

<b>Well Name:</b> STEWART LS	<b>Well Location:</b> T30N / R10W / SEC 28 / SENE / 36.78595 / -107.883606	<b>County or Parish/State:</b> SAN JUAN / NM
<b>Well Number:</b> 6	<b>Type of Well:</b> CONVENTIONAL GAS WELL	<b>Allottee or Tribe Name:</b>
<b>Lease Number:</b> NMNM03566	<b>Unit or CA Name:</b>	<b>Unit or CA Number:</b>
<b>US Well Number:</b> 3004509207	<b>Well Status:</b> Temporarily Abandoned	<b>Operator:</b> SIMCOE LLC

**Subsequent Report**

**Sundry ID:** 2771500

**Type of Submission:** Subsequent Report

**Type of Action:** Temporary Abandonment

**Date Sundry Submitted:** 01/24/2024

**Time Sundry Submitted:** 09:49

**Date Operation Actually Began:** 12/20/2023

**Actual Procedure:** null

**SR Attachments**

**Actual Procedure**

Stewart\_LS\_006\_TA\_SR\_Documents\_20240124094910.pdf

**SR Conditions of Approval**

**Specialist Review**

Stewart\_LS\_6\_ID\_2771500\_TA\_COAs\_MHK\_1.25.2024\_20240125143740.pdf

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Well Location: T30N / R10W / SEC 28 / SENE / 36.78595 / -107.883606

County or Parish/State: SAN JUAN / NM

Well Number: 6

Type of Well: CONVENTIONAL GAS WELL

Allottee or Tribe Name:

Lease Number: NMNM03566

Unit or CA Name:

Unit or CA Number:

US Well Number: 3004509207

Well Status: Temporarily Abandoned

Operator: SIMCOE LLC

**Operator**

I certify that the foregoing is true and correct. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. Electronic submission of Sundry Notices through this system satisfies regulations requiring a

Operator Electronic Signature: CHRISTY KOST

Signed on: JAN 24, 2024 09:49 AM

Name: SIMCOE LLC

Title: Permitting Agent

Street Address: 1199 MAIN AVE STE 101

City: DURANGO State: CO

Phone: (719) 251-7733

Email address: CHRISTY.KOST@IKAVENERGY.COM

**Field**

Representative Name:

Street Address:

City: State: Zip:

Phone:

Email address:

**BLM Point of Contact**

BLM POC Name: MATTHEW H KADE

BLM POC Title: Petroleum Engineer

BLM POC Phone: 5055647736

BLM POC Email Address: MKADE@BLM.GOV

Disposition: Approved

Disposition Date: 01/25/2024

Signature: Matthew Kade



## United States Department of the Interior



BUREAU OF LAND MANAGEMENT  
Farmington District Office  
6251 College Boulevard, Suite A  
Farmington, New Mexico 87402  
<http://www.blm.gov/nm>

January 25, 2024

### CONDITIONS OF APPROVAL

#### Sundry Notice of Intent ID # 2771500 Request for Temporary Abandonment Status

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**Operator:** Simcoe LLC  
**Lease:** NMNM 03566  
**Well(s):** Stewart LS 6, API # 30-045-09207  
**Location:** SENE Sec 28 T30N R10W (San Juan County, NM)

The request to extend the temporary abandonment (TA) is approved with the following conditions:

1. No well shall be TA without prior approval from the authorized officer or representative.
2. This approval is granted for a 12-month period until January 15, 2025. Before this approval expires one of the following shall be submitted:
  - a. A sundry notice (notice of intent) to keep the well in TA status with engineering and/or economic justification for another 12-month period.
  - b. A sundry notice (subsequent report) with resumption of production reported.
  - c. A sundry notice (notice of intent) to plug and abandon (P&A) the well. While not necessary to P&A before January 15, 2025, a sundry notice must be submitted prior to that date.
3. This agency reserves the right to modify or rescind approval. A plug or produce order may still be issued at the discretion of the authorized officer.
4. The lease is currently held by production from other wells. Should production from the lease cease, the BLM may require this well be returned to production or P&A, regardless of the amount of time the TA status is still approved for.

For questions concerning this matter, please contact Matthew Kade, Petroleum Engineer at the BLM Farmington Field Office, at (505) 564-7736 or [mkade@blm.gov](mailto:mkade@blm.gov).

