

JAYHAWK 7-6 FED FEE COM 21H

DELAWARE BASIN UNRESTRICTED



Casing and Cement

Sub-Division DELAWARE BASIN	County LEA	Field Name RATTLESNAKE DBE FLD	Region DELAWARE BASIN EAST	State/Province NM
Surface Legal Location 7-26S-34E	API/UWI 3002548341	Latitude (°) 32° 3' 11.171" N	Longitude (°) 103° 30' 25.945" W	Ground Elev (ft) 3,370.00
Total Depth (ftKB) 23,576.0	Total Depth All (TVD) (ftKB) OH - 12,915.2; ST01 - 13,469.7	PBTD (All) (ftKB) ST01 - 23,506.8	Original Drig Spud Date 3/19/2023 21:00	Tubing Head Elevation (ft)

Most Recent Job

Job Cat DRILLING/COMPLETIONS	Job Type COMPLETIONS	Job Subtype INITIAL PROD	Job Start 8/24/2023 05:00	Job End 12/31/2023 05:00
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HORIZONTAL, ST01, 3/6/2024 12:38:00 PM

MD (ftKB)	Incl (°)	TVD (ftKB)	Vertical schematic (actual)
-309.4	0.6	-309.4	
-159.8	0.6	-159.8	
-85.6	0.6	-85.6	
-36.7	0.6	-36.7	
-6.2	0.6	-6.2	
24.9	0.6	24.9	
951.1	0.6	951.1	
3,514.1	12.3	3,481.6	
5,049.9	11.3	4,986.4	
6,288.1	11.9	6,200.3	
7,651.6	11.5	7,532.0	
12,906.5	0.2	12,752.3	
13,303.1	26.8	13,140.2	
14,448.2	89.5	13,540.6	
15,050.9	90.5	13,540.4	
15,651.9	90.3	13,531.8	
16,254.9	88.8	13,531.7	
16,857.9	90.3	13,530.2	
17,461.0	90.3	13,527.8	
18,065.9	92.1	13,517.8	
18,643.0	96.3	13,513.5	
19,048.9	90.0	13,502.2	
19,651.9	86.8	13,511.4	
20,254.9	91.1	13,517.2	
20,857.9	90.8	13,506.2	
21,461.0	90.8	13,496.1	
22,064.0	92.7	13,484.3	
22,668.0	91.4	13,490.3	
23,267.1	90.9	13,474.3	
23,497.0	91.9	13,472.4	

Well Name: JAYHAWK 7-6 FED FEE COM	Well Location: T26S / R34E / SEC 7 / SWSE / 32.0531029 / -103.5072071	County or Parish/State: LEA / NM
Well Number: 21H	Type of Well: OIL WELL	Allottee or Tribe Name:
Lease Number: NMNM114990	Unit or CA Name:	Unit or CA Number:
US Well Number: 3002548341	Well Status: Producing Oil Well	Operator: DEVON ENERGY PRODUCTION COMPANY LP

Subsequent Report

Sundry ID: 2757338**Type of Submission:** Subsequent Report**Type of Action:** Drilling Operations**Date Sundry Submitted:** 10/20/2023**Time Sundry Submitted:** 08:50**Date Operation Actually Began:** 03/22/2023

Actual Procedure: INTERMEDIATE DRLG OPS: (3/22/23 – 5/31/23) TD 9-7/8" HOLE @ 13,350'. RIH W/ 299 JTS 8-5/8" 32# P-110 CSG SET @ 13,303'. 3/27 – TOH, ISSUE WORKING PIPE THRU TIGHT HOLE. ATTEMPT TO WASH AND REAM. FISHING HAND AND WIRELINE. CALL TO BLM (A.MORENCY) CONCERNING BECOMING STUCK WHEN TOH AT 11,900'. PER CONVERSATION, SET CMT PULG FROM 8700' – 8400' AND SETTING WHIPSTOCK IN ORDER TO SIDETRACK. 3/31/23 – CMT PLUG - LEAD W/ 210 SX CL H, YLD 0.97 CU FT/SK. DISP W/ 140 BBLS BW. CIRC 0 SX CMT TO SURF. 4/12 – INT CMT: LEAD W/ 400 SX CL C, YLD 5.93 CU FT/SK. TAIL W/ 530 SX CL C, YLD 1.39 CU FT/SK. DISP W/ 805 BBLS DISP. CIRC 4.7 SX CMT TO SURF. 4/13 – INSTALL TA CAP & RR. 4/24/23 – SQUEEZE - LEAD W/ 500 SX CLC, YLD 1.93 CU FT/SK. CIRC 0 SX CMT TO SURF. TST UPPER SEAL TO 10K PSI FOR 10MIN, OK. PULL TST TO 40k AND RETEST SEALS. INSTALL TA CAP. RR. 5/31/23 - PT CSG TO 2950 PSI FOR 30 MINS, OK. PT BOPE 250/10,000 PSI, HELD EACH TEST FOR 10 MIN, OK. PER A.MORENCY REQUEST, CALIPHER LOG ATTACHED

