

Submit a Copy To Appropriate District
Office
District I – (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II – (575) 748-1283
811 S. First St., Artesia, NM 88210
District III – (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV – (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised July 18, 2013

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO.	30-045-22023
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input type="checkbox"/>	
6. State Oil & Gas Lease No. NM012711	
7. Lease Name or Unit Agreement Name Lawson	
8. Well Number 1A	
9. OGRID Number	
10. Pool name or Wildcat Undes. Fruitland Coal	

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other	
2. Name of Operator SIMCOE LLC	
3. Address of Operator 1199 Main Ave, Suite 101, Durango, CO 81301	
4. Well Location Unit Letter <u>E</u> : <u>1835</u> feet from the <u>North</u> line and <u>1060</u> feet from the <u>West</u> line Section <u>10</u> Township <u>30N</u> Range <u>8W</u> NMPM San Juan County	
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 6300' GL	

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	P AND A <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	
DOWNHOLE COMMINGLE <input type="checkbox"/>			
CLOSED-LOOP SYSTEM <input type="checkbox"/>			
OTHER: <input type="checkbox"/>		OTHER: <input checked="" type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Lawson 1A Temporary Abandonment Subsequent Report

11/30/23 MIRU service unit. Prep well by running casing scraper and seng CIBP @ 2750'. Load well with 2% KCl water with biocide and corrosion inhibitor. LD 90 jts 2-3/8" tbg. Pressure test casing to 500 psi for 30 min.

12/5/23 Test Bradenhead and perform MIT. Pressure tested casing to 565 psi for 30 min. Test witnessed by NMOCD representative on site at me of test.

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Christy Kost TITLE Regulatory Analyst DATE 12/28/2024

Type or print name Christy Kost E-mail address: christy.kost@ikavenergy.com PHONE: 970-822-8931

For State Use Only

APPROVED BY: _____ TITLE _____ DATE _____

Conditions of Approval (if any):

Well Name: LAWSON	Well Location: T30N / R8W / SEC 10 / SWNW / 36.827499 / -107.66716	County or Parish/State: SAN JUAN / NM
Well Number: 1A	Type of Well: CONVENTIONAL GAS WELL	Allottee or Tribe Name:
Lease Number: NMNM012711	Unit or CA Name:	Unit or CA Number: NMNM73409
US Well Number: 3004522023	Well Status: Temporarily Abandoned	Operator: SIMCOE LLC

Subsequent Report

Sundry ID: 2767439

Type of Submission: Subsequent Report	Type of Action: Temporary Abandonment
Date Sundry Submitted: 12/27/2023	Time Sundry Submitted: 10:39
Date Operation Actually Began: 12/06/2023	

Actual Procedure: null

SR Attachments

Actual Procedure

TA_Subsequent_Report_Lawson_1A_20231227103857.pdf

Lawson_001A_pressure_chart_20231227103851.pdf

Lawson_001A_MIT_report_20231227103840.pdf

Lawson_001A_Bradenhead_report_20231227103821.pdf

SR Conditions of Approval

Specialist Review

Lawson_1A_ID_2767439_TA_COAs_MHK_12.27.2023_20231227130457.pdf

Well Name: LAWSON	Well Location: T30N / R8W / SEC 10 / SWNW / 36.827499 / -107.66716	County or Parish/State: SAN JUAN / NM
Well Number: 1A	Type of Well: CONVENTIONAL GAS WELL	Allottee or Tribe Name:
Lease Number: NMNM012711	Unit or CA Name:	Unit or CA Number: NMNM73409
US Well Number: 3004522023	Well Status: Temporarily Abandoned	Operator: SIMCOE LLC

Operator

I certify that the foregoing is true and correct. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. Electronic submission of Sundry Notices through this system satisfies regulations requiring a

Operator Electronic Signature: CHRISTY KOST

Signed on: DEC 27, 2023 10:39 AM

Name: SIMCOE LLC

Title: Permitting Agent

Street Address: 1199 MAIN AVE STE 101

City: DURANGOState: CO

Phone: (719) 251-7733

Email address: CHRISTY.KOST@IKAVENERGY.COM

Field

Representative Name:

Street Address:

City:State:Zip:

Phone:

Email address:

BLM Point of Contact

BLM POC Name: MATTHEW H KADE

BLM POC Title: Petroleum Engineer

BLM POC Phone: 5055647736

BLM POC Email Address: MKADE@BLM.GOV

Disposition: Accepted

Disposition Date: 12/27/2023

Signature: Matthew Kade



United States Department of the Interior

BUREAU OF LAND MANAGEMENT
Farmington District Office
6251 College Boulevard, Suite A
Farmington, New Mexico 87402
<http://www.blm.gov/nm>



