

Form 3160-5
(June 2019)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: October 31, 2021

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No. **NMNM25369**

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on page 2

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator **3R OPERATING LLC**

3a. Address **4000 N BIG SPRING STE 210, MIDLAND, TX 79** 3b. Phone No. (include area code) **(432) 413-4148**

4. Location of Well (Footage, Sec., T.,R.,M., or Survey Description)
SEC 35/T19S/R35E/NMP

7. If Unit of CA/Agreement, Name and/or No.

8. Well Name and No. **ZEUS 2-11 FED 2BS COM/3H**

9. API Well No. **3002550980**

10. Field and Pool or Exploratory Area
PEARL SOUTH; BONE SPRING/BONE SPRING

11. Country or Parish, State
LEA/NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION				
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off	
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity	
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other	
	<input checked="" type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon		
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal		

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

SUNDRY TO REVISE FTP/LTP/BHL (STAYING IN SAME QUARTER/QUARTER SPACING UNIT)

FIRST TAKE POINT
FROM: 100 FNL, 330 FWL
TO: 100 FNL, 660 FWL (32.6093206, -103.4343859)

LAST TAKE POINT
FROM: 100 FSL, 330 FWL
TO: 100 FSL, 660 FWL (32.5897366, -103.4343611)

BOTTOM HOLE LOCATION
FROM: 100 FSL, 330 FWL
Continued on page 3 additional information

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)
JENNIFER ELROD / Ph: (940) 452-6214

Signature (Electronic Submission)

Title **Senior Regulatory Analyst**

Date **07/07/2023**

THE SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by
CHRISTOPHER WALLS / Ph: (575) 234-2234 / Approved

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title **Petroleum Engineer**

Date **01/25/2024**

Office **CARLSBAD**

Title 18 U.S.C Section 1001 and Title 43 U.S.C Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

GENERAL INSTRUCTIONS

This form is designed for submitting proposals to perform certain well operations and reports of such operations when completed as indicated on Federal and Indian lands pursuant to applicable Federal law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local area or regional procedures and practices, are either shown below, will be issued by or may be obtained from the local Federal office.

SPECIFIC INSTRUCTIONS

Item 4 - Locations on Federal or Indian land should be described in accordance with Federal requirements. Consult the local Federal office for specific instructions.

Item 13: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by the local Federal office. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to the top of any tubing left in the hole; method of closing top of well and date well site conditioned for final inspection looking for approval of the abandonment. If the proposal will involve **hydraulic fracturing operations**, you must comply with 43 CFR 3162.3-3, including providing information about the protection of usable water. Operators should provide the best available information about all formations containing water and their depths. This information could include data and interpretation of resistivity logs run on nearby wells. Information may also be obtained from state or tribal regulatory agencies and from local BLM offices.

NOTICES

The privacy Act of 1974 and the regulation in 43 CFR 2.48(d) provide that you be furnished the following information in connection with information required by this application.

AUTHORITY: 30 U.S.C. 181 et seq., 351 et seq., 25 U.S.C. 396; 43 CFR 3160.

PRINCIPAL PURPOSE: The information is used to: (1) Evaluate, when appropriate, approve applications, and report completion of subsequent well operations, on a Federal or Indian lease; and (2) document for administrative use, information for the management, disposal and use of National Resource lands and resources, such as: (a) evaluating the equipment and procedures to be used during a proposed subsequent well operation and reviewing the completed well operations for compliance with the approved plan; (b) requesting and granting approval to perform those actions covered by 43 CFR 3162.3-2, 3162.3-3, and 3162.3-4; (c) reporting the beginning or resumption of production, as required by 43 CFR 3162.4-1(c) and (d) analyzing future applications to drill or modify operations in light of data obtained and methods used.

ROUTINE USES: Information from the record and/or the record will be transferred to appropriate Federal, State, local or foreign agencies, when relevant to civil, criminal or regulatory investigations or prosecutions in connection with congressional inquiries or to consumer reporting agencies to facilitate collection of debts owed the Government.

EFFECT OF NOT PROVIDING THE INFORMATION: Filing of this notice and report and disclosure of the information is mandatory for those subsequent well operations specified in 43 CFR 3162.3-2, 3162.3-3, 3162.3-4.

The Paperwork Reduction Act of 1995 requires us to inform you that:

The BLM collects this information to evaluate proposed and/or completed subsequent well operations on Federal or Indian oil and gas leases.

