

Office
District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised July 18, 2013

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-025-37105
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. 19520
7. Lease Name or Unit Agreement Name North Hobbs G/SA Unit
8. Well Number 642
9. OGRID Number 157984
10. Pool name or Wildcat HOBBS; GRAYBURG-SAN ANDRES
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3657' (GL)

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well Gas Well Other

2. Name of Operator
Occidental Permian LTD

3. Address of Operator
P.O. Box 4294 Houston, TX 77210-4294

4. Well Location
Unit Letter **I** : **1645** feet from the **SOUTH** line and **495** feet from the **EAST** line
Section **25** Township **18S** Range **38E** NMPM County **LEA**

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
DOWNHOLE COMMINGLE <input type="checkbox"/>	P AND A <input type="checkbox"/>
CLOSED-LOOP SYSTEM <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>
OTHER: <input type="checkbox"/>	OTHER: <input type="checkbox"/>

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

See procedure attached.

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Roni Mathew TITLE Regulatory Advisor DATE 09/06/2023

Type or print name Roni Mathew E-mail address: roni_mathew@oxy.com PHONE: (713) 215-7827

For State Use Only

APPROVED BY: Kerry Fortner TITLE Compliance Officer A DATE 3/12/24

Conditions of Approval (if any):

Well: NHSAU 642-25

Job Summary: Well Enhancement/OAP

API: 300-25-37105

Job Dates: 06/13/2022 – 06/16/22

6/13/22: Held TGSM, mipu, mi equipment, rupu, ru equipment, tbg had 250psi, csg 500psi, ruwl, shot drain holes due to tbg plugging off, rdwl, killed well, ndwh, nubop, ru workfloor, and sion.

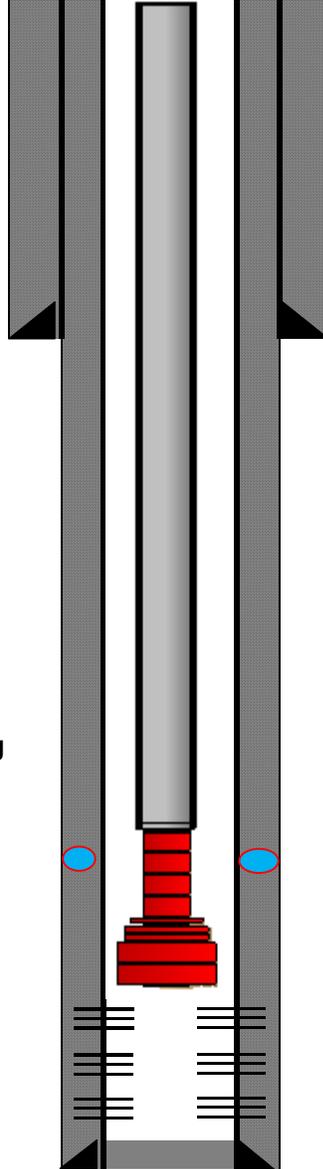
6/14/22: Held TGSM, tbg had 200psi, csg had 800psi, killed well, ru spooler, pooh w/126jts, disassembled esp equipment, laid down equipment, found pump locked, intake was stiff, seals were stiff, equipment had some asphaltines, motor was good, cable was good, bottom 20jts had a slight coat of asphaltines, and rd spooler. Rih w/4-3/4bit, 135jts tagged TD, pooh w/135jts, bit, ruwl, made 5 runs to shoot new perms from 4195'-4347'. 2 SPF/120 total holes, rdwl, and sion.

6/15/2022: csg had 530 psi, killed well w 100 bbls of 10# brine, Rih w 5 1/2" pkr & plug, 135 2 7/8" jts, Ru acid crew, performed 4 stage acid job w 3500 gals of 15% PAD acid, flushed tbg/csg, R/d acid crew, pooh w 135 2 7/8" jts layed down tools, installed shorty spool, performed bope closing drill, SION.

6/16/22: Check psi- Csg 500psi, Kill well w/ 100 bbls brn- Assemble Baker ESP, Install pot head, Ran 6' Tbg sub, 2 7/8 SN,(3 cup), 125 jts 2 7/8 Tbg,6' Tbg sub- Install & Land QCI, ND BOPs- Hanger was not seating right, Change shorty spool, still not landing correct- Change out QCI hanger, Land correct- NU Flowline- ESP checked Good- RDPU & RU- Clean loc- End of job

NHSAU 642-25
30-025-37105
Lea County

Current Wellbore
Active Producer



8-5/8" 24# @ 1547'
Cemented with 800 sx.
TOC @ Surface (Circ.)

5-1/2" 15.5# @ 4423'
DV Tool @ 3524'
Cmt 1st Stage: 250 sx
Cmt 2nd Stage: 700 sx
TOC @ Surface (circ.)

2-7/8" 6.5# J-55 Tbg
ESP landed @ 4171

SA Perforations:
4,195'-4,347'

PBTD @ 4400'

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CONDITIONS
 Action 320757

CONDITIONS

Operator: OCCIDENTAL PERMIAN LTD P.O. Box 4294 Houston, TX 772104294	OGRID: 157984
	Action Number: 320757
	Action Type: [C-103] Sub. Workover (C-103R)

CONDITIONS

Created By	Condition	Condition Date
kfortner	None	3/12/2024