December 27, 2023

CONDITIONS OF APPROVAL

Sundry Notice of Intent ID # 2767439 Request for Temporary Abandonment Status

Operator:	Simcoe LLC
Lease:	NMNM012711
Agreement(s):	NMNM73409
Well(s):	Lawson 1A, API # 30-045-22023
Location:	SWNW Sec 10 T30N R8W (San Juan County, NM)

The request for temporary abandonment (TA) is approved with the following conditions:

1. No well shall be TA without prior approval from the authorized officer or representative.
2. This approval is granted for a 12-month period until December 6, 2024. Before this approval expires one of the following shall be submitted:
 - a. A sundry notice (notice of intent) to keep the well in TA status with engineering and/or economic justification for another 12-month period.
 - b. A sundry notice (subsequent report) with resumption of production reported.
 - c. A sundry notice (notice of intent) to plug and abandon (P&A) the well. While not necessary to P&A before December 6, 2024, a sundry notice must be submitted prior to that date.
3. This agency reserves the right to modify or rescind approval. A plug or produce order may still be issued at the discretion of the authorized officer.
4. The lease is currently held by production from other wells. Should production from the lease cease, the BLM may require this well be returned to production or P&A, regardless of the amount of time the TA status is still approved for.

For questions concerning this matter, please contact Matthew Kade, Petroleum Engineer at the BLM Farmington Field Office, at (505) 564-7736 or mkade@blm.gov.

Lawson 1A Temporary Abandonment Subsequent Report

11/30/23 MIRU service unit. Prep well by running casing scraper and setting CIBP @ 2750'. Load well with 2% KCl water with biocide and corrosion inhibitor. LD 90 jts 2-3/8" tbg. Pressure test casing to 500 psi for 30 min.

12/5/23 Test Bradenhead and perform MIT. Pressure tested casing to 565 psi for 30 min. Test witnessed by NMOCD representative on site at time of test.



NEW MEXICO ENERGY MINED AND
NATURAL RESOURCES DEPARTMENT

MECHANICAL INTEGRITY TEST REPORT
(TA OR UIC)

Date of Test 12/6/23 Operator Sincoe LLC API # 30-0 45-22033
Property Name Lawson Well # 1A Location: Unit E, Sec 10, Twp 34N, Rge 8W
Land Type: _____ Well Type: _____
State _____ Water Injection _____
Federal ☒ Salt Water Disposal _____
Private _____ Gas Injection _____
Indian _____ Producing Oil/Gas ☒
Pressure observation _____

Temporarily Abandoned Well (Y/N): _____ TA Expires: _____
Casing Pres. _____ Tbg. SI Pres. _____ Max. Inj. Pres. _____
Bradenhead Pres. _____ Tbg. Inj. Pres. _____
Tubing Pres. _____
Int. Casing Pres. _____

Pressured annulus up to 565 psi. for 300 mins. Test passed/failed

REMARKS:

Drate for MITT witness. Pressured up to 565 psi. Pressured down 15 psi to 550 psi. Small pic hole leak on valve may have started the leak. No major issues after for the Opi line out.

CIAO 2750'

Last Cal: 8/5/23

Spring short: 1000 psi spring / 1 lb 1000 psi chart

By Emie Casais (IKM) Witness [Signature]
(Operator Representative) (NMOCD)

(Position)

Revised 02-11-02

Oil Conservation Division * 1000 Rio Brazos Road * Aztec, New Mexico 87410
Phone: (505) 334-6178 * Fax (505) 334-6170 * <http://www.enmr.state.nm.us>

BRADENHEAD TEST REPORT
(submit 1 copy to above address)

Date of Test 12/6/23 Operator Simcoe LLC API #30-0 4522003
 Property Name Lawson Well No. 1A Location: Unit E Section 10 Township 3N Range 8W
 Well Status (Shut-In or Producing) Initial PSI: Tubing CH Intermediate CH Casing CH Bradenhead CH
 OPEN BRADENHEAD AND INTERMEDIATE TO ATMOSPHERE INDIVIDUALLY FOR 15 MINUTES EACH

Testing TIME	PRESSURE			FLOW CHARACTERISTICS	
	Bradenhead	INTERM.		BRADENHEAD	INTERMEDIATE
	BH	Int	Csg		
5 min.	<input checked="" type="checkbox"/>	N/A	<input checked="" type="checkbox"/>		
10 min.	<input checked="" type="checkbox"/>		<input checked="" type="checkbox"/>		
15 min.	<input checked="" type="checkbox"/>		<input checked="" type="checkbox"/>		
20 min.	<input checked="" type="checkbox"/>		<input checked="" type="checkbox"/>		
25 min.	<input checked="" type="checkbox"/>		<input checked="" type="checkbox"/>		
30 min.	<input checked="" type="checkbox"/>		<input checked="" type="checkbox"/>		

