

Well Name: GALLEGOS CANYON UNIT	Well Location: T29N / R12W / SEC 20 / NESE / 36.70927 / -108.11595	County or Parish/State: SAN JUAN / NM
Well Number: 301	Type of Well: CONVENTIONAL GAS WELL	Allottee or Tribe Name:
Lease Number: NMSF080723	Unit or CA Name: GCU PC 89200844E	Unit or CA Number: NMNM78391A
US Well Number: 3004524005	Well Status: Temporarily Abandoned	Operator: SIMCOE LLC

Subsequent Report

Sundry ID: 2773842

Type of Submission: Subsequent Report

Type of Action: Temporary Abandonment

Date Sundry Submitted: 02/07/2024

Time Sundry Submitted: 08:35

Date Operation Actually Began: 01/16/2024

Actual Procedure: null

SR Attachments

Actual Procedure

GCU_301_WBD_TA_20240207083444.pdf

GCU_301_TA_SR_20240207083418.pdf

SR Conditions of Approval

Specialist Review

Gallegos_Canyon_Unit_301_ID_2773842_TA_COAs_MHK_2.7.2023_20240207110003.pdf

Received by OCD: 2/8/2024 10:08:49 AM

Page 2 of 15

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US Well Number: 3004524005	Well Status: Temporarily Abandoned	Operator: SIMCOE LLC

Operator

I certify that the foregoing is true and correct. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. Electronic submission of Sundry Notices through this system satisfies regulations requiring a

Operator Electronic Signature: CHRISTY KOST	Signed on: FEB 07, 2024 08:34 AM
Name: SIMCOE LLC	
Title: Permitting Agent	
Street Address: 1199 MAIN AVE STE 101	
City: DURANGO	State: CO
Phone: (719) 251-7733	
Email address: CHRISTY.KOST@IKAVENERGY.COM	

Field

Representative Name:		
Street Address:		
City:	State:	Zip:
Phone:		
Email address:		

BLM Point of Contact

BLM POC Name: MATTHEW H KADE	BLM POC Title: Petroleum Engineer
BLM POC Phone: 5055647736	BLM POC Email Address: MKADE@BLM.GOV
Disposition: Approved	Disposition Date: 02/07/2024
Signature: Matthew Kade	



United States Department of the Interior

BUREAU OF LAND MANAGEMENT
Farmington District Office
6251 College Boulevard, Suite A
Farmington, New Mexico 87402
<http://www.blm.gov/nm>



February 7, 2024

CONDITIONS OF APPROVAL

Sundry Notice of Intent ID # 2773842 Request for Temporary Abandonment Status

Operator:	Simcoe LLC
Lease:	NMSF080723
Agreement(s):	NMNM78391A
Well(s):	Gallegos Canyon Unit 301, API # 30-045-24005
Location:	NESE Sec 20 T29N R12W (San Juan County, NM)

The request for temporary abandonment (TA) is approved with the following conditions:

1. No well shall be TA without prior approval from the authorized officer or representative.
2. This approval is granted for a 12-month period until February 6, 2025. Before this approval expires one of the following shall be submitted:
 - a. A sundry notice (notice of intent) to keep the well in TA status with engineering and/or economic justification for another 12-month period.
 - b. A sundry notice (subsequent report) with resumption of production reported.
 - c. A sundry notice (notice of intent) to plug and abandon (P&A) the well. While not necessary to P&A before February 6, 2025, a sundry notice must be submitted prior to that date.
3. This agency reserves the right to modify or rescind approval. A plug or produce order may still be issued at the discretion of the authorized officer.
4. The lease is currently held by production from other wells. Should production from the lease cease, the BLM may require this well be returned to production or P&A, regardless of the amount of time the TA status is still approved for.

For questions concerning this matter, please contact Matthew Kade, Petroleum Engineer at the BLM Farmington Field Office, at (505) 564-7736 or mkade@blm.gov.