Response to this request is mandatory.

The BLM would like you to know that you do not have to respond to this or any other Federal agency-sponsored information collection unless it displays a currently valid OMB control number.

BURDEN HOURS STATEMENT: Public reporting burden for this form is estimated to average 8 hours per response, including the time for reviewing instructions, gathering and maintaining data, and completing and reviewing the form. Direct comments regarding the burden estimate or any other aspect of this form to U.S. Department of the Interior, Bureau of Land Management (1004-0137), Bureau Information Collection Clearance Officer (WO-630), 1849 C St., N.W., Mail Stop 401 LS, Washington, D.C. 20240

Additional Information

Additional Remarks

TO: 100 FSL, 660 FWL (32.5897366, -103.4343611)

Location of Well

0. SHL: SESW / 140 FSL / 1340 FWL / TWSP: 19S / RANGE: 35E / SECTION: 35 / LAT: 32.6099792 / LONG: -103.4321777 (TVD: 9527 feet, MD: 9591 feet)

PPP: LOT 4 / 100 FNL / 330 FWL / TWSP: 20S / RANGE: 33E / SECTION: 2 / LAT: 32.609321 / LONG: -103.4354573 (TVD: 10300 feet, MD: 10705 feet)

BHL: SWSW / 100 FSL / 330 FWL / TWSP: 20S / RANGE: 35E / SECTION: 11 / LAT: 32.5807341 / LONG: -103.4354371 (TVD: 10300 feet, MD: 20538 feet)

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720
District II
811 S. First St., Artesia, NM 88210
Phone: (575) 748-1283 Fax: (575) 748-9720
District III
1000 Rio Brazos Road, Aztec, NM 87410
Phone: (505) 334-6178 Fax: (505) 334-6170
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-102
Revised August 1, 2011
Submit one copy to appropriate
District Office

AMENDED REPORT
FTP, LTP, BHL

WELL LOCATION AND ACREAGE DEDICATION PLAT

1 API Number 30-025-50980		2 Pool Code 49685		3 Pool Name PEARL; BONE SPRING, SOUTH					
4 Property Code 333733		5 Property Name ZEUS 2-11 FED 2BS COM					6 Well Number 3H		
7 GRID NO. 331569		8 Operator Name 3R OPERATING, LLC					9 Elevation 3682'		
10 Surface Location									
UL or lot no. N	Section 35	Township 19S	Range 35E	Lot Idn	Feet from the 140	North/South line SOUTH	Feet From the 1340	East/West line WEST	County LEA
11 Bottom Hole Location If Different From Surface									
UL or lot no. M	Section 11	Township 20S	Range 35E	Lot Idn	Feet from the 100	North/South line SOUTH	Feet from the 660	East/West line WEST	County LEA
12 Dedicated Acres 320.62	13 Joint or Infill	14 Consolidation Code	15 Order No.						

No allowable will be assigned to this completion until all interest have been consolidated or a non-standard unit has been approved by the division.

16 GEODETIC DATA
NAD 83 GRID - NM EAST

SURFACE LOCATION (SL)
KICK OFF POINT (KOP)
N: 586817.3 - E: 818824.6
LAT: 32.6099792° N
LONG: 103.4321777° W

FIRST TAKE POINT (FTP)
100' FNL & 660' FWL SEC.2
N: 586571.9 - E: 818146.7
LAT: 32.6093206° N
LONG: 103.4343859° W

PROPOSED PENETRATION POINT 2 (PPP2)
2646' FNL - 660' FWL SEC.11
N: 578714.8 - E: 818217.7
LAT: 32.5877244° N
LONG: 103.4343709° W

CORNER DATA
NAD 83 GRID - NM EAST

A: FOUND BRASS CAP "1912" N: 576065.1 - E: 817581.6	H: CALCULATED CORNER N: 586708.9 - E: 822778.4
B: FOUND BRASS CAP "1912" N: 578707.2 - E: 817561.4	I: FOUND BRASS CAP "1912" N: 584049.0 - E: 822803.3
C: CALCULATED CORNER N: 581353.5 - E: 817538.5	J: FOUND 3" PIPE N: 581407.5 - E: 822825.5
D: CALCULATED CORNER N: 586666.6 - E: 817485.8	K: FOUND BRASS CAP "1912" N: 578768.3 - E: 822845.8
E: FOUND 1/2" REBAR N: 589303.7 - E: 817468.4	L: FOUND BRASS CAP "1912" N: 576124.3 - E: 822868.4
F: FOUND 1/2" REBAR N: 591953.6 - E: 817452.0	M: FOUND BRASS CAP "1912" N: 576094.6 - E: 820224.8
G: FOUND 1/2" REBAR N: 591998.3 - E: 822749.4	N: FOUND BRASS CAP "1912" N: 581379.3 - E: 820184.5

