U.S. Department of the Interior BUREAU OF LAND MANAGEMENT Sundry Print Report 03/08/2024

Page 1 of 6

Well Name: MCA UNIT Well Location: T17S / R32E / SEC 28 / County or Parish/State: LEA / NWSE /

Well Number: 301

RECOVERY

Lease Number: NMLC057210 Unit or CA Name: MCA UNIT Unit or CA Number:

NMNM70987A

US Well Number: 3002524226 Well Status: Abandoned Operator: MAVERICK PERMIAN

LLC

NMOCD 3/12/24



Subsequent Report

Sundry ID: 2778231

Type of Action: Plug and Abandonment Type of Submission: Subsequent Report

Date Sundry Submitted: 03/06/2024 Time Sundry Submitted: 03:55

Date Operation Actually Began: 05/15/2023

Actual Procedure: Please see attached SR of P&A for the above well submitted to the NMOCD 12/07/23

SR Attachments

Actual Procedure

MCA_301_SR_03.06.24_20240306155510.pdf

Received by OCD: 3181120214e4 122AU9NPM

Well Location: T17S / R32E / SEC 28 / NWSE /

County or Parish/State: LEA /

Well Number: 301

Lease Number: NMLC057210

Unit or CA Name: MCA UNIT

Unit or CA Number: NMNM70987A

US Well Number: 3002524226

Well Status: Abandoned

Operator: MAVERICK PERMIAN

Page 2 of 6

Operator

I certify that the foregoing is true and correct. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. Electronic submission of Sundry Notices through this system satisfies regulations requiring a

Signed on: MAR 06, 2024 03:54 PM Operator Electronic Signature: LAURI STANFIELD

Name: MAVERICK PERMIAN LLC

Title: Sr Regulatory Analyst

Street Address: 1000 MAIN STREET SUITE 2900 City: HOUSTON State: TX

Phone: (713) 437-8052

Email address: LAURI.STANFIELD@MAVRESOURCES.COM

Field

Representative Name:

Street Address:

City: State: Zip:

Phone:

Email address:

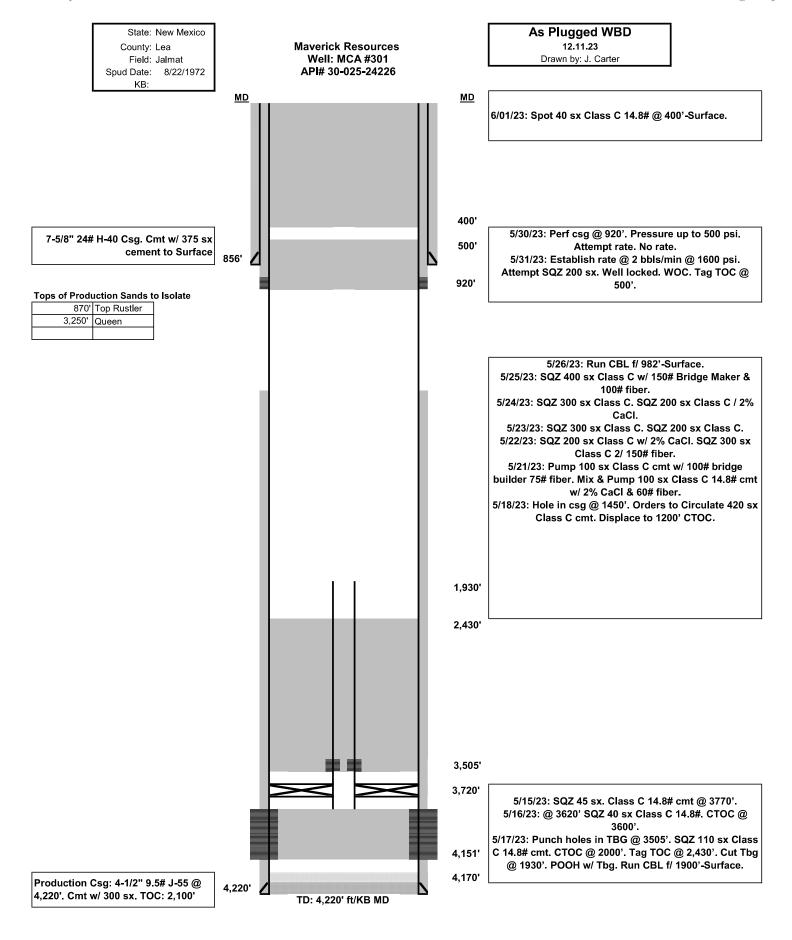
BLM Point of Contact

BLM POC Name: JAMES A AMOS BLM POC Title: Acting Assistant Field Manager

BLM POC Phone: 5752345927 BLM POC Email Address: jamos@blm.gov

Disposition Date: 03/07/2024 Disposition: Accepted

Signature: James A Amos



| ceived by 600 T3/8/2024 4:22 | | State of New M | | | Form Ragle OBo |
|--|--|--|--|--|---|
| <u>District I</u> – (575) 393-6161 | | Energy, Minerals and Natural Resources | | TWEET AND | Revised July 18, 2013 |
| 1625 N. French Dr., Hobbs, NM 88: <u>District II</u> – (575) 748-1283 | 25 N. French Dr., Hobbs, NM 88240 strict II - (575) 748-1283 | | | WELL API 30-025-242 | |
| 811 S. First St., Artesia, NM 88210 | | NSERVATIO | | | Type of Lease |
| <u>District III</u> – (505) 334-6178 1000 Rio Brazos Rd., Aztec, NM 87 | 7410 | 1220 South St. Francis Dr. Santa Fe, NM 87505 | | STA | |
| <u>District IV</u> – (505) 476-3460 1220 S. St. Francis Dr., Santa Fe, N | 3 | | | | & Gas Lease No. |
| 87505 SUNDRY | NOTICES AND REP | ORTS ON WELL | \$ | 7 Lease Na | ame or Unit Agreement |
| SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH | | | MCA Unit 8. Well Nu | | |
| PROPOSALS.) 1. Type of Well: Oil Well | v Gas Well Other | | | 30 | |
| 2. Name of Operator | A Gas Well Other | | <u>-</u> | 9. OGRID I | |
| Mav | erick Permian LLC | | | 331199 | V-980 |
| 3. Address of Operator 111 | | 600 | | 10. Pool na | me or Wildcat |
| Hou | ston, TX 77002 | | | Maljamar; C | Grayburg-San Andres |
| 4. Well Location | | | | • | |
| Unit Letter J_: 18 | 0 feet from the _South | line and <u>1780</u> | feet from the _East_ | line | |
| Section 28 T | ownship 17S Range | | | | |
| | 11. Elevation | Show whether DI | R, RKB, RT, GR, etc. |) | |
| 10 (1) | | _ ;; | | | |
| 12. Check | Appropriate Box to | Indicate Natur | re of Notice, Rep | ort or Other | Data |
| NOTICE C | F INTENTION TO |)· | SUB | SEQUENT | REPORT OF: |
| PERFORM REMEDIAL WOR | | | REMEDIAL WOR | | ☐ ALTERING CASING ☐ |
| TEMPORARILY ABANDON | ☐ CHANGE PLA | | COMMENCE DR | | J |
| PULL OR ALTER CASING | ☐ MULTIPLE CO | MPL | CASING/CEMEN | Т ЈОВ | |
| DOMNINOI E COMMUNICI E | | | i | | |
| DOWNHOLE COMMINGLE | | | 1 | | |
| CLOSED-LOOP SYSTEM | | | | | |
| | | | OTHER: Devon | Company Rep | Notified 10/7/21 |
| CLOSED-LOOP SYSTEM OTHER: | ompleted operations. (d work). SEE RULE is | Clearly state all p | ertinent details, and | give pertinent | dates, including estimated date |
| CLOSED-LOOP SYSTEM OTHER: 13. Describe proposed or confident of starting any proposed | ompleted operations. (d work). SEE RULE is recompletion. 9 3770'. 8#. CTOC @ 3600'. QZ 110 sx Class C 14.8# cmt Circulate 420 sx Class C cmt 10# bridge builder 75# fiber. SQZ 300 sx Class C 2/ 150# Class C . Class C / 2% CaCl. dge Maker & 100# fiber. 9 500 psi. Attempt rate. No 11600 psi. Attempt SQZ 200 | (Clearly state all p 9.15.7.14 NMAC . CTOC @ 2000'. Tag T . Displace to 1200' CT Mix & Pump 100 sx C fiber. | ertinent details, and For Multiple Com OC @ 2,430'. Cut Tbg @ OC. ass C 14.8# cmt w/ 2% C | give pertinent pletions: Atta- 1930'. POOH w/T | dates, including estimated date ch wellbore diagram of |