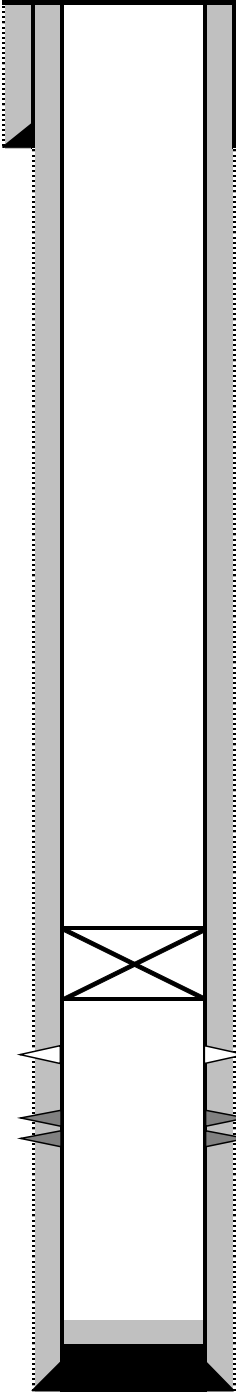
Gallegos Canyon Unit 301
Pictured Cliffs
API # 30-045-24005
T-29N, R-12-W, Sec. 20
San Juan County, New Mexico

G.L. 5522'
K.B. 5532'

Formation Tops	
Kirtland	260'
Fruitland	1172'
Pictured Cliffs	1460'

Deviation Report	
Depth	Deviation
135'	1/4 deg
654'	1/2 deg
1153'	3/4 deg
1735'	1 deg

Squeezed Perfs
Perf 1486' - 1488', 1520' - 1521', 2 SPF
Sqz'd w/ 75 sxs (06/1980)
EOT 1538.5'



TOC: Circulated to Surface

Surface Casing Data

12 1/4" Hole
8 5/8", 24.0#, K-55 @ 130'
Cmt w/ 100 sxs

TOC: Cement circulated to surface - no cmt bond +/- 1480' to TD

4.5" CIBP at 1362'

Pictured Cliffs Perforations

1462' - 1475', 1 SPF
Frac w/ 750 gals 7-1/2% spear-
head acid, 35,000 gals 70Q
Foam, 47,500# 10/20 sand (6/1980)

Production Casing Data

6 3/4" Hole
4 1/2", 10.5# & 11.6#, K-55 & CW-55 @ 1740'
Cmt w/ 400 sxs

PBTD: 1705
TD: 1741'

TEMPORARY ABANDON
GALLEGOS CANYON UNIT #301
1620' FSL & 900' FEL, I SEC 20. T29N R12W
SAN JUAN COUNTY, NM / 3004524005


1/16/24 – MIRU service rig. LD rods/pump. NDWH, NUBOP. LD 2.375" tubing.

1/17/24 – RU WL. RIH GR to 1500'. Set 4.5" CIBP at 1362'. RD WL. Loaded hole w/ treated 2% KCL fluid. NDBOP, NUWH. Pressure tested casing, getting foamy fluid returns. RDMO

1/26/24 – Bled down pressure. Topped off wellbore w/ 1 bbl treated 2% KCL. Pressure tested casing to 550 psi, held good.

2/6/24 – Conducted bradenhead test and MIT w/ NMOCD official onsite. Passed both.



 **NEW MEXICO ENERGY, MINERALS and
NATURAL RESOURCES DEPARTMENT**

MECHANICAL INTEGRITY TEST REPORT
(TA OR UIC)

Date of Test 2/16/24 Operator Sinco LLC API # 30-0 45-24005
Property Name GCU Well # 301 Location: Unit I Sec 20 Twp 24 Rge 12N
Land Type: State _____ Well Type: _____
Federal ☒ Water Injection _____
Private _____ Salt Water Disposal _____
Indian _____ Gas Injection _____
Producing Oil/Gas _____
Pressure observation _____

Temporarily Abandoned Well (Y/N): _____ TA Expires: _____

Casing Pres. _____ Tbg. SI Pres. _____ Max. Inj. Pres. _____
Bradenhead Pres. _____ Tbg. Inj. Pres. _____
Tubing Pres. _____
Int. Casing Pres. _____