SR Attachments

PAActual Procedure

devon_jayhawk_7_6_fed_fee_com_21h_h_p_269_x_y_caliper_03_30_2023_20231020084758.pdf

Well Name: CA1114WK16	FED FEE	Well Location: T26S / R34E / SEC 7 / SWSE / 32.0531029 / -103.5072071	County or Parish/State: LEA / NM
Well Number: 21H	Type of Well: OIL WELL	Allottee or Tribe Name:	
Lease Number: NMNM114990	Unit or CA Name:	Unit or CA Number:	
US Well Number: 3002548341	Well Status: Producing Oil Well	Operator: DEVON ENERGY PRODUCTION COMPANY LP	

Operator

I certify that the foregoing is true and correct. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. Electronic submission of Sundry Notices through this system satisfies regulations requiring a

Operator Electronic Signature: REBECCA DEAL

Signed on: OCT 20, 2023 08:49 AM

Name: DEVON ENERGY PRODUCTION COMPANY LP

Title: Regulatory Analyst

Street Address: 333 W SHERIDAN AVE

City: OKLAHOMA CITY **State:** OK

Phone: (303) 299-1406

Email address: REBECCA.DEAL@DVN.COM

Field

Representative Name:

Street Address:

City: **State:** **Zip:**

Phone:

Email address:

BLM Point of Contact

BLM POC Name: JONATHON W SHEPARD

BLM POC Title: Petroleum Engineer

BLM POC Phone: 5752345972

BLM POC Email Address: jshepard@blm.gov

Disposition: Accepted

Disposition Date: 10/26/2023

Signature: Jonathon Shepard

Form 3160-5 (June 2019)	UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT	FORM APPROVED OMB No. 1004-0137 Expires: October 31, 2021
SUNDRY NOTICES AND REPORTS ON WELLS <i>Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.</i>		5. Lease Serial No. NMNM114990
		6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on page 2		7. If Unit of CA/Agreement, Name and/or No.
1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other		8. Well Name and No. JAYHAWK 7-6 FED FEE COM/21H
2. Name of Operator DEVON ENERGY PRODUCTION COMPANY LP		9. API Well No. 3002548341
3a. Address 333 WEST SHERIDAN AVE, OKLAHOMA CITY,	3b. Phone No. (include area code) (405) 235-3611	10. Field and Pool or Exploratory Area PITCHFORK RANCH/UPPER WOLFCAMP
4. Location of Well (Footage, Sec., T.,R.,M., or Survey Description) SEC 7/T26S/R34E/NMP		11. Country or Parish, State LEA/NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA					
TYPE OF SUBMISSION		TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off	
	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity	
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other	
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon		
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal		

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be perfonned or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleation in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has detennined that the site is ready for final inspection.)

INTERMEDIATE DRLG OPS: (3/22/23 5/31/23) TD 9-7/8 HOLE @ 13,350. RIH W/ 299 JTS 8-5/8 32# P-110 CSG SET @ 13,303. 3/27 TOH, ISSUE WORKING PIPE THRU TIGHT HOLE. ATTEMPT TO WASH AND REAM. FISHING HAND AND WIRELINE. CALL TO BLM (A.MORENCY) CONCERNING BECOMING STUCK WHEN TOH AT 11,900. PER CONVERSATION, SET CMT PULG FROM 8700 8400 AND SETTING WHIPSTOCK IN ORDER TO SIDETRACK. 3/31/23 CMT PLUG - LEAD W/ 210 SX CL H, YLD 0.97 CU FT/SK. DISP W/ 140 BBLS BW. CIRC 0 SX CMT TO SURF. 4/12 INT CMT: LEAD W/ 400 SX CL C, YLD 5.93 CU FT/SK. TAIL W/ 530 SX CL C, YLD 1.39 CU FT/SK. DISP W/ 805 BBLS DISP. CIRC 4.7 SX CMT TO SURF. 4/13 INSTALL TA CAP & RR. 4/24/23 SQUEEZE - LEAD W/ 500 SX CLC, YLD 1.93 CU FT/SK. CIRC 0 SX CMT TO SURF. TST UPPER SEAL TO 10K PSI FOR 10MIN, OK. PULL TST TO 40k AND RETEST SEALS. INSTALL TA CAP. RR. 5/31/23 - PT CSG TO 2950 PSI FOR 30 MINS, OK. PT BOPE 250/10,000 PSI, HELD EACH TEST FOR 10 MIN, OK.

