Subsequent Report	Type of Action: Plug and Abandonment
Date Sundry Submitted: 02/06/2024	Time Sundry Submitted: 10:40
Date Operation Actually Began: 02/04/2024	

Actual Procedure: Hilcorp Energy Company plugged and abandoned the subject well on 2/5/2024 per the attached report.

SR Attachments

Actual Procedure

AMOCO_A_2_PA_Subsequent_20240206103948.pdf

Received by OCD: 2/8/2024 8:16:40 AM

Page 2 of 8

Well Name: AMOCO A	Well Location: T30N / R12W / SEC 21 / NWNW / 36.803787 / -108.107715	County or Parish/State: SAN JUAN / NM
Well Number: 2	Type of Well: OTHER	Allottee or Tribe Name:
Lease Number: NMNM024158	Unit or CA Name: AMOCO A	Unit or CA Number: NMNM91287
US Well Number: 3004530643	Well Status: Abandoned	Operator: HILCORP ENERGY COMPANY

Operator

I certify that the foregoing is true and correct. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. Electronic submission of Sundry Notices through this system satisfies regulations requiring a

Operator Electronic Signature: TAMMY JONES	Signed on: FEB 06, 2024 10:40 AM
Name: HILCORP ENERGY COMPANY	
Title: Regulatory Compliance Specialist	
Street Address: 382 ROAD 3100	
City: AZTEC	State: NM
Phone: (505) 324-5185	
Email address: TAJONES@HILCORP.COM	

Field

Representative Name:		
Street Address:		
City:	State:	Zip:
Phone:		
Email address:		

BLM Point of Contact

BLM POC Name: MATTHEW H KADE	BLM POC Title: Petroleum Engineer
BLM POC Phone: 5055647736	BLM POC Email Address: MKADE@BLM.GOV
Disposition: Accepted	Disposition Date: 02/08/2024
Signature: Matthew Kade	

AMOCO A 2

30.045.30643

PLUG & ABANDONMENT

2/4/2024 – MIRU. CK PRESSURES. SITP = 0 PSI, SICP = 0 PSI, SIICP = 0 PSI, SIBHP = 0 PSI. B/D WELL, 0 MINS. ND WH. NU BOP, PRESSURE TEST & FUNCTION TEST BOP'S. RU RIG FLOOR. MU 4.5" SCRAPER. RIH 56 JTS TO 1775' TAG CIBP. TALLY, STRAP, & RABBIT TBG. LW WITH 0.5BBLS/FW, PUMP 29 BBLS/FW. **PT TO 580 PSI & PASSED. (BLM REP. GOOD WITH TEST) PUMP CEMENT PLUG #1 (CIBP & FRD TOP) 26 SX 6.3 BBL, 1.37, 14.8#, 6.64 GAL/SX. TOC @ 1375', BOC @ 1775'. LD 6 JTS. TOOH 25 STDS OF 2.375" TBG. LD SCRAPER & WOC OVERNIGHT. (BLM REQUEST TO WOC #1 PLUG, DUE TO PSI BUILDING UP FROM 580 TO 598 PSI FOR PT) DRAIN & WINTERIZE EQUIPMENT. SIW. DEBRIEF CREW. SDFN. (BLM REP. LUCAS MASON ON LOCATION)**

2/5/2024 – MIRU. CK PRESSURES. SITP = 0 PSI, SICP = 0 PSI, SIICP = 0 PSI, SIBHP = 0 PSI. B/D WELL, 0 MINS. MU TAG SUB. TIH 25 STDS OF 2.375" TBG & TAG CEMENT PLUG #1 @ 1436'. LD 31 JTS. LW 0.5 BBLS & PUMP 4 BBLS. **PT TO 560 PSI & PASSED. PUMP CEMENT PLUG #2 (SURFACE & KRD TOP) 50 SX 12.1 BBL, 1.37, 14.8#, 6.64 GAL/SX. TOC @ 0', BOC @ 600'. LD 19 JTS. WASH OUT BOP OF CEMENT & WASH OUT TBG OF CEMENT. RD RIG FLOOR, ND BOP & NU WH. PREP TO CUT OFF WH. (NOTIFIED NMOCD MONICA KUEHLING AND BLM YESTERDAY 2/4/24 OF RIG MOVE FROM AMOCO A 2 TO FOOTHILLS C 1B). CUT OFF WH, (TOC IN 4.5" PROD 0' & 7" SURFACE 23') WELD ON P&A MARKER. RU 1" POLY LINE, RUN IN 7" SURFACE CASING. FILL CASING AND CELLAR WITH 16 SXS CEMENT. RIG DOWN RIG AND EQUIPMENT. MOVE RIG TO NEW LOCATION. (RIG RELEASED @ 11:00 2/5/24)**

