

Submit Copy To Appropriate District

## Office

District I – (575) 393-6161  
1625 N. French Dr., Hobbs, NM 88240  
District II – (575) 748-1283  
811 S. First St., Artesia, NM 88210  
District III – (505) 334-6178  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV – (505) 476-3460  
1220 S. St. Francis Dr., Santa Fe, NM  
87505

State of New Mexico  
Energy, Minerals and Natural Resources

Form C-103  
Revised July 18, 2013

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

WELL API NO. <b>30-025-43074</b>
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. <b>19520</b>
7. Lease Name or Unit Agreement Name <b>North Hobbs G/SA Unit</b>
8. Well Number <b>668</b>
9. OGRID Number <b>157984</b>
10. Pool name or Wildcat <b>HOBBS; GRAYBURG-SAN ANDRES</b>
11. Elevation (Show whether DR, RKB, RT, GR, etc.) <b>3668' (GL)</b>

## SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☐ Gas Well ☐ Other **Injection**

2. Name of Operator  
**Occidental Permian LTD**

3. Address of Operator  
**P.O. Box 4294 Houston, TX 77210-4294**

4. Well Location  
Unit Letter **H** : **2132** feet from the **NORTH** line and **635** feet from the **EAST** line  
Section **24** Township **18S** Range **37E** NMPM County **LEA**

## 12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

## NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐  
DOWNHOLE COMMINGLE ☐  
CLOSED-LOOP SYSTEM ☐  
OTHER: ☐

## SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ P AND A ☐  
CASING/CEMENT JOB ☐  
OTHER: **OAP** ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Please see procedure attached.

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Roni Mathew TITLE Regulatory Advisor DATE 09/23/2023

Type or print name Roni Mathew E-mail address: roni\_mathew@oxy.com PHONE: (713) 215-7827

**For State Use Only**

APPROVED BY: Kerry Fortner TITLE Compliance Officer A DATE 3/11/24  
Conditions of Approval (if any):

Well: NHS AU 668-24

Job Summary: Well Enhancement/OAP

API: 30-25-43074

Job Dates: 1/17/23 – 1/23/2023

1/17/23: Mipu, mi equipment, rupu, ru equipment, tbg had 450psi, csg had 0psi, tested csg to 600psi which held, pumped 60bbls of 10#bw down tbg, went on slight vacuum, ndwh, nubop, ru workfloor, unset inj pkr, pooh w/134jts of duoline, 7"pkr, spotted ws tbg, rih w/110jts, and sion

1/18/2023: Held TGSM, tbg had 0psi, csg had 0psi, killed well, pooh w/110jts, ruwl, ran CNL/GR/CCL, set 7"cibp@4503', made runs to shoot new perfs@4442'-4452' 4417'-4432' 4397'-4407' 4377'-4387' 4357'-4367' 4317'-4327', rdwl, crew decided to shut down due to the wind, secured well in, and sion.

1/19/23: Held TGSM, csg had 350psi, bull headed 10# down well, well wouldnt die, pumped 12#mud down well, rih w/7"pkr & rbp, 136jts, nu stripperhead, circ mud out, ru Petroplex acid truck, performed acid job w/3800gals of 15% HCL acid, flushed tbg, flushed csg, rd acid truck, and sion.

01/20/2023: HTGSM: tbg/csg had 0 psi, circulated well w 170 bbls of 10# brine, released 7" Rbp, N/d stripper head, pooh w 128 2 7/8" jts, layed down 7" pkr & plug, Rih w 7" AS1-X Injection pkr w 1.875" "F" profile nipple, 131 2 7/8" jts, set pkr @ 4285', circulated well w 220 bbls of 10# pkr fluid, pressured tested csg to 600 psi held good, pooh laying down 131 2 7/8" work string jts w o/o tool, Sion.

01/21/2023: HTGSM: csg had 0 psi, r/u duoline tech, rih w final 7" x 2 7/8" T-2 o/o tool, 130 2 7/8" duoline jts, latched on to pkr @ 4285' and spaced out, pressured tested tbg to 1500 psi, held good, tested csg to 600 psi held good, Sion.

1/23/23: Held TGSM, tbg had 0psi, csg had 0psi, rd workfloor, ndbop, nuwh, tested tree to 3000psi which held, tested tbg to 1800psi which held, ran MIT for the NMOCD which passed, pumped out pump plug @2400psi, got inj rate with 50bbls of 10# @3.5bpm @450psi, hooked up inj line, rdpu, rd equipment, cleaned location, and moved off of location.



**NHSAU 668-24**  
**30-025-43074**  
**Lea County**

**Current Wellbore**  
**Active Injector**

**Equipment in the Hole**

2-7/8" 6.5# J-55 Duoline Tbg  
7.0" AS1-X DBL GRIP PKR at 4421'

**Open SA Perforations:**

4,317' - 4,498'

**Closed SA Perforations:**

4,507' - 4,664'

**Surface Casing**

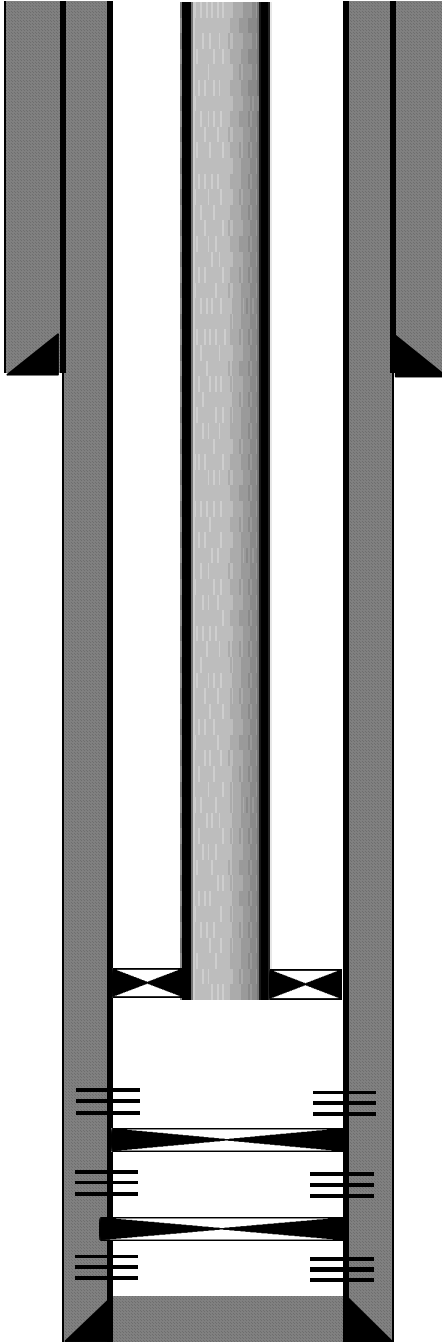
12-1/4" Hole Size  
9-5/8" 36# Csg @ 1540'  
Cemented with 630 sx  
TOC @ Surface (Circulated)

**Production Casing**

8-3/4" Hole Size  
7.0" 26# Csg @ 4797'  
Cemented with 640 sx  
TOC @ Surface (Circulated)

**CIBP at 4503'**

**CIBP set at 4569'**  
**PBTD @ 4753'**  
**TD @ 4796'**



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**Santa Fe, NM 87505**

CONDITIONS

Action 320747

CONDITIONS

Operator: OCCIDENTAL PERMIAN LTD P.O. Box 4294 Houston, TX 772104294	OGRID: 157984
	Action Number: 320747
	Action Type: [C-103] Sub. Workover (C-103R)

CONDITIONS

Created By	Condition	Condition Date
kfortner	None	3/11/2024