TEMPORARY ABANDON

STEWART LS 006

Unit H - Sec. 28 - T30N - R10W

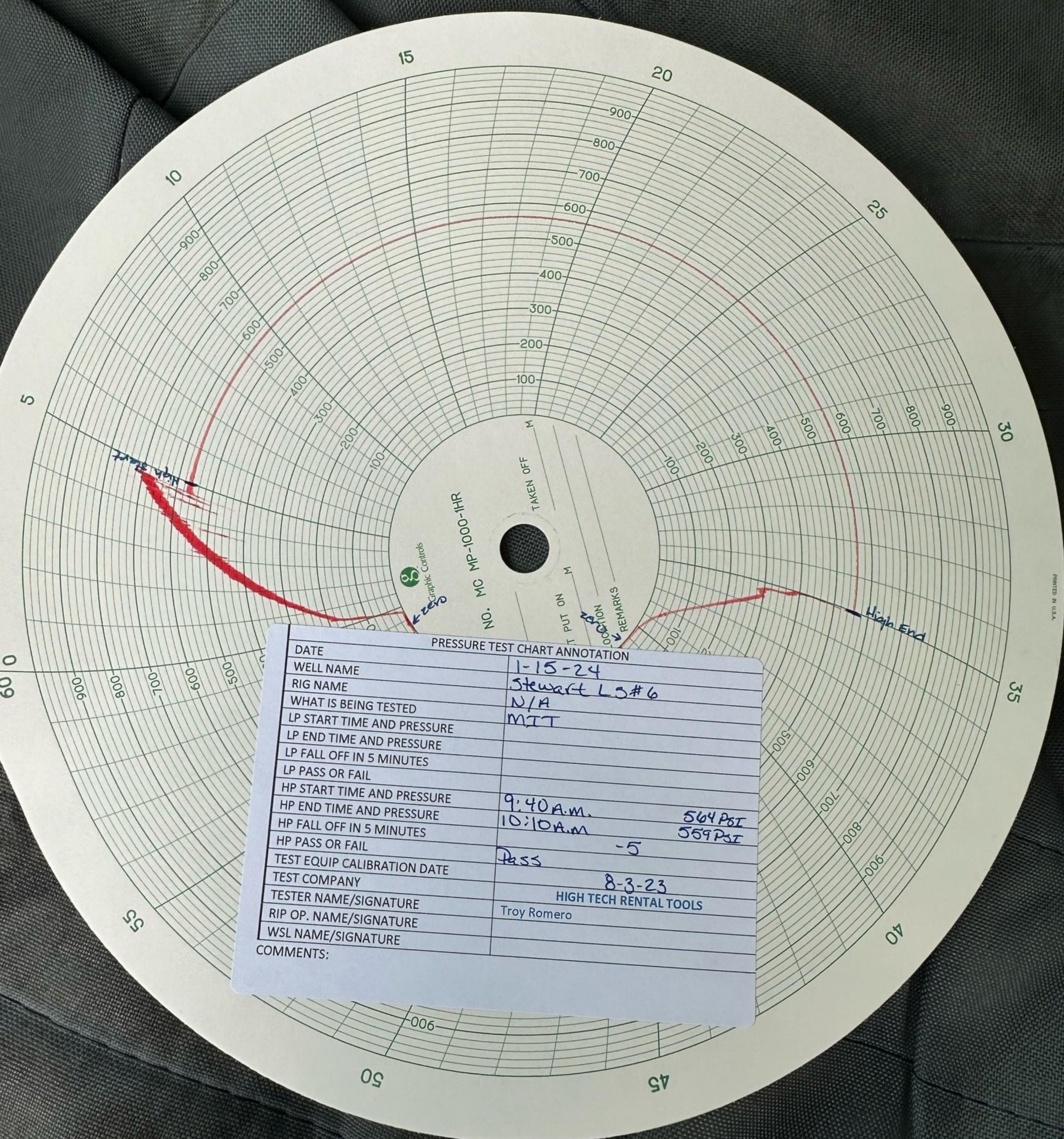
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1/15/24 – Conducted MIT (passed) NMOCD was not able to witness but approved MIT. Pressured up wellbore to 564 psi after 30 minutes pressure was 559psi a loss of 5psi in 30 min, held good.

1/22/24 – Conducted bradenhead test (passed) w/ NMOCD witness onsite.



