

Submit a Copy To Appropriate District
Office
District I – (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II – (575) 748-1283
811 S. First St., Artesia, NM 88210
District III – (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV – (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised July 18, 2013

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-025-43840
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. 19520
7. Lease Name or Unit Agreement Name North Hobbs G/SA Unit
8. Well Number 960
9. OGRID Number 157984
10. Pool name or Wildcat HOBBS; GRAYBURG-SAN ANDRES

<p>SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)</p>	
<p>1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other Injector</p>	
<p>2. Name of Operator Occidental Permian LTD</p>	
<p>3. Address of Operator P.O. Box 4294 Houston, TX 77210-4294</p>	
<p>4. Well Location Unit Letter B : 1180 feet from the NORTH line and 1639 feet from the EAST line Section 19 Township 18S Range 38E NMPM County LEA</p>	
<p>11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3661' GL</p>	

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

<p>NOTICE OF INTENTION TO:</p> <p>PERFORM REMEDIAL WORK <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> MULTIPLE COMPL <input type="checkbox"/> DOWNHOLE COMMINGLE <input type="checkbox"/> CLOSED-LOOP SYSTEM <input type="checkbox"/> OTHER: <input type="checkbox"/></p>		<p>SUBSEQUENT REPORT OF:</p> <p>REMEDIAL WORK <input type="checkbox"/> ALTERING CASING <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> P AND A <input type="checkbox"/> CASING/CEMENT JOB <input type="checkbox"/> OTHER: <input checked="" type="checkbox"/> OAP</p>	
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13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

See procedure and WBD attached.

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Roni Mathew TITLE Regulatory Advisor DATE 02/14/2024

Type or print name Roni Mathew E-mail address: roni_mathew@oxy.com PHONE: (713) 215-7827

For State Use Only

APPROVED BY: Kerry Fortner TITLE Compliance Officer A DATE 3/12/24

Conditions of Approval (if any):

Well: NHSAU 960-19

Job Summary: Recompletion

API: 30-25-43840

Job Dates: 9/7/2023 – 9/13/2023

9/7/23: Mipu, mi equipment, rupu, ru equipment, tbg had 200psi, csg had 0psi, shut in injection, nd inj line, pumped down 50bbls down tbg, well went on slight vacuum, ndwh, nubop, ru workfloor, and sion.