| CLOSED-LOOP SYSTEM OTHER: 13. Describe proposed or conference of starting any proposed proposed completion of starting any proposed completion of starting any proposed completion of starting any proposed completion of starting and starting any proposed completion of starting and starting any proposed completion of starting and | ompleted operations. (d work). SEE RULE is recompletion. 9 3770'. 8#. CTOC @ 3600'. QZ 110 sx Class C 14.8# cmt Circulate 420 sx Class C cmt 10# bridge builder 75# fiber. SQZ 300 sx Class C 2/ 150# Class C . Class C / 2% CaCl. dge Maker & 100# fiber. 9 500 psi. Attempt rate. No 11600 psi. Attempt SQZ 200 | (Clearly state all p 9.15.7.14 NMAC . CTOC @ 2000'. Tag T . Displace to 1200' CT Mix & Pump 100 sx C fiber. | ertinent details, and For Multiple Com OC @ 2,430'. Cut Tbg @ OC. ass C 14.8# cmt w/ 2% C | give pertinent pletions: Atta- 1930'. POOH w/T | dates, including estimated date ch wellbore diagram of |
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| CLOSED-LOOP SYSTEM OTHER: 13. Describe proposed or coof starting any proposed proposed completion of starting any proposed proposed completion of 5/15/23: SQZ 45 sx. Class C 14.8# cmt @ 5/16/23: @ 3620' SQZ 40 sx Class C 14.8 5/17/23: Punch holes in TBG @ 3505'. S 5/18/23: Hole in csg @ 1450'. Orders to 5/21/23: Pump 100 sx Class C cmt w/ 10/5/22/23: SQZ 200 sx Class C w/ 2% Cacl. So/23/23: SQZ 300 sx Class C. SQZ 200 sx 5/24/23: SQZ 300 sx Class C. SQZ 200 sx 5/24/23: SQZ 300 sx Class C w/ 150# Brid 5/26/23: Run CBL f/ 982'-Surface. S/30/23: Perf csg @ 920'. Pressure up to 5/31/23: Establish rate @ 2 bbls/min @ 5/01/23: Spot 40 sx Class C 14.8# @ 400 NOTE: Spud I hereby certify that the informat | ompleted operations. (d work). SEE RULE is recompletion. 9 3770'. 8#. CTOC @ 3600'. QZ 110 sx Class C 14.8# cmt Circulate 420 sx Class C 2/ 150# Class C. Class C / 2% CaCl. dge Maker & 100# fiber. 9 500 psi. Attempt rate. No 1600 psi. Attempt SQZ 200 y'-Surface. | Clearly state all p 9.15.7.14 NMAC CTOC @ 2000'. Tag T Displace to 1200' CT Mix & Pump 100 sx C fiber. ate. sx. Well locked. WOC. | ertinent details, and For Multiple Com OC @ 2,430'. Cut Tbg @ OC. lass C 14.8# cmt w/ 2% C Tag TOC @ 500'. Date: | give pertinent pletions: Attached pletions: Attached pletions and belief. TE 12/07/20 | dates, including estimated date ch wellbore diagram of |
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District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720

District II 811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720 District III

1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. **Santa Fe, NM 87505**

COMMENTS

Action 321791

COMMENTS

| Operator: | OGRID: |
|------------------------------|--------------------------------|
| Maverick Permian LLC | 331199 |
| 1000 Main Street, Suite 2900 | Action Number: |
| Houston, TX 77002 | 321791 |
| | Action Type: |
| | [C-103] Sub. Plugging (C-103P) |

COMMENTS

| Created B | Comment | Comment Date |
|-----------|----------------|-----------------|
| plmartin | DATA ENTRY PM. | 3/12/2024 |

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CONDITIONS

| Created By | | Condition Date |
|---------------|------------------------|-------------------|
| kfortner | Like approval from BLM | 3/12/2024 |