| eceived by QCD i 3 Appropriate blsing: 04 | State of New Mexico | Form E-103 of | | |
|--|--|--|--|--|
| <u>District I</u> – (575) 393-6161 | District I – (575) 393-6161 Energy, Minerals and Natural Resources 1625 N. French Dr., Hobbs, NM 88240 District II – (575) 748, 1383 | | | |
| 1625 N. French Dr., Hobbs, NM 88240 <u>District II</u> – (575) 748-1283 | | | | |
| 811 S. First St., Artesia, NM 88210 | OIL CONSERVATION DIVISION | 30-039-30439 5. Indicate Type of Lease | | |
| <u>District III</u> – (505) 334-6178 | 1220 South St. Francis Dr. | STATE FEE | | |
| 1000 Rio Brazos Rd., Aztec, NM 87410 District IV – (505) 476-3460 | Santa Fe, NM 87505 | 6. State Oil & Gas Lease No. | | |
| 1220 S. St. Francis Dr., Santa Fe, NM 87505 | | FEDERAL - NMSF078884 | | |
| SUNDRY NOT (DO NOT USE THIS FORM FOR PROPO | 7. Lease Name or Unit Agreement Name Canyon Largo Unit | | | |
| PROPOSALS.) | CATION FOR PERMIT" (FORM C-101) FOR SUCH | 8. Well Number | | |
| 1. Type of Well: Oil Well | Gas Well Other | 279E | | |
| 2. Name of Operator HILCORP ENERGY COMPA | NY | 9. OGRID Number 372171 | | |
| 3. Address of Operator | | 10. Pool name or Wildcat | | |
| 382 Road 3100, Aztec, NM 874 | 410 | Basin Dakota | | |
| 4. Well Location | | | | |
| Unit Letter <u>I</u> : | 1610 feet from the South line and | | | |
| Section 14 | 1 0 | 06W NMPM San Juan County | | |
| | 11. Elevation (Show whether DR, RKB, RT, GR, | etc.) | | |
| | 6529' GR | | | |
| 12 Check A | ppropriate Box to Indicate Nature of Notice | se Report or Other Data | | |
| 12. Check A | ppropriate Box to indicate trature of front | ce, Report of Other Data | | |
| | | SUBSEQUENT REPORT OF: | | |
| PERFORM REMEDIAL WORK | PLUG AND ABANDON REMEDIAL V | | | |
| TEMPORARILY ABANDON | | DRILLING OPNS. P AND A | | |
| PULL OR ALTER CASING | MULTIPLE COMPL CASING/CEI | MENT JOB | | |
| DOWNHOLE COMMINGLE | | | | |
| CLOSED-LOOP SYSTEM OTHER: | MIT ⊠ OTHER: | П | | |
| | eted operations. (Clearly state all pertinent details, | and give pertinent dates, including estimated date | | |
| of starting any proposed wo | rk). SEE RULE 19.15.7.14 NMAC. For Multiple | | | |
| proposed completion or reco | ompletion. | | | |
| | | | | |
| | | | | |
| FEDERAL WELL Hilcorp Energy | Company requests to conduct a Mechanical Integri | ty Test to extend the Temporary Abandon status | | |
| | cocedure and wellbore schematic to evaluate future | | | |
| referenced as a required item for Form | n 3160-5 approval. | • | | |
| | | | | |
| | | | | |
| | | | | |
| | | | | |
| | | | | |
| | | | | |
| | | | | |
| Spud Date: | Rig Release Date: | | | |
| | | | | |
| II 1 (C. 4 44 C. C. 4) | 1 | 1 11 1' C | | |
| I hereby certify that the information a | above is true and complete to the best of my knowledge. | edge and belief. | | |
| Tammy lones | • | | | |
| SIGNATURE TUTTING SOLICE | TITLE Operations/Regulatory T | echnician – SrDATE3/12/2024 | | |
| | | | | |
| Type or print name Tammy Jo For State Use Only | ones E-mail address: <u>tajones@hilcorp</u> | o.com PHONE: (505) 324-5185 | | |
| | | | | |
| APPROVED BY: Conditions of Approval (if any): | TITLE | DATE | | |
| C 1'.' CA 1.('C) | <u>-</u> | | | |

