

Submit a Copy To Appropriate District  
Office  
District I – (575) 393-6161  
1625 N. French Dr., Hobbs, NM 88240  
District II – (575) 748-1283  
811 S. First St., Artesia, NM 88210  
District III – (505) 334-6178  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV – (505) 476-3460  
1220 S. St. Francis Dr., Santa Fe, NM  
87505

State of New Mexico  
Energy, Minerals and Natural Resources

Form C-103  
Revised July 18, 2013

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

WELL API NO. <b>30-025-23304</b>
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No. <b>19520</b>
7. Lease Name or Unit Agreement Name <b>North Hobbs G/SA Unit</b>
8. Well Number <b>243</b>
9. OGRID Number <b>157984</b>
10. Pool name or Wildcat <b>HOBBS; GRAYBURG-SAN ANDRES</b>
11. Elevation (Show whether DR, RKB, RT, GR, etc.) <b>3655' (GL)</b>

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other ☐

2. Name of Operator  
**Occidental Permian LTD**

3. Address of Operator  
**P.O. Box 4294 Houston, TX 77210-4294**

4. Well Location  
Unit Letter **N** : **750** feet from the **SOUTH** line and **1790** feet from the **WEST** line  
Section **28** Township **18S** Range **38E** NMPM County **LEA**

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐  
DOWNHOLE COMMINGLE ☐  
CLOSED-LOOP SYSTEM ☐  
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ P AND A ☐  
CASING/CEMENT JOB ☐  
OTHER: ☐ Liner ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Please see procedure attached.

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Roni Mathew TITLE Regulatory Advisor DATE 09/12/2023

Type or print name Roni Mathew E-mail address: roni\_mathew@oxy.com PHONE: (713) 215-7827

**For State Use Only**

APPROVED BY: Kerry Fortner TITLE Compliance Officer A DATE 3/12/24

Conditions of Approval (if any):

Well: NNSAU 243-28

Job Summary: Well Enhancement/Liner Install

API: 30-25-23304

Job Dates: 3/24/2023 – 4/6/2023

3/24/23: Mipu, mi equipment, rupu, ru equipment, function tested bop, secured well in, and sion.

3/27/23: Held TGSM, tbg had Opsi, csg had Opsi, had surface turn well off, ET disconnected esp, killed well, ndwh, nubop, nu hydrill, ru workfloor, ru spooler, pooh w/126jts, esp equipment, disassembled esp equipment, laid down esp equipment, equipment was free, clean of solids, tested negative on norm, rd spooler, rih w/126jts, secured well in, and sion.

3/28/23: Held TGSM, tbg had 350psi, csg had 350psi, killed well, pooh w/126jts, rih w/7"RBP, 114jts, set RBP@3700', circ well, tested RBP to 650psi which held, pooh w/114jts, rd workfloor, nd hydrill, nd bop, nd tbg head, inspected tbg head which had some heavy pitting, installed 11'x9" spooler, nu 9"bop, ru workfloor, secured well in, and sion.

3/29/23: Held TGSM. csg had Opsi, spotted pipe racks/cat walk, loaded 7"csg on racks which took time due to tight location, clean&drifted 7"csg, rih w/7-5/8"bit, 114jts, tagged top of liner@3622', pooh w/114jts, bit, and sion.

3/30/23: Held TGSM, csg had Opsi, ru csg crew, rih w/7"tie back csg shoe, 1jt of 7"/26# LTC L-80jts, 7"float collar, pu 84jts of 7"/26# LTC L-80jts tagging TOL@3610', rd csg crew, secured well in, and sion.

03/31/2023: HTGSM: well had 0 psi, r/u petroplex cmt crew, waited on 7" tbg cement head, cemented 7" liner w 500 sks (118 bbls) of class C cmt up to surface, r/d cmt crew, n/d bop w tbg head, dropped 7" liner slips, n/u bop, Sion.

04/01/2023: HTGSM: well had 0 psi, n/d 9" bop, did final cut on 7" csg, installed new tbg head, n/u 7 1/16" bop, rih w 6 1/8" bit, 112 2 7/8" jts, tagged @ 3568', n/u stripper head, Sion.