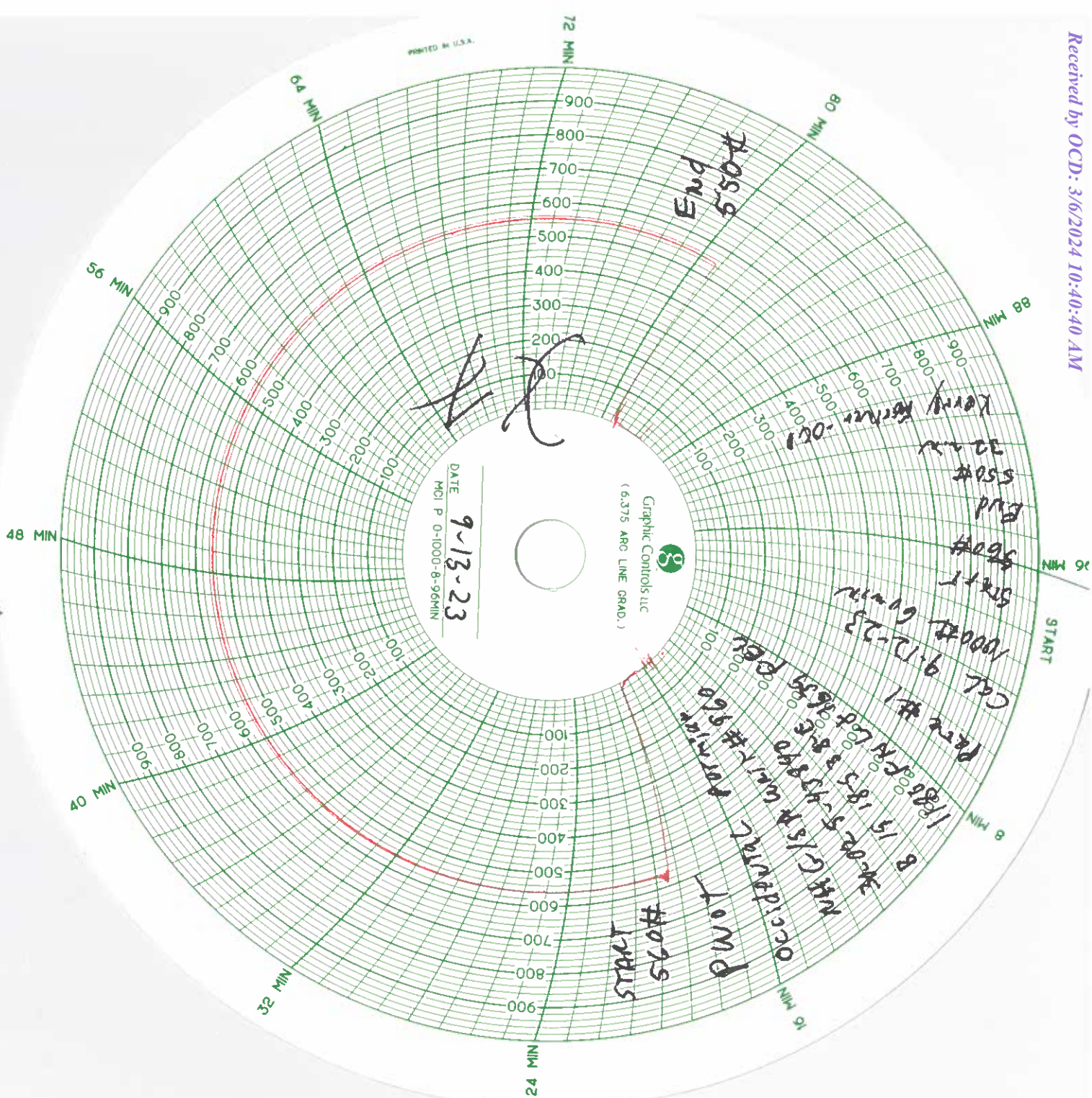
9/8/23: Held TGSM, tbg had 1000psi, csg had 0psi, pumped 35bbls down tbg, well went on vacuum, unset inj pkr, pooh w/128jts of duoline, inj pkr, spotted ws tbg float, rih w/6-1/8"bit, rih pu tallying 132jts of 2-7/8"ws tbg getting bit down to 4312', pooh w/52jts, secured well in, and sion.

9/09/2023: HTGSM: tbg had 300 psi, csg had 900 psi, killed well w 10# brine, pooh w 80 2 7/8" jts & 6 1/8" bit, r/u Renegade wireline, set 7" CIBP @ 4265' and 7" CICR @ 4210', r/d wireline, Rih w MST, 96 2 7/8" jts, rig operator noticed tbg line had a bad spot decided to shut down to change tbg line, Sion.

9/11/2023: HTGSM: tbg/csg had 0 psi, continued rih w MST, stinged into CICR spaced out w 24' of subs, r/u petroplex cmt crew, squeezed off perfs from 4210' to 4265' to 2000 psi w 46 bbls of cmt (total of 22 bbls into formation), stung out, reverse out excess cmt, r/d petroplex, pooh w 128 2 7/8" jts, layed down MST, r/u wireline, perforated well from 4166' to 4185' total of 38 holes, r/d wireline, rih w 7" pkr & plug in tandem, 128 2 7/8" jts, set Rbp @ 4200' and pkr @ 4100', pressured tested pkr to 600 psi held good.

9/12/23: Held TGSM, tbg had 0psi, csg had 0psi, ru Stealth acid truck, pumped 1200gals of 15%HCL NEFE acid under pkr to break down new perfs, flushed tbg, rd acid trucks, pooh w/128jts, 7"rbp&pk, rih w/7"ASX-1 Inj pkr, 4'perf sub, 126jts, set inj pkr@4135', unjayed off pkr, l&t csg to 600psi which held ok, circ well w/160bbls of 10#pkr fluid, pooh laying down 126jts of ws tbg, secured well in, and sion.