Pressured annulus up to 540 psi. for 30 mins. Test passed failed


REMARKS:
concrete to witness MTT, Pressured up to 540 psi. Pressure held @ 540 psi for 30
minutes. Pressure reduced to 2 psi for 1 minute.
CEOC set @ 1300'
lost Cal 11/14/23
1000 gauge & 1000 psi the chart

By [Signature] Witness [Signature]
(Operator Representative) (NMOCD)

SH/21
(Position)

Revised 02-11-02

Oil Conservation Division * 1000 Rio Brazos Road * Aztec, New Mexico 87410
Phone: (505) 334-6176 * Fax (505) 334-6170 * <http://www.oilandnaturalresources.nm.gov>

 **NEW MEXICO ENERGY, MINERALS
& NATURAL RESOURCES DEPARTMENT**

Oil Conservation Division
ALTEC DISTRICT OFFICE
1000 RAD BRADEN ROAD
ALTEC, NM 87410
(505) 254-6178 FAX: (505) 254-6179
http://www.state.nm.us/ocd/OilConservation.htm

BRADENHEAD TEST REPORT
(submit 1 copy to above address)

Date of Test 2/16/24 Operator Simco LLC API #30-0 45-2405

Property Name GLU Well No. 301 Location: Unit I Section 20 Township 29N Range 12W

Well Status (Shut-In or Producing) Initial PSI: Tubing 44 Intermediate 44 Casing 0 Bradenhead 0

OPEN BRADENHEAD AND INTERMEDIATE TO ATMOSPHERE INDIVIDUALLY FOR 15 MINUTES EACH

Testing	PRESSURE			FLOW CHARACTERISTICS	
	BH	Bradenhead Int Csg	INTERM Int Csg	BRADENHEAD	INTERMEDIATE
5 min	<input checked="" type="checkbox"/>	<u>nk</u>	<input checked="" type="checkbox"/>		
10 min	<input checked="" type="checkbox"/>		<input checked="" type="checkbox"/>		
15 min	<input checked="" type="checkbox"/>		<input checked="" type="checkbox"/>		
20 min					
25 min					
30 min					

Steady Flow _____

Surges _____

Down to Nothing _____

Nothing ☒ _____

Gas _____

Gas & Water _____

Water _____

If bradenhead flowed water, check all of the descriptions that apply below:

CLEAR _____ FRESH _____ SALTY _____ SULFUR _____ BLACK _____

5 MINUTE SHUT-IN PRESSURE BRADENHEAD ☒ INTERMEDIATE nk

REMARKS: Onsite Per. Bill Wilkerson, Ops. Per. Cabal, Nothing when opened.
Nothing during 15-minute history. Nothing after 5-minute shut-in.

By Alfonso _____ Witness [Signature] _____
3424
(Position)

E-mail address _____

Submit 1 Copy To Appropriate District
Office
District I – (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II – (575) 748-1283
811 S. First St., Artesia, NM 88210
District III – (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV – (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-103
Revised July 18, 2013

WELL API NO. 30-045-24005	
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input type="checkbox"/>	
6. State Oil & Gas Lease No. SF0780723	
7. Lease Name or Unit Agreement Name Gallegos Canyon Unit	
8. Well Number 301	
9. OGRID Number 000778	
10. Pool name or Wildcat West Kutz Pictured Cliffs	
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.) 1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other <input type="checkbox"/> 2. Name of Operator SIMCOE LLC 3. Address of Operator 1199 Main Ave, Suite 101, Durango, CO 81301 4. Well Location Unit Letter <u>I</u> : <u>1620</u> feet from the <u>South</u> line and <u>900</u> feet from the <u>East</u> line Section <u>20</u> Township <u>29N</u> Range <u>12W</u> NMPM <u>San Juan</u> County 11. Elevation (Show whether DR, RKB, RT, GR, etc.) <u>5522', GL</u>	

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
DOWNHOLE COMMINGLE <input type="checkbox"/>	P AND A <input type="checkbox"/>
CLOSED-LOOP SYSTEM <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>
OTHER: <input type="checkbox"/>	OTHER: <input checked="" type="checkbox"/>

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

1/16/24 – MIRU service rig. LD rods/pump. NDWH, NUBOP. LD 2.375" tubing.