**PRESSURE TEST CHART ANNOTATION**

DATE	1-15-24	
WELL NAME	Stewart LS#6	
RIG NAME	N/A	
WHAT IS BEING TESTED	MIT	
LP START TIME AND PRESSURE		
LP END TIME AND PRESSURE		
LP FALL OFF IN 5 MINUTES		
LP PASS OR FAIL		
HP START TIME AND PRESSURE	9:40 A.M.	564 PSI
HP END TIME AND PRESSURE	10:10 A.M.	559 PSI
HP FALL OFF IN 5 MINUTES		
HP PASS OR FAIL	Pass	-5
TEST EQUIP CALIBRATION DATE	8-3-23	
TEST COMPANY	HIGH TECH RENTAL TOOLS	
TESTER NAME/SIGNATURE	Troy Romero	
RIP OP. NAME/SIGNATURE		
WSL NAME/SIGNATURE		
COMMENTS:		

**NEW MEXICO ENERGY, MINERALS  
AND NATURAL RESOURCES DEPARTMENT**

OIL CONSERVATION DIVISION  
AZTEC DISTRICT OFFICE  
1000 RIO BRAZOS ROAD  
AZTEC, NM 87410  
(505 334-6178 FAX: (505) 334-6170  
http://www.emnrd.state.nm.us/ocd/

**BRADENHEAD TEST REPORT**

(Submit 2 copies to above address)

Date of Test 1-22-24 Operator BP America Production Company API # 3004509207

Property Name Stewart 25 006 Location: Unit H Section 28 Township 30 Range 10  
(Well Name and Number)

Pressure (Shut-in or Producing) Tubing ∅ Intermediate 33 Casing ∅ Bradenhead ∅

**OPEN BRADENHEAD AND INTERMEDIATE TO ATMOSPHERE INDIVIDUALLY FOR 15 MINUTES EACH**

Time	Bradenhead			Intermediate		Bradenhead Flowed	Intermediate Flowed
	BH Blowdown	Casing Monitor	Intermediate Monitor	Intermediate Blowdown	Casing Monitor		
5 minutes	∅	∅	33	∅	∅	Steady Flow	
10 minutes	∅	∅	33	∅	∅	Surges	
15 minutes	∅	∅	33	∅	∅	Down to Nothing	✓
20 minutes	∅	∅	33	∅	∅	No Flow	✓
25 minutes	∅	∅	33	∅	∅	Gas	
30 minutes	∅	∅	33	∅	∅	Gas and Water	
5 minute SI	∅	∅	33	∅	∅	Water	

**If bradenhead flowed water, check all of the descriptions that apply below:**

Clear \_\_\_\_\_ Fresh \_\_\_\_\_ Salty \_\_\_\_\_ Sulfur \_\_\_\_\_ Black \_\_\_\_\_

5 Minute Shut-in Bradenhead ∅ Intermediate ∅

**REMARKS:**

1" BHD valve, 1" INT valve  
BHD had ∅ psi, INT had 33 psi, blew down in 2 min 3 seconds  
@ 5 min shut-in on INT had whisper for approx 20 seconds.

By H. Alexander Witness [Signature] NM&CD

(Position)

NMOCD Test Area:

GL: 6281'