PER A.MORENCY REQUEST, CALIPHER LOG ATTACHED

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed) REBECCA DEAL / Ph: (303) 299-1406	Title Regulatory Analyst
Signature (Electronic Submission)	Date 10/20/2023

THE SPACE FOR FEDERAL OR STATE OFFICE USE		
Approved by JONATHON W SHEPARD / Ph: (575) 234-5972 / Accepted	Title Petroleum Engineer	Date 10/26/2023
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office CARLSBAD	

Title 18 U.S.C Section 1001 and Title 43 U.S.C Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

GENERAL INSTRUCTIONS

This form is designed for submitting proposals to perform certain well operations and reports of such operations when completed as indicated on Federal and Indian lands pursuant to applicable Federal law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local area or regional procedures and practices, are either shown below, will be issued by or may be obtained from the local Federal office.

SPECIFIC INSTRUCTIONS

Item 4 - Locations on Federal or Indian land should be described in accordance with Federal requirements. Consult the local Federal office for specific instructions.

Item 13: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by the local Federal office. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to the top of any tubing left in the hole; method of closing top of well and date well site conditioned for final inspection looking for approval of the abandonment. If the proposal will involve **hydraulic fracturing operations**, you must comply with 43 CFR 3162.3-3, including providing information about the protection of usable water. Operators should provide the best available information about all formations containing water and their depths. This information could include data and interpretation of resistivity logs run on nearby wells. Information may also be obtained from state or tribal regulatory agencies and from local BLM offices.

NOTICES

The privacy Act of 1974 and the regulation in 43 CFR 2.48(d) provide that you be furnished the following information in connection with information required by this application.

AUTHORITY: 30 U.S.C. 181 et seq., 351 et seq., 25 U.S.C. 396; 43 CFR 3160.

PRINCIPAL PURPOSE: The information is used to: (1) Evaluate, when appropriate, approve applications, and report completion of subsequent well operations, on a Federal or Indian lease; and (2) document for administrative use, information for the management, disposal and use of National Resource lands and resources, such as: (a) evaluating the equipment and procedures to be used during a proposed subsequent well operation and reviewing the completed well operations for compliance with the approved plan; (b) requesting and granting approval to perform those actions covered by 43 CFR 3162.3-2, 3162.3-3, and 3162.3-4; (c) reporting the beginning or resumption of production, as required by 43 CFR 3162.4-1(c) and (d) analyzing future applications to drill or modify operations in light of data obtained and methods used.

ROUTINE USES: Information from the record and/or the record will be transferred to appropriate Federal, State, local or foreign agencies, when relevant to civil, criminal or regulatory investigations or prosecutions in connection with congressional inquiries or to consumer reporting agencies to facilitate collection of debts owed the Government.

EFFECT OF NOT PROVIDING THE INFORMATION: Filing of this notice and report and disclosure of the information is mandatory for those subsequent well operations specified in 43 CFR 3162.3-2, 3162.3-3, 3162.3-4.

The Paperwork Reduction Act of 1995 requires us to inform you that:

The BLM collects this information to evaluate proposed and/or completed subsequent well operations on Federal or Indian oil and gas leases.

Response to this request is mandatory.

The BLM would like you to know that you do not have to respond to this or any other Federal agency-sponsored information collection unless it displays a currently valid OMB control number.

BURDEN HOURS STATEMENT: Public reporting burden for this form is estimated to average 8 hours per response, including the time for reviewing instructions, gathering and maintaining data, and completing and reviewing the form. Direct comments regarding the burden estimate or any other aspect of this form to U.S. Department of the Interior, Bureau of Land Management (1004-0137), Bureau Information Collection Clearance Officer (WO-630), 1849 C St., N.W., Mail Stop 401 LS, Washington, D.C. 20240

Additional Information

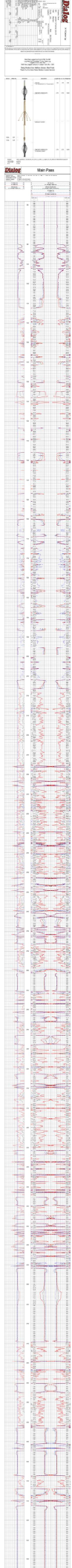
Location of Well

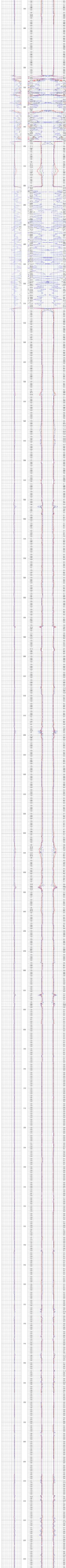
0. SHL: SWSE / 875 FSL / 2095 FEL / TWSP: 26S / RANGE: 34E / SECTION: 7 / LAT: 32.0531029 / LONG: -103.5072071 (TVD: 10327 feet, MD: 10422 feet)