(BLM REP. LUCAS MASON ON LOCATION)

Tammy Jones

From: Kuehling, Monica, EMNRD <monica.kuehling@emnrd.nm.gov>
Sent: Thursday, February 1, 2024 3:28 PM
To: Farmington Regulatory Techs
Cc: John LaMond
Subject: [EXTERNAL] RE: Amoco A 2 45-30643

CAUTION: External sender. DO NOT open links or attachments from UNKNOWN senders.

Hello all

Priscilla got back with me

Priscilla is correct that this applies to any NOI after January 1, 2024. However, please note the statement “unless OCD determines that a modification or additional COAs are necessary based on specific plugging project conditions.”

We are good on this one.

Thank you Priscilla for drawing my attention to the cover sheet.

Monica Kuehling
Compliance Officer Supervisor
Deputy Oil and Gas Inspector
New Mexico Oil Conservation Division
North District
Office Phone: 505-334-6178 ext. 123
Cell Phone: 505-320-0243
Email - monica.kuehling@emnrd.nm.gov

From: Kuehling, Monica, EMNRD
Sent: Thursday, February 1, 2024 2:34 PM
To: Hilcorp Regulatory Techs (FarmingtonRegulatoryTechs@hilcorp.com) <FarmingtonRegulatoryTechs@hilcorp.com>
Cc: John LaMond <jlamond@hilcorp.com>
Subject: Amoco A 2 45-30643

Hello all

Just a head's up concerning NOIs for pluggings

Any NOI for plugging over 1 year old needs to be resubmitted by our Standard Plugging Conditions posted on line January 1, 2024

The above well's NOI was approved 12/21/2022 making it over 1 year old.

I have contacted John LaMond and gave verbal to proceed with moving on, however, please check your records prior to moving on to any well for plugging in the future.

Tammy Jones

From: Kuehling, Monica, EMNRD <monica.kuehling@emnrd.nm.gov>
Sent: Thursday, February 1, 2024 1:04 PM
To: Rennick, Kenneth G; John LaMond; Kade, Matthew H
Cc: Farmington Regulatory Techs; Brice Clyde - (C); Clay Padgett; Lee Murphy; Max Weaver; Rustin Mikeska
Subject: RE: [EXTERNAL] CBL Submission & P&A Revision for Hilcorp's AMOCO A 2 (API # 3004530643)

CAUTION: External sender. DO NOT open links or attachments from UNKNOWN senders.

NMOCD approves

Thank you

Monica Kuehling
Compliance Officer Supervisor
Deputy Oil and Gas Inspector
New Mexico Oil Conservation Division
North District
Office Phone: 505-334-6178 ext. 123
Cell Phone: 505-320-0243
Email - monica.kuehling@emnrd.nm.gov

From: Rennick, Kenneth G <krennick@blm.gov>
Sent: Thursday, February 1, 2024 11:38 AM
To: John LaMond <jlamond@hilcorp.com>; Kuehling, Monica, EMNRD <monica.kuehling@emnrd.nm.gov>; Kade, Matthew H <mkade@blm.gov>
Cc: Farmington Regulatory Techs <FarmingtonRegulatoryTechs@hilcorp.com>; Brice Clyde - (C) <Brice.Clyde@hilcorp.com>; Clay Padgett <cpadgett@hilcorp.com>; Lee Murphy <lmurphy@hilcorp.com>; Max Weaver <mweaver@hilcorp.com>; Rustin Mikeska <rmikeska@hilcorp.com>
Subject: Re: [EXTERNAL] CBL Submission & P&A Revision for Hilcorp's AMOCO A 2 (API # 3004530643)

The BLM finds the proposal appropriate. Please do indeed remove step 8, Gallup formation work is indeed not applicable for this well.