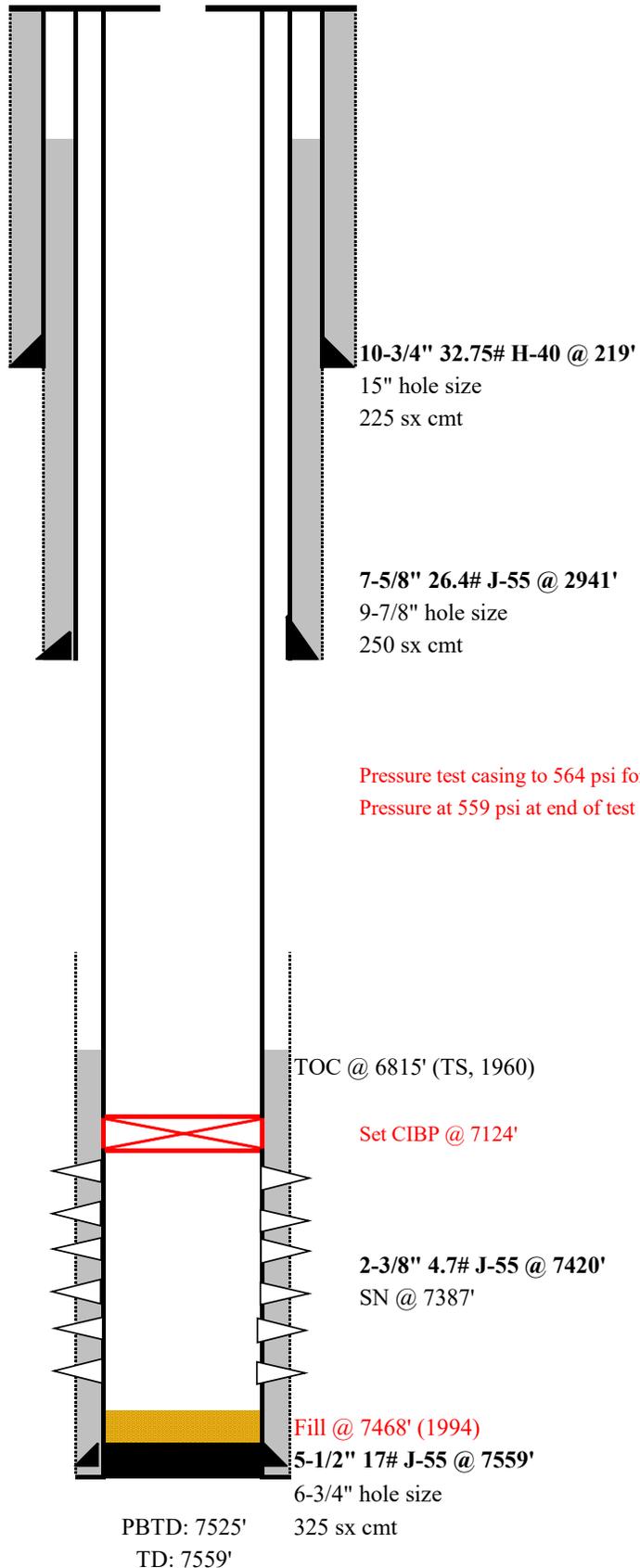
**Stewart LS 006**  
 DK  
 API # 30-045-09207  
 Unit H - Sec. 28 - T30N - R10W  
 San Juan, NM

**Formation Tops**

Pictured Cliffs	2862
Lewis	4449
Cliff House	4605
Menefee	5097
Point Lookout	5205
Mancos	6333
Gallup	6635
Lower Mancos	7066
Greenhorn	7120
Graneros Shale	7174
Graneros Sand	7254
Dakota	7450
Morrison	7540

**Dakota Perforations**

- 7174' - 7188'      6 jspf  
Frac'd w/ 15k gal oil & 13k# sand
  
- 7254' - 7290'      6 jspf  
Frac'd w/ 47k gal oil & 80k# sand
  
- 7331' - 7339'      6 jspf
- 7354' - 7360'      6 jspf
- 7372' - 7384'      6 jspf  
Frac'd w/ 30k gal oil & 10k# sand
  
- 7412' - 7420'      6 jspf
- 7424' - 7430'      6 jspf
- 7436' - 7440'      6 jspf  
Frac'd w/ 34k gal oil & 170k# sand



Pressure test casing to 564 psi for 30 minutes  
 Pressure at 559 psi at end of test

TOC @ 6815' (TS, 1960)

Set CIBP @ 7124'

2-3/8" 4.7# J-55 @ 7420'  
 SN @ 7387'

Fill @ 7468' (1994)  
 5-1/2" 17# J-55 @ 7559'

PBTD: 7525'  
 TD: 7559'

Submit a Copy To Appropriate District Office
District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised July 18, 2013

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-045-09207
5. Indicate Type of Lease STATE [ ] FEE [ ]
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name Stewart LS
8. Well Number #006
9. OGRID Number
10. Pool name or Wildcat Basin Dakota
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 6,262', GL

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)
1. Type of Well: Oil Well [ ] Gas Well [ ] Other [x]
2. Name of Operator SIMCOE LLC
3. Address of Operator 1199 Main Ave, Durango, CO 81301
4. Well Location Unit Letter H : 1650 feet from the North line and 990 feet from the East line
Section 28 Township 30N Range 10W NMPM San Juan County
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 6,262', GL

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:
PERFORM REMEDIAL WORK [ ] PLUG AND ABANDON [ ]
TEMPORARILY ABANDON [ ] CHANGE PLANS [ ]
PULL OR ALTER CASING [ ] MULTIPLE COMPL [ ]
DOWNHOLE COMMINGLE [ ]
CLOSED-LOOP SYSTEM [ ]
OTHER: [ ]
SUBSEQUENT REPORT OF:
REMEDIAL WORK [ ] ALTERING CASING [ ]
COMMENCE DRILLING OPNS. [ ] P AND A [ ]
CASING/CEMENT JOB [ ]
OTHER: [x]