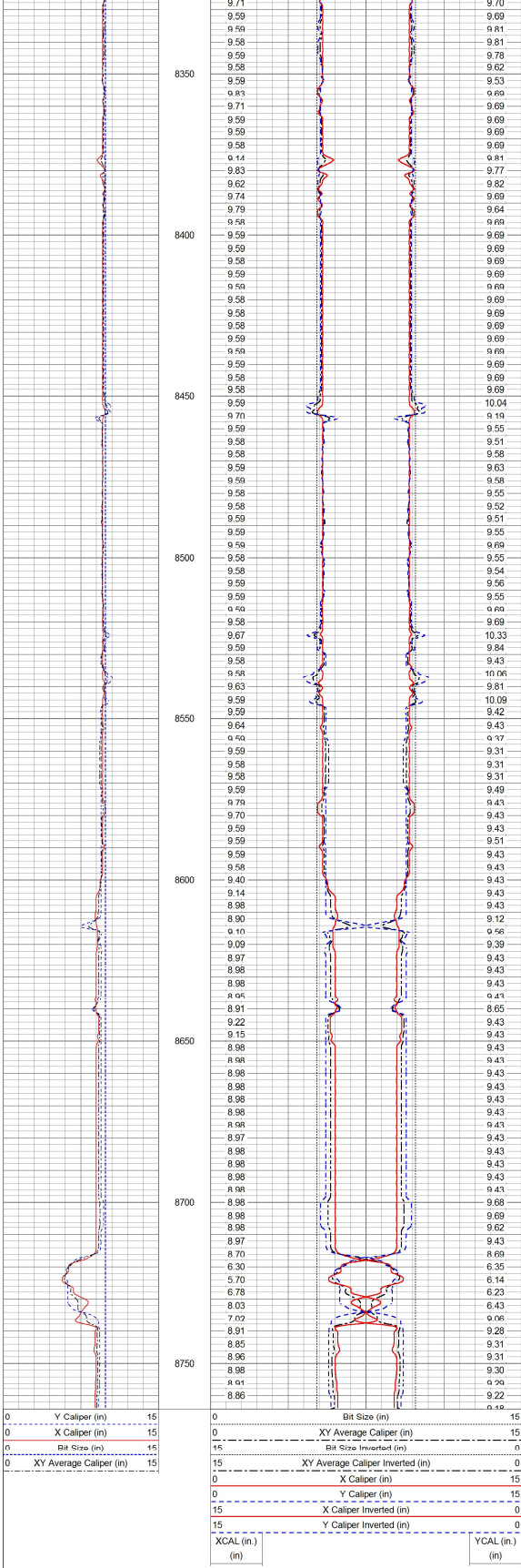
PPP: SESE / 100 FSL / 1170 FEL / TWSP: 26S / RANGE: 34E / SECTION: 7 / LAT: 32.0509736 / LONG: -103.5042206 (TVD: 10327 feet, MD: 10422 feet)

BHL: NENE / 20 FNL / 1170 FEL / TWSP: 26S / RANGE: 34E / SECTION: 6 / LAT: 32.0796746 / LONG: -103.5042464 (TVD: 10900 feet, MD: 21098 feet)

CONFIDENTIAL







Calibration Report				
Database File	devon jayhawk 7 6 fed fee com 21h h o 269 x v caliper 03 30 2023.db			
Dataset Pathname	pass4.8			
Dataset Creation	Fri Mar 31 03:45:25 2023			
XY Caliper Calibration Report				
Serial Number:	001			
Tool Model:	1304			
Performed:	Thu Mar 30 23:04:24 2023			
Small Ring:	2.125	in		
Large Ring:	30.88	in		
	X Caliper	Y Caliper		
Reading with Small Ring:	0	0	cps	
Reading with Large Ring:	2307.27	2000.04	cps	
Gain:	0.0120451	0.0126936		
Offset:	2.125	2.125		

District I
1625 N. French Dr., Hobbs, NM 88240
Phone:(575) 393-6161 Fax:(575) 393-0720
District II
811 S. First St., Artesia, NM 88210
Phone:(575) 748-1283 Fax:(575) 748-9720
District III
1000 Rio Brazos Rd., Aztec, NM 87410
Phone:(505) 334-6178 Fax:(505) 334-6170
District IV
1220 S. St Francis Dr., Santa Fe, NM 87505
Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 320769

CONDITIONS

Operator: DEVON ENERGY PRODUCTION COMPANY, LP 333 West Sheridan Ave. Oklahoma City, OK 73102	OGRID: 6137
	Action Number: 320769
	Action Type: [C-103] Sub. Drilling (C-103N)

CONDITIONS

Created By	Condition	Condition Date
kelly.roberts	None	3/6/2024