Steady Flow _____
 Surges _____
 Down to Nothing _____
 Nothing ☒ _____
 Gas _____
 Gas & Water _____
 Water _____

If bradenhead flowed water, check all of the descriptions that apply below:
 CLEAR _____ FRESH _____ SALTY _____ SULFUR _____ BLACK _____

5 MINUTE SHUT-IN PRESSURE BRADENHEAD CH INTERMEDIATE _____

REMARKS: Onsite for BHT Witness. Ops. if Nothing on BH when opened. Nothing after 5 minute shut-in. Test End

By Camie Casaus (KAV) Witness ASR
 (Position) _____
 E-mail address _____

Lawson 1A Temporary Abandonment Subsequent Report

11/30/23 MIRU service unit. Prep well by running casing scraper and setting CIBP @ 2750'. Load well with 2% KCl water with biocide and corrosion inhibitor. LD 90 jts 2-3/8" tbg. Pressure test casing to 500 psi for 30 min.

12/5/23 Test Bradenhead and perform MIT. Pressure tested casing to 565 psi for 30 min. Test witnessed by NMOCD representative on site at time of test.

Released to Imaging: 3/8/2024 2:41:02 PM



BRADENHEAD TEST REPORT
(submit 1 copy to above address)

Date of Test 12/6/23 Operator Simcoe LLC API #30-0 4522003
 Property Name Lawson Well No. 1A Location: Unit E Section 10 Township 3W Range 8N
 Well Status (Shut-In or Producing) Initial PSI: Tubing CH Intermediate CH Casing CH Bradenhead CH
 OPEN BRADENHEAD AND INTERMEDIATE TO ATMOSPHERE INDIVIDUALLY FOR 15 MINUTES EACH

Testing TIME	PRESSURE			FLOW CHARACTERISTICS	
	Bradenhead	INTERM.		BRADENHEAD	INTERMEDIATE
	BH	Int	Csg	Int	Csg
5 min.	<input checked="" type="checkbox"/>	N/A	<input checked="" type="checkbox"/>		
10 min.	<input checked="" type="checkbox"/>		<input checked="" type="checkbox"/>		
15 min.	<input checked="" type="checkbox"/>		<input checked="" type="checkbox"/>		
20 min.	<input checked="" type="checkbox"/>		<input checked="" type="checkbox"/>		
25 min.	<input checked="" type="checkbox"/>		<input checked="" type="checkbox"/>		
30 min.	<input checked="" type="checkbox"/>		<input checked="" type="checkbox"/>		

Steady Flow _____
 Surges _____
 Down to Nothing _____
 Nothing ☒ _____
 Gas _____
 Gas & Water _____
 Water _____

If bradenhead flowed water, check all of the descriptions that apply below:
 CLEAR _____ FRESH _____ SALTY _____ SULFUR _____ BLACK _____

5 MINUTE SHUT-IN PRESSURE BRADENHEAD CH INTERMEDIATE _____

REMARKS: Onsite for BHT Witness. Ops. if Nothing on BH when opened. Nothing after 5 minute shut-in. Test End

By Camie Casaus (KAV) Witness ASR
 (Position) _____
 E-mail address _____

San Jose Surface

Cmt: 200 Sks
TOC: Surf

Pictured Cliffs 3030'

3014'

Mesa Verde 4800'?

Cmt: 300 Sks
TOC: Surf

5544'

Cmt: 230 Sks
TOC: 3229'

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1625 N. French Dr., Hobbs, NM 88240
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Phone:(575) 748-1283 Fax:(575) 748-9720
District III
1000 Rio Brazos Rd., Aztec, NM 87410
Phone:(505) 334-6178 Fax:(505) 334-6170
District IV
1220 S. St Francis Dr., Santa Fe, NM 87505
Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 298114

CONDITIONS

Operator: SIMCOE LLC 1199 Main Ave., Suite 101 Durango, CO 81301	OGRID: 329736
	Action Number: 298114
	Action Type: [C-103] Sub. Temporary Abandonment (C-103U)

CONDITIONS

Created By	Condition	Condition Date
mkuehling	MIT required on or before 12/5/2028 - cibp set at 2750 - if in future decided to plug this well - the cibp at 2750 will have to be drilled out to get to 50 feet above mv perforations and liner top.	3/8/2024