NOI – TA Extension

Well Name: Canyon Largo Unit 279E

API #: 3003930439

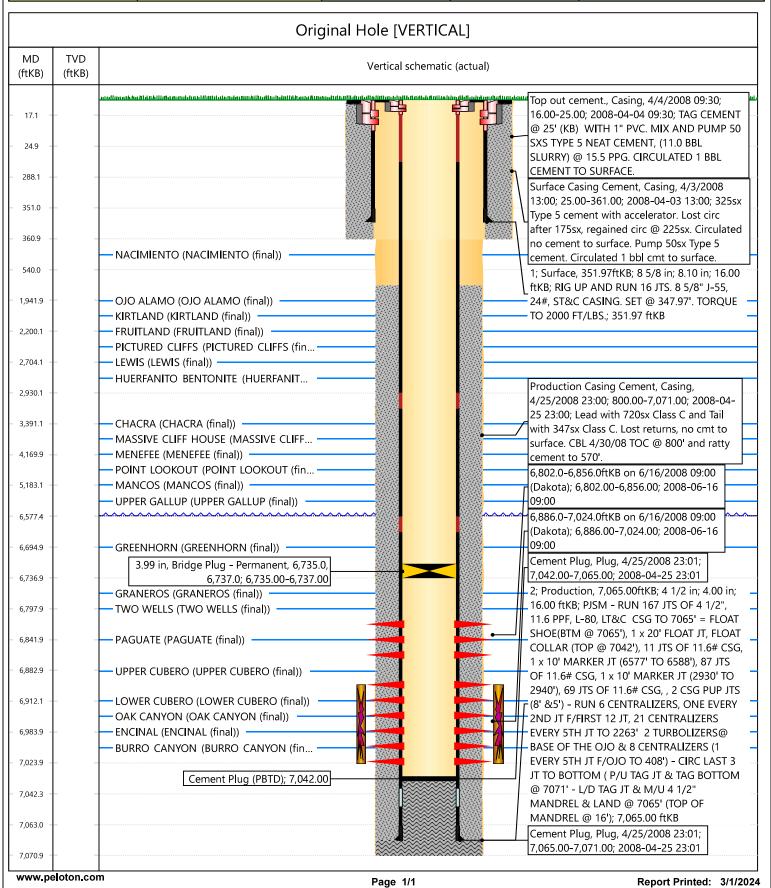
- 1. Perform Bradenhead test per NMOCD regulations.
- 2. Rig up kill truck with calibrated chart.
- 3. Load casing to +/- 550 PSIG and chart well for minimum of 30 minutes to MIT casing.
 - a. Contact NMOCD to have test witnessed before charting.
- 4. Relieve pressure from charting and isolate all casing valves.
- 5. RD kill truck and move out.



Current Schematic - Version 3

Well Name: CANYON LARGO UNIT #279E

| | Surface Legal Location 014-025N-006W-I | Field Name BASIN DAKOTA | | | State/Province | | Well Configuration Type VERTICAL |
|---|---|----------------------------|-------------------------|----------------------|----------------|------------------|----------------------------------|
| Ground Elevation (ft) 6,529.00 Original KB/RT Elevation (ft) 6,545.00 | | | RKB to GL (ft) 16.00 | KB-Casing Flange Dis | tance (ft) | KB-Tubing Hanger | Distance (ft) |



From: Rennick, Kenneth G <krennick@blm.gov>
Sent: Tuesday, January 4, 2022 10:27 AM

To: Mandi Walker
Cc: Kandis Roland

Subject: Re: [EXTERNAL] MIT NOI's

Hello Mandi,

Refer to 43 CFR 3162.3 - 2. MIT are not referenced as a required item for Form 3160-5 approval. MITs are only required for TA approval as cited in DOI BLM IM 2020-006. But this IM does not require prior approval of MITs, only that one has to be done before TA approval.

Let me know if you need additional clarifications.

Kenny Rennick

Kenneth (Kenny) Rennick

Petroleum Engineer

Bureau of Land Management Farmington Field Office 6251 College Blvd Farmington, NM 87402

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720

District II 811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720

District III 1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. **Santa Fe, NM 87505**

CONDITIONS

Action 322561

CONDITIONS

| Operator: | OGRID: |
|------------------------|--|
| HILCORP ENERGY COMPANY | 372171 |
| 1111 Travis Street | Action Number: |
| Houston, TX 77002 | 322561 |
| | Action Type: |
| | [C-103] NOI Temporary Abandonment (C-103I) |

CONDITIONS

| Created By | | Condition Date | |
|------------|---|-------------------|--|
| mkuehling | Notify NMOCD 24 hours prior to testing - bradenhead test required prior to MIT day of MIT | 3/15/2024 | |