1/17/24 – RU WL. RIH GR to 1500'. Set 4.5" CIBP at 1362'. RD WL. Loaded hole w/ treated 2% KCL fluid. NDBOP, NUWH. Pressure tested casing, ge ng foamy fluid returns. RDMO

1/26/24 – Bled down pressure. Topped off wellbore w/ 1 bbl treated 2% KCL. Pressure tested casing to 550 psi, held good.

2/6/24 – Conducted bradenhead test and MIT w/ NMOCD official onsite. Passed both.

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Christy Kost TITLE Regulatory Analyst DATE 02/08/2024

Type or print name Christy Kost E-mail address: christy.kost@ikavenergy.com PHONE: 970-822-8931

For State Use Only

APPROVED BY: _____ TITLE _____ DATE _____

Conditions of Approval (if any):

TEMPORARY ABANDON

GALLEGOS CANYON UNIT #301

1620' FSL & 900' FEL, I SEC 20. T29N R12W

SAN JUAN COUNTY, NM / 3004524005

1/16/24 – MIRU service rig. LD rods/pump. NDWH, NUBOP. LD 2.375" tubing.

1/17/24 – RU WL. RIH GR to 1500'. Set 4.5" CIBP at 1362'. RD WL. Loaded hole w/ treated 2% KCL fluid. NDBOP, NUWH. Pressure tested casing, getting foamy fluid returns. RDMO

1/26/24 – Bled down pressure. Topped off wellbore w/ 1 bbl treated 2% KCL. Pressure tested casing to 550 psi, held good.

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 NEW MEXICO ENERGY, MINERALS and
NATURAL RESOURCES DEPARTMENT

MECHANICAL INTEGRITY TEST REPORT
(TA OR UIC)

Date of Test 2/16/24 Operator Sinco LLC API # 30-0 45-24005
Property Name GCU Well # 301 Location: Unit I Sec 20 Twp 24 Rge 12N
Land Type: State _____ Well Type: _____
Federal ☒ Water Injection _____
Private _____ Salt Water Disposal _____
Indian _____ Gas Injection _____
Producing Oil/Gas _____
Pressure observation _____

Temporarily Abandoned Well (Y/N): _____ TA Expires: _____
Casing Pres. _____ Tbg. SI Pres. _____ Max. Inj. Pres. _____
Bradenhead Pres. _____ Tbg. Inj. Pres. _____
Tubing Pres. _____
Int. Casing Pres. _____

Pressured annulus up to 540 psi. for 30 mins. Test passed failed

REMARKS:
concrete to witness MTT, Pressured up to 540 psi. Pressure held @ 540 psi for 30
minutes. Pressure reduced to 0 psi for 1 minute.
CEOC set @ 1300'
last cut 11/14/23
1000 gal. 2 1/2" 1000 psi the chart

By [Signature] Witness [Signature]
(Operator Representative) (NMOCD)

SH/21
(Position)

Revised 02-11-02

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Phone: (505) 334-6176 * Fax (505) 334-6170 * <http://www.oilandnaturalresources.com>

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& NATURAL RESOURCES DEPARTMENT

Oil Conservation Division
ALTEC DISTRICT OFFICE
1000 RAD BRADEN ROAD
ALTEC, NM 87401
(505) 354-6178 FAX: (505) 354-6179
http://www.nm.gov/energy/conservation/odm

BRADENHEAD TEST REPORT

(submit 1 copy to above address)

Date of Test 2/1/24 Operator Simco LLC API #30-0 45-2405

Property Name GLU Well No. 301 Location: Unit I Section 20 Township 29N Range 12W