CALCULATED POINTS
1: N: 586677.2 - E: 818809.0
2: N: 581366.4 - E: 818861.5
3: N: 576079.9 - E: 818903.2

17 OPERATOR CERTIFICATION
I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

Brad Grandstaff 07/07/2023
Signature Date
BRAD GRANDSTAFF
Printed Name
bgrandstaff@3ROperating.com
E-mail Address

18 SURVEYOR CERTIFICATION
I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

11/14/2022
Date of Survey

DALE E. BELL
Signature and Seal of Professional Surveyor:
14400
06/15/2023

14400
Certificate Number

REV: BH/LTP/PP2/LEASE AREA-06/14/23
REV: SHL MOVE - 11/14/22

Job No: LS21060593R

Well Name: ZEUS 2-11 FED 2BS COM	Well Location: T19S / R35E / SEC 35 / SESW / 32.6099792 / -103.4321777	County or Parish/State: LEA / NM
Well Number: 3H	Type of Well: OIL WELL	Allottee or Tribe Name:
Lease Number: NMNM25369	Unit or CA Name:	Unit or CA Number:
US Well Number: 3002550980	Well Status: Producing Oil Well	Operator: 3R OPERATING LLC

Notice of Intent

Sundry ID: 2739823
Type of Submission: Notice of Intent **Type of Action:** APD Change
Date Sundry Submitted: 07/07/2023 **Time Sundry Submitted:** 11:19
Date proposed operation will begin: 07/07/2023

Procedure Description: SUNDRY TO REVISE FTP/LTP/BHL (STAYING IN SAME QUARTER/QUARTER SPACING UNIT) FIRST TAKE POINT FROM: 100 FNL, 330 FWL TO: 100 FNL, 660 FWL (32.6093206, -103.4343859) LAST TAKE POINT FROM: 100 FSL, 330 FWL TO: 100 FSL, 660 FWL (32.5897366, -103.4343611) BOTTOM HOLE LOCATION FROM: 100 FSL, 330 FWL TO: 100 FSL, 660 FWL (32.5897366, -103.4343611)

NOI Attachments

Procedure Description
 ZEUS_2_11_FED_2BS_COM__3H_C102_20230707111904.pdf

Well Number: 3H	Type of Well: OIL WELL	Allottee or Tribe Name:
Lease Number: NMNM25369	Unit or CA Name:	Unit or CA Number:
US Well Number: 3002550980	Well Status: Producing Oil Well	Operator: 3R OPERATING LLC

Operator

I certify that the foregoing is true and correct. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. Electronic submission of Sundry Notices through this system satisfies regulations requiring a

Operator Electronic Signature: JENNIFER ELROD

Signed on: JUL 07, 2023 11:19 AM

Name: 3R OPERATING LLC

Title: Senior Regulatory Analyst

Street Address: 300 N MARIENFIELD STREET SUITE 1000

City: MIDLAND

State: TX

Phone: (940) 452-6214

Email address: JENNIFER.ELROD@PERMIANRES.COM

Field

Representative Name:

Street Address:

City:

State:

Zip:

Phone:

Email address:

BLM Point of Contact

BLM POC Name: CHRISTOPHER WALLS

BLM POC Title: Petroleum Engineer

BLM POC Phone: 5752342234

BLM POC Email Address: cwalls@blm.gov

Disposition: Approved

Disposition Date: 01/25/2024

Signature: Chris Walls

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 1625 N. French Dr., Hobbs, NM 88240
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 Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS
 Action 308846

CONDITIONS

Operator: 3R Operating, LLC 4000 N BIG SPRING ST Midland, TX 79705	OGRID: 331569
	Action Number: 308846
	Action Type: [C-103] NOI Change of Plans (C-103A)

CONDITIONS

Created By	Condition	Condition Date
pkautz	None	3/12/2024