U.S. Department of the Interior
BUREAU OF LAND MANAGEMENT

Sundry Print Report

02/21/2024

Well Name: RED HILLS UNIT

Well Location: T25S / R33E / SEC 33 / NWNE /

County or Parish/State:

Well Number: 103H

Type of Well: OIL WELL

Allottee or Tribe Name:

Lease Number: NMNM005792

Unit or CA Name:

Unit or CA Number:

US Well Number: 3002550786

Well Status: Approved Application for Permit to Drill

Operator: CIMAREX ENERGY COMPANY

Notice of Intent

Sundry ID: 2768280

Type of Submission: Notice of Intent

Type of Action: APD Change

Date Sundry Submitted: 01/04/2024

Time Sundry Submitted: 02:50

Date proposed operation will begin: 03/01/2024

Procedure Description: Cimarex Energy Company respectfully requests the following drilling and directional changes be made to the existing and approved APD for the following well: Red Hills Unit 103H 1. Casing design change - Long String to Liner. 2. New bottom hole location. See attached.

NOI Attachments

Procedure Description

Red_Hills_Unit_103H_Sundry_Submittal_01042024_20240104143648.pdf

Conditions of Approval

Specialist Review

Red_Hills_Unit_103H_COA_20240116191017.pdf

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County or Parish/State:

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Unit or CA Name:

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Well Status: Approved Application for Permit to Drill

Operator: CIMAREX ENERGY COMPANY

Operator

I certify that the foregoing is true and correct. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. Electronic submission of Sundry Notices through this system satisfies regulations requiring a

Operator Electronic Signature: SHELLY BOWEN

Signed on: JAN 04, 2024 02:36 PM

Name: CIMAREX ENERGY COMPANY

Title: Regulatory Analyst

Street Address: 6001 DEAUVILLE BLVD STE 300N

City: MIDLAND **State:** TX

Phone: (432) 620-1644

Email address: DL_PBUREGULATORY@COTERRA.COM

Field

Representative Name:

Street Address:

City: **State:** **Zip:**

Phone:

Email address:

BLM Point of Contact

BLM POC Name: ZOTA M STEVENS

BLM POC Title: Petroleum Engineer

BLM POC Phone: 5752345998

BLM POC Email Address: ZSTEVENS@BLM.GOV

Disposition: Approved

Disposition Date: 01/16/2024

Signature: Zota Stevens

Form 3160-5
(June 2019)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: October 31, 2021

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE *- Other instructions on page 2*

5. Lease Serial No.

6. If Indian, Allottee or Tribe Name

7. If Unit of CA/Agreement, Name and/or No.

1. Type of Well
☐ Oil Well ☐ Gas Well ☐ Other

8. Well Name and No.

2. Name of Operator

9. API Well No.

3a. Address

3b. Phone No. *(include area code)*

10. Field and Pool or Exploratory Area

4. Location of Well *(Footage, Sec., T.,R.,M., or Survey Description)*

11. Country or Parish, State

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
☐ Notice of Intent	☐ Acidize	☐ Deepen	☐ Production (Start/Resume)	☐ Water Shut-Off
	☐ Alter Casing	☐ Hydraulic Fracturing	☐ Reclamation	☐ Well Integrity
☐ Subsequent Report	☐ Casing Repair	☐ New Construction	☐ Recomplete	☐ Other
	☐ Change Plans	☐ Plug and Abandon	☐ Temporarily Abandon	
☐ Final Abandonment Notice	☐ Convert to Injection	☐ Plug Back	☐ Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be perfonned or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has detennined that the site is ready for final inspection.)

14. I hereby certify that the foregoing is true and correct. Name *(Printed/Typed)*

Title

Signature

Date

THE SPACE FOR FEDERAL OR STATE OFICE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C Section 1001 and Title 43 U.S.C Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

GENERAL INSTRUCTIONS

This form is designed for submitting proposals to perform certain well operations and reports of such operations when completed as indicated on Federal and Indian lands pursuant to applicable Federal law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local area or regional procedures and practices, are either shown below, will be issued by or may be obtained from the local Federal office.

SPECIFIC INSTRUCTIONS

Item 4 - Locations on Federal or Indian land should be described in accordance with Federal requirements. Consult the local Federal office for specific instructions.

Item 13: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by the local Federal office. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to the top of any tubing left in the hole; method of closing top of well and date well site conditioned for final inspection looking for approval of the abandonment. If the proposal will involve **hydraulic fracturing operations**, you must comply with 43 CFR 3162.3-3, including providing information about the protection of usable water. Operators should provide the best available information about all formations containing water and their depths. This information could include data and interpretation of resistivity logs run on nearby wells. Information may also be obtained from state or tribal regulatory agencies and from local BLM offices.