Kenneth (Kenny) Rennick

Petroleum Engineer

Bureau of Land Management
Farmington Field Office
6251 College Blvd
Farmington, NM 87402

Email: krennick@blm.gov
Mobile & Text: 505.497.0019

From: John LaMond <jlamond@hilcorp.com>
Sent: Thursday, February 1, 2024 11:19 AM
To: Kuehling, Monica, EMNRD <monica.kuehling@emnrd.nm.gov>; Rennick, Kenneth G <krennick@blm.gov>; Kade, Matthew H <mkade@blm.gov>
Cc: Farmington Regulatory Techs <FarmingtonRegulatoryTechs@hilcorp.com>; Brice Clyde - (C) <Brice.Clyde@hilcorp.com>; Clay Padgett <cpadgett@hilcorp.com>; John LaMond <jlamond@hilcorp.com>; Lee Murphy <lmurphy@hilcorp.com>; Max Weaver <mweaver@hilcorp.com>; Rustin Mikeska <rmikeska@hilcorp.com>
Subject: [EXTERNAL] CBL Submission & P&A Revision for Hilcorp's AMOCO A 2 (API # 3004530643)

This email has been received from outside of DOI - Use caution before clicking on links, opening attachments, or responding.

Good morning Monica and Kenny,

Hilcorp is planning to move onto the AMOCO A 2 for P&A tomorrow morning (2/2/2024).

In advance of moving onto this well, please find attached two CBLs that were run on 4/26/2006 & 6/20/2006, respectively. The 4/26/2006 CBL shows cement up to ~900'. Remedial squeeze work was performed in 6/2006, and the 6/20/2006 CBL shows cement up to ~30'.

Based on the results of the CBL, Hilcorp requests to proceed with Plug #1 and Plug #2 as described within the approved NOI (attached).

In addition, Hilcorp would like to make a slight procedural adjustment to the AMOCO A 2 approved P&A NOI.

- Hilcorp requests to remove Step #8 from the NOI procedure, as PBSD in this well does not extend through the described depth and formation (Gallup formation).

Please let me know if you have any questions or concerns with this plan.

Thanks,

John LaMond

Operations Engineer – Technical Services
Hilcorp Energy Company
1111 Travis
Houston, TX 77002
346-237-2210 (Office)
832-754-9692 (Cell)
jlamond@hilcorp.com