Well Status (Shut-In or Producing) Initial PSI: Tubing 44 Intermediate 44 Casing 0 Bradenhead 0

OPEN BRADENHEAD AND INTERMEDIATE TO ATMOSPHERE INDIVIDUALLY FOR 15 MINUTES EACH

Testing	PRESSURE			FLOW CHARACTERISTICS	
	BH	Bradenhead Int Csg	INTERM Int Csg	BRADENHEAD	INTERMEDIATE
5 min	<u>0</u>	<u>N/A</u>	<u>0</u>		
10 min	<u>0</u>	<u>0</u>	<u>0</u>		
15 min	<u>0</u>	<u>0</u>	<u>0</u>		
20 min	<u>1</u>	<u>1</u>	<u>1</u>		<u>✓</u>
25 min	<u>1</u>	<u>1</u>	<u>1</u>		
30 min	<u>1</u>	<u>1</u>	<u>1</u>		

Steady Flow _____

Surges _____

Down to Nothing _____

Nothing ✓

Gas _____

Gas & Water _____

Water _____

If bradenhead flowed water, check all of the descriptions that apply below:

CLEAR _____ FRESH _____ SALTY _____ SULFUR _____ BLACK _____

5 MINUTE SHUT-IN PRESSURE BRADENHEAD 0 INTERMEDIATE N/A

REMARKS: Onsite Per. Bill Wilkerson, Ops. Per. Cabal, Nothing when opened.
Nothing during 15-minute history, Nothing after 5-minute shut-in

By Alfonso (Position)
 E-mail address _____

Witness [Signature]

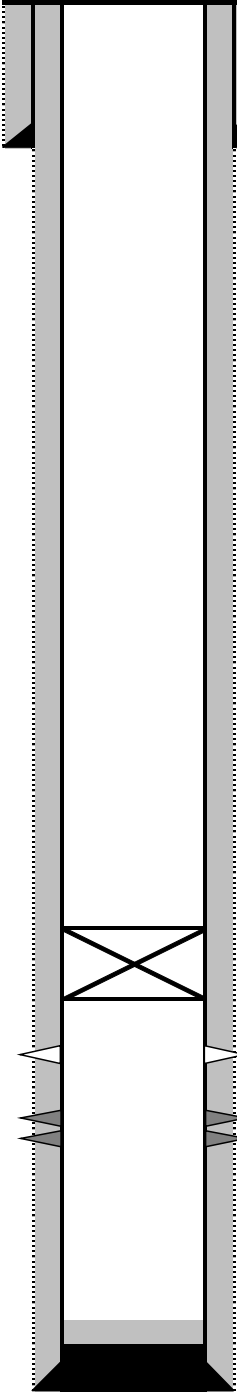
Gallegos Canyon Unit 301
Pictured Cliffs
API # 30-045-24005
T-29N, R-12-W, Sec. 20
San Juan County, New Mexico

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135'	1/4 deg
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Squeezed Perfs
Perf 1486' - 1488', 1520' - 1521', 2 SPF
Sqz'd w/ 75 sxs (06/1980)
EOT 1538.5'



TOC: Circulated to Surface

Surface Casing Data

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8 5/8", 24.0#, K-55 @ 130'
Cmt w/ 100 sxs

TOC: Cement circulated to surface - no cmt bond +/- 1480' to TD

4.5" CIBP at 1362'

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1462' - 1475', 1 SPF
Frac w/ 750 gals 7-1/2% spear-
head acid, 35,000 gals 70Q
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Phone:(505) 334-6178 Fax:(505) 334-6170
District IV
1220 S. St Francis Dr., Santa Fe, NM 87505
Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 312554

CONDITIONS

Operator: SIMCOE LLC 1199 Main Ave., Suite 101 Durango, CO 81301	OGRID: 329736
	Action Number: 312554
	Action Type: [C-103] Sub. Temporary Abandonment (C-103U)

CONDITIONS

Created By	Condition	Condition Date
mkuehling	MIT required on or before 2/6/2029	3/8/2024