4/3/23: Held TGSM, tbg had Opsi, csg had Opsi, rih w/4jts, rups, drilled out cmt from 3570' down to FC@3576', drilled out FC from 3576' down to 3578', then cont drilling cmt from down to tie back csg shoe,@3620', drilled 6" on tie back shoe, circ well clean, rdps, secured well in, and sion.

4/4/23: Held TGSM, tbg had Opsi, csg had Opsi, rups, drilled out shoe @3621', then cmt down to 3663', circ well clean, rdps, and sion.

4/5/23: Held TGSM, tbg had Opsi, csg had Opsi, pooh w/115jts, 6-1/8", rih w/retv head, 1jts, 6-1/8"stringmill, 115jts, worked stringmill out through csg shoe tie back stem, latched onto 7"rbp@3700', unset rbp, well went on vacuum, rih w/25more jts pas perfs down to 4470', pooh laying down 15jts, stood back 125jts, stringmill, 1jt, 7"rbp, nu hydrill, secured well in, and sion.

4/6/23: Held TGSM, csg had 700psi, killed well, pu esp equipment, assembled esp equipment, ru spooler, rih w/esp, 126jts, ran PFT penetrator through esp hanger, rd spooler, rd workfloor, nd hydrill, and ndbop. Nuwh, tested tree to 5000psi, which held ok, hooked up swing arm, nu flowline, rdpu, rd equipment, cleaned location, moved off of location, and sion.

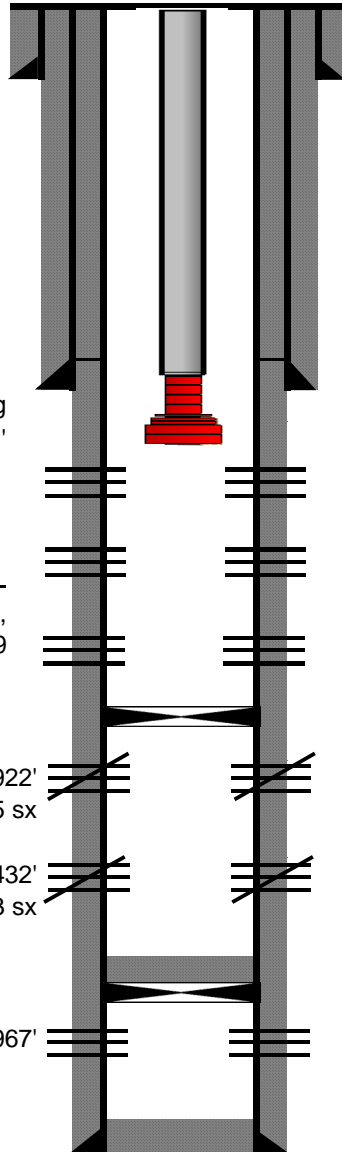


# NHSAU 243-28

(previously Grimes #11)

N-28-18S-38E; 750 FSL 1790 FWL

API# 30-025-23304



## Surface Csg

13-3/8" 48# H40 @ 348'

Cemented w/ 250 sxs

TOC: surf. (circulated)

## Intermediate Csg

9-5/8" 36# J55/H40 @ 3805'

Cemented w/ 1400 sxs

TOC: Unknown

## Production Csg

7" 26# L80 LTC from 0'-3602'

7" 23# K55 8rd STC @ 3602'-6350'

Primary Job (1969): 497 sx

Tie-Back Job (2023): 500 sx Class C (Circulated)

TOC @ Surface (Circ.)

2-7/8" 6.5# J-55 Tbg  
ESP landed at 4101'

## Open San Andres Perfs

4081-96, 4110, 4134-81, 4189,  
4192-4255, 4258-69

Closed Perfs: 4898'-4922'  
Sxz 75 sx

Closed Perfs: 5361'-5432'  
Sxz 403 sx

Closed Perfs: 5890'-5967'

7" CIBP @ 4850'

7" CIBP @ 5845'. Dumped 35' of cmt.

TD @ 6350'

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CONDITIONS

Action 320762

CONDITIONS

Operator: OCCIDENTAL PERMIAN LTD P.O. Box 4294 Houston, TX 772104294	OGRID: 157984
	Action Number: 320762
	Action Type: [C-103] Sub. Workover (C-103R)

CONDITIONS

Created By	Condition	Condition Date
kfortner	None	3/12/2024