NOTICES

The privacy Act of 1974 and the regulation in 43 CFR 2.48(d) provide that you be furnished the following information in connection with information required by this application.
AUTHORITY: 30 U.S.C. 181 et seq., 351 et seq., 25 U.S.C. 396; 43 CFR 3160.
PRINCIPAL PURPOSE: The information is used to: (1) Evaluate, when appropriate, approve applications, and report completion of subsequent well operations, on a Federal or Indian lease; and (2) document for administrative use, information for the management, disposal and use of National Resource lands and resources, such as: (a) evaluating the equipment and procedures to be used during a proposed subsequent well operation and reviewing the completed well operations for compliance with the approved plan; (b) requesting and granting approval to perform those actions covered by 43 CFR 3162.3-2, 3162.3-3, and 3162.3-4; (c) reporting the beginning or resumption of production, as required by 43 CFR 3162.4-1(c)and (d) analyzing future applications to drill or modify operations in light of data obtained and methods used.
ROUTINE USES: Information from the record and/or the record will be transferred to appropriate Federal, State, local or foreign agencies, when relevant to civil, criminal or regulatory investigations or prosecutions in connection with congressional inquiries or to consumer reporting agencies to facilitate collection of debts owed the Government.
EFFECT OF NOT PROVIDING THE INFORMATION: Filing of this notice and report and disclosure of the information is mandatory for those subsequent well operations specified in 43 CFR 3162.3-2, 3162.3-3, 3162.3-4.

The Paperwork Reduction Act of 1995 requires us to inform you that:
The BLM collects this information to evaluate proposed and/or completed subsequent well operations on Federal or Indian oil and gas leases.
Response to this request is mandatory.
The BLM would like you to know that you do not have to respond to this or any other Federal agency-sponsored information collection unless it displays a currently valid OMB control number.

BURDEN HOURS STATEMENT: Public reporting burden for this form is estimated to average 8 hours per response, including the time for reviewing instructions, gathering and maintaining data, and completing and reviewing the form. Direct comments regarding the burden estimate or any other aspect ofthis form to U.S. Department ofthe Interior, Bureau ofLand Management (1004-0137), Bureau Information Collection Clearance Officer (WO-630), 1849 C St., N.W., Mail Stop 401 LS, Washington, D.C. 20240

Additional Information

Location of Well

0. SHL: NWNE / 395 FNL / 2330 FEL / TWSP: 25S / RANGE: 33E / SECTION: 33 / LAT: 32.093202 / LONG: -103.576274 (TVD: 0 feet, MD: 0 feet)

PPP: NWNE / 395 FNL / 1907 FEL / TWSP: 25S / RANGE: 33E / SECTION: 33 / LAT: 32.093199 / LONG: -103.57491 (TVD: 11050 feet, MD: 11348 feet)

BHL: SWSE / 100 FSL / 1907 FWL / TWSP: 26S / RANGE: 33E / SECTION: 4 / LAT: 32.065544 / LONG: -103.574871 (TVD: 11050 feet, MD: 21004 feet)

Cimarex Energy Company respectfully requests the following drilling and directional changes be made to the existing and approved APD for the following well:

Sundry ID	Well Name	API	S/T/R	SHL Old	SHL New	S/T/R	BHL Old	BHL New
	Red Hills Unit 103H	30-025-50786	33/25S/33E	395 FNL 2330 FEL	No Change	4/26S/33E	100 FSL 1907 FWL	**100 FSL 2640 FEL**
		TVD Old	**TVD New**	**MD Old**	**MD New**	**Old Formation**	**New Formation**	**Producing Zone**
		11,050'	**10,384'**	21,004	**20,325**	Wolfcamp	**2nd Shale**	**WC G-09 S253335K;LOWER BONE SPRING**

Section 1 - Geologic Formations
See attached drilling plan/attached Geoprog

Section 2 - Blowout Prevention	
Old	New
5M	**2M**
10M	**3M**
	5M

Section 3 - Casing							
Old							
Hole Size	Casing Depth From (MD)	Casing Depth To (MD)	Setting Depth (TVD)	Casing Size	Weight (lb/ft)	Grade	Conn
14 3/4	0	975	975	10-3/4"	40.50	J-55	BT&C
9 7/8	0	11348	11050	7-5/8"	29.70	L-80	BT&C
6 3/4	0	10598	10598	5-1/2"	20.00	HCL-80	LT&C
6 3/4	10598	21005	11050	5"	18.00	P-110	BT&C

New							
Hole Size	**Casing Depth From (MD)**	**Casing Depth To (MD)**	**Setting Depth (TVD)**	**Casing Size**	**Weight (lb/ft)**	**Grade**	**Conn**
17 1/2	**0**	**1000**	**1000**	**13-3/8"**	**48.00**	**H-40**	**ST&C**
12 1/4	**0**	**4900**	**4885**	**9-5/8"**	**40.00**	**HCK-55**	**LT&C**
8 3/4	**0**	**9809**	**9809**	**7"**	**29.00**	**L-80**	**BT&C**
8 3/4	**9809**	**10560**	**10344**	**7"**	**29.00**	**L-80**	**BT&C**
6	**9309**	**20326**	**10374**	**4-1/2"**	**11.60**	**P-110**	**BT&C**

Section 4 - Cement	
Old	
Casing	# SKS
Surface	484
Intermediate	1485
Production	1124

New	
Casing	**# SKS**
Surface	**619**
Intermediate	**1217**
Production	**438**
Completion System	**725**

Section 5 - Circulating Medium			
Old			
Depth	Type	Weight (ppg)	Viscosity
0' to 975'	FW Spud Mud	8.30 - 8.80	30-32
975' to 11348'	Brine Diesel Emulsion	8.50 - 9.00	30-35
11348' to 21005'	Cut Brine or OBM	12.00 - 12.50	27-70

New			
Depth	**Type**	**Weight (ppg)**	**Viscosity**
0' to 1000'	**Fresh Water**	**7.80 - 8.30**	**28**