9/13/2023: Held TGSM, tbg had 0psi, csg had 0psi, rih w/on&off tool, 125jts of 2-7/8" duoline tbg from derrick, spaced well out w/14' of subs, latched onto inj pkr @4135', rd workfloor, ndbop, nuwh, tested tree to 5000psi which held, hooked up inj line, ran MIT for the NMOCD on the csg which held, pumped out pump plug@1800psi, got inj rate of 1.5bp@1000psi pumping 25bbls of 10#bw, rdpu, rd equipment, cleaned location, and moved off of location.



NHSAU 960-19
30-025-43840
Lea County

Current Wellbore
Active Injector

Surface Casing

12-1/4" Hole Size
 9-5/8" 36# Csg @ 1571'
 Cemented with 600 sx
 TOC @ Surface (Circulated)

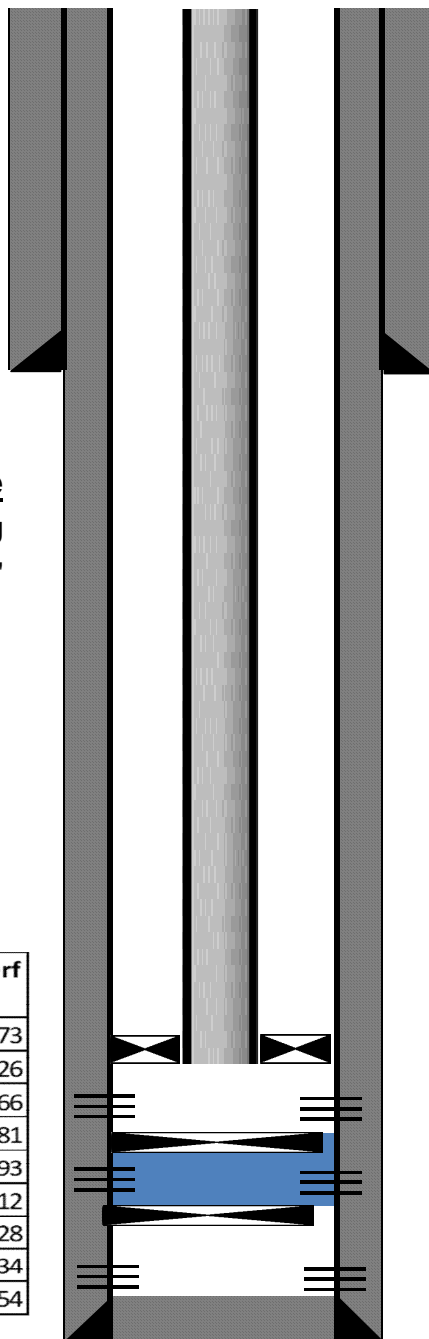
Equipment in the Hole

2-7/8" 6.5# Duoline tbg
 7" x 2-7/8" AS1-X Double Grip Packer @ 4135'

Production Casing

8-3/4" Hole Size
 7.0" 26# Csg @ 4645'
 Cemented with 880 sx
 TOC @ Surface (Circulated)

Type	Top Perf MD	Btm Perf MD	Status	Top Perf TVD	Btm Perf TVD
Perfs	4166	4185	Open	4154	4173
Perfs	4230	4238	Closed	4218	4226
Perfs	4272	4278	Closed	4260	4266
Perfs	4286	4293	Closed	4274	4281
Perfs	4297	4305	Closed	4285	4293
Perfs	4314	4324	Closed	4302	4312
Perfs	4334	4340	Closed	4322	4328
Perfs	4343	4346	Closed	4331	4334
Perfs	4352	4366	Closed	4340	4354



CICR @ 4210'
CIBP @ 4265'

TD @ 4660'

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Santa Fe, NM 87505

CONDITIONS

Action 320773

CONDITIONS

Operator: OCCIDENTAL PERMIAN LTD P.O. Box 4294 Houston, TX 772104294	OGRID: 157984
	Action Number: 320773
	Action Type: [C-103] Sub. Workover (C-103R)

CONDITIONS

Created By	Condition	Condition Date
kfortner	None	3/12/2024