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

- 12/20/23 - MIRU service rig. NDWH, NUBOP.
12/21/23 - POOH produc on tubing. Run casing scraper.
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Spud Date: [ ]

Rig Release Date: [ ]

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Christy Kost TITLE Regulatory Analyst DATE 2/12/2024

Type or print name Christy Kost E-mail address: christy.kost@ikavenergy.com PHONE: 970-822-89301
For State Use Only

APPROVED BY: TITLE DATE
Conditions of Approval (if any):

TEMPORARY ABANDON

STEWART LS 006

Unit H - Sec. 28 - T30N – R10W

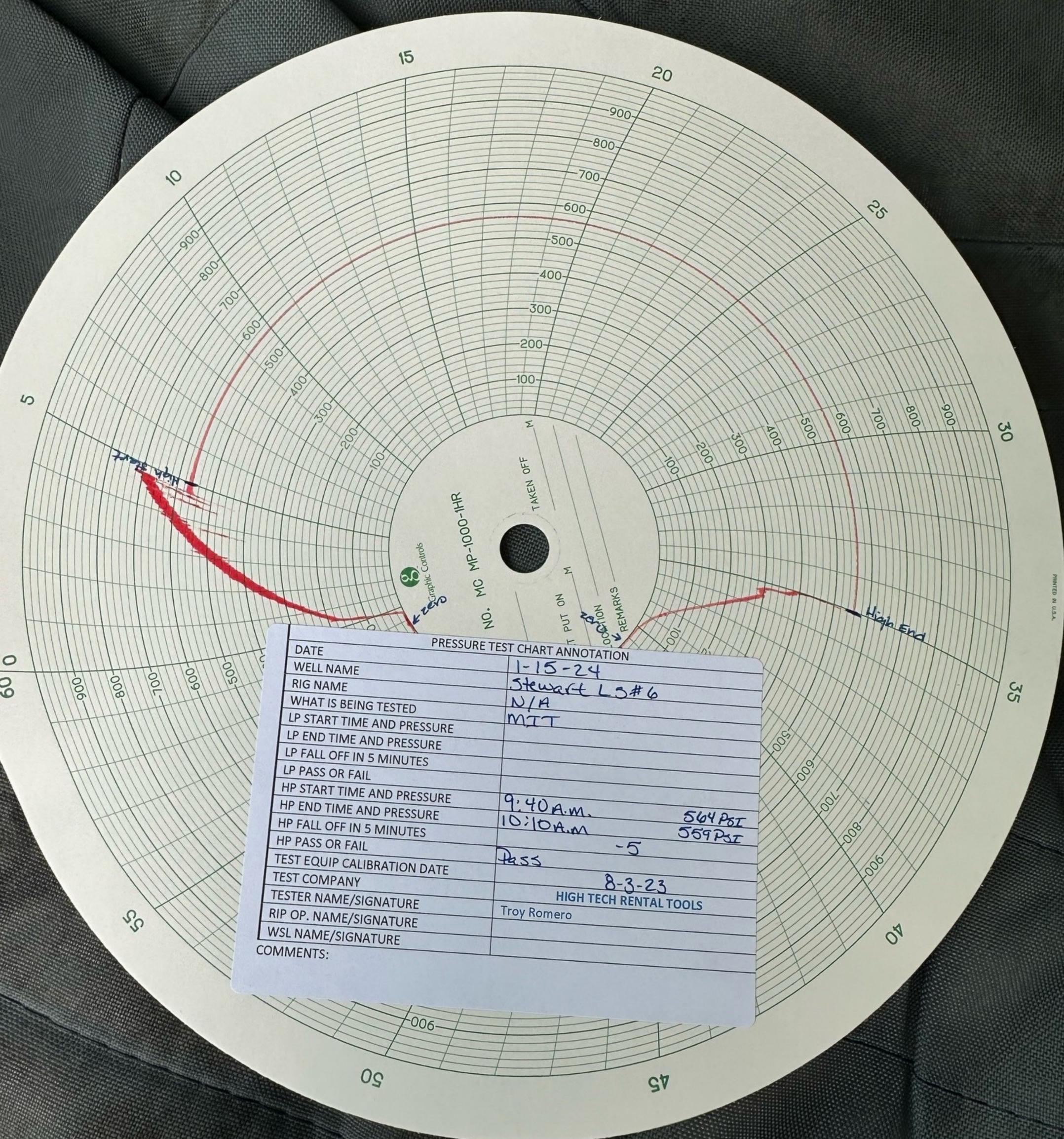
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TESTER NAME/SIGNATURE	Troy Romero
RIP OP. NAME/SIGNATURE	
WSL NAME/SIGNATURE	
COMMENTS:	