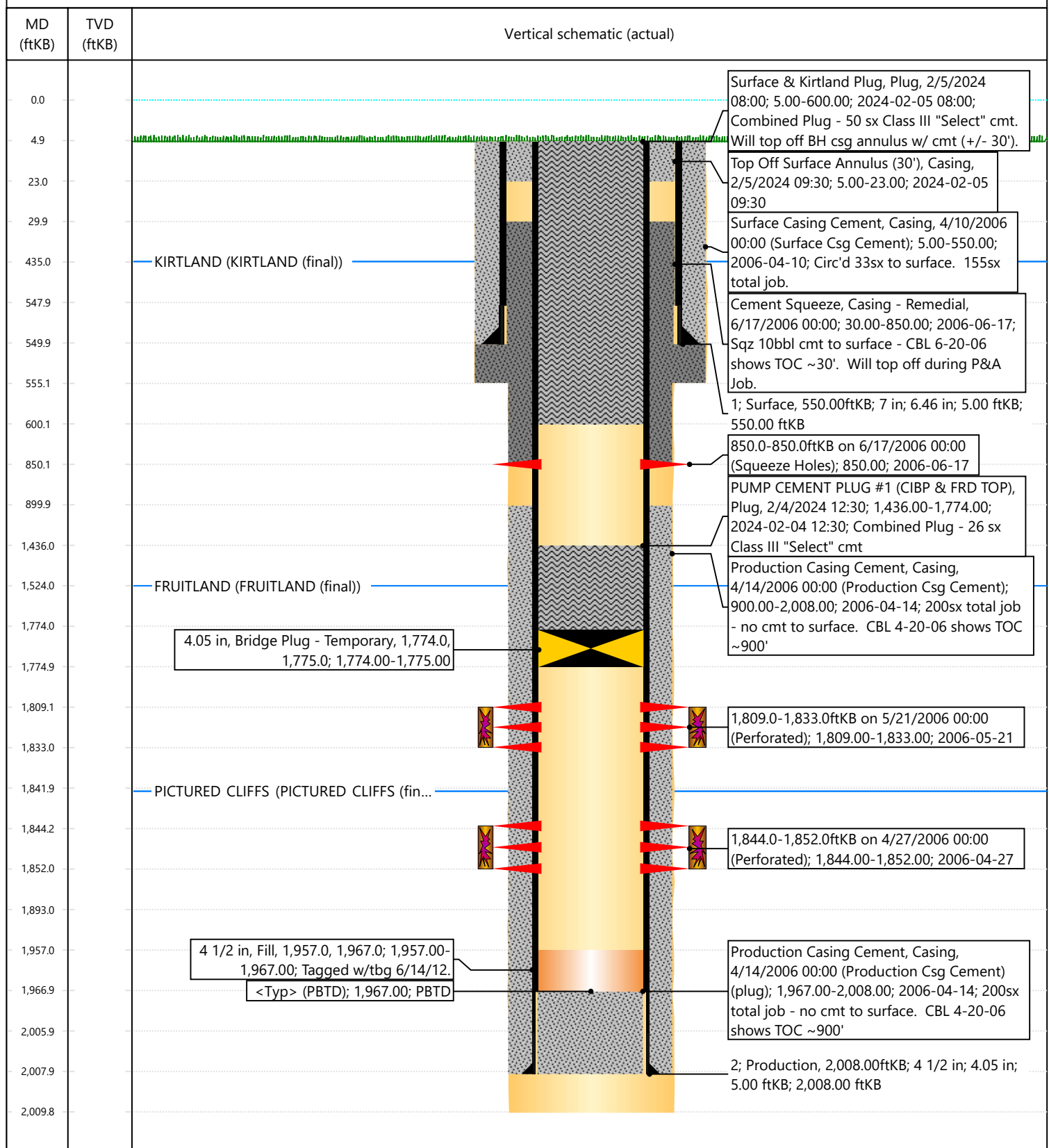


Current Schematic - Version 3

Well Name: AMOCO A #2

API / UWI 3004530643	Surface Legal Location T30N-R12W-S21	Field Name Basin Fruitland Coal	Route 0209	State/Province New Mexico	Well Configuration Type Vertical
Ground Elevation (ft) 5,670.00	Original KB/RT Elevation (ft) 5,675.00	RKB to GL (ft) 5.00	KB-Casing Flange Distance (ft)	KB-Tubing Hanger Distance (ft)	

Original Hole [Vertical]



District I
1625 N. French Dr., Hobbs, NM 88240
Phone:(575) 393-6161 Fax:(575) 393-0720
District II
811 S. First St., Artesia, NM 88210
Phone:(575) 748-1283 Fax:(575) 748-9720
District III
1000 Rio Brazos Rd., Aztec, NM 87410
Phone:(505) 334-6178 Fax:(505) 334-6170
District IV
1220 S. St Francis Dr., Santa Fe, NM 87505
Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 312491

CONDITIONS

Operator: HILCORP ENERGY COMPANY 1111 Travis Street Houston, TX 77002	OGRID: 372171
	Action Number: 312491
	Action Type: [C-103] Sub. Plugging (C-103P)

CONDITIONS

Created By	Condition	Condition Date
mkuehling	well plugged 2/5/2024	3/4/2024