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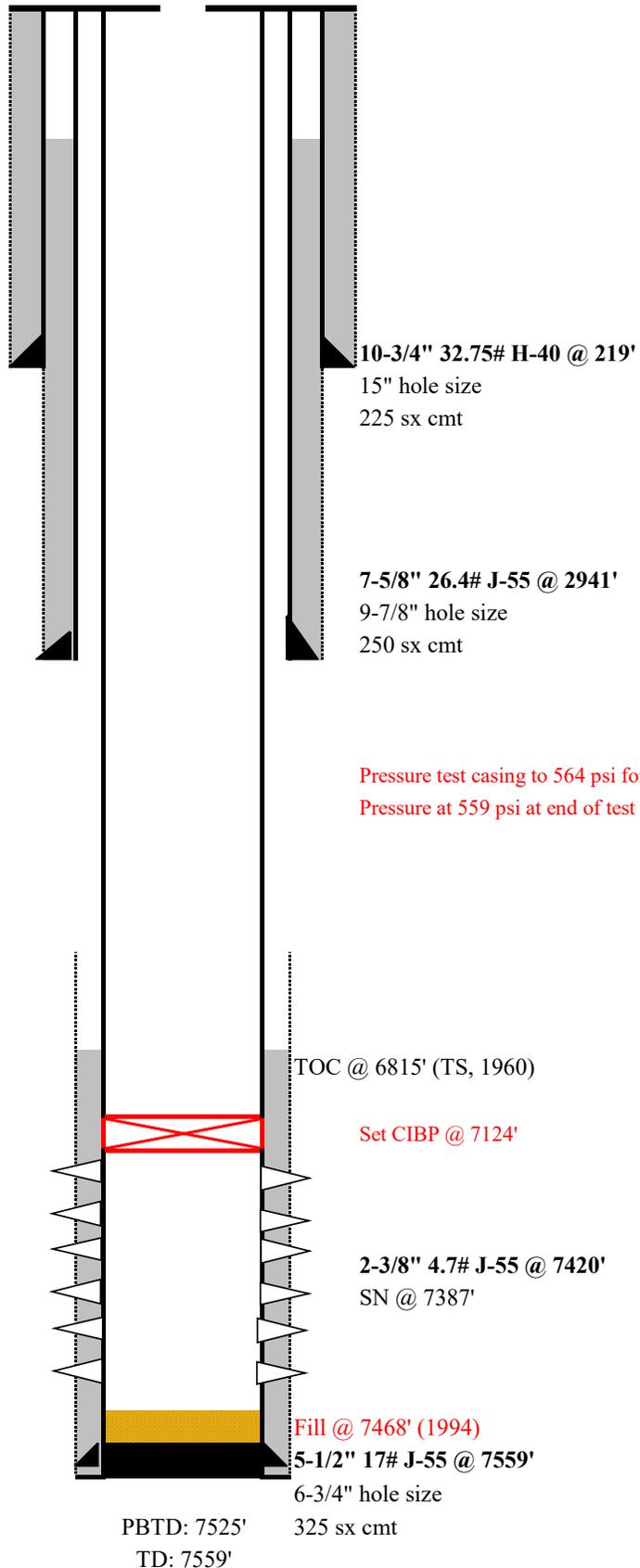
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6-3/4" hole size

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TD: 7559'

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**State of New Mexico**  
**Energy, Minerals and Natural Resources**  
**Oil Conservation Division**  
**1220 S. St Francis Dr.**  
**Santa Fe, NM 87505**

CONDITIONS

Action 313439

**CONDITIONS**

Operator: SIMCOE LLC 1199 Main Ave., Suite 101 Durango, CO 81301	OGRID: 329736
	Action Number: 313439
	Action Type: [C-103] Sub. Temporary Abandonment (C-103U)

**CONDITIONS**

Created By	Condition	Condition Date
mkuehling	MIT required on or before 1/15/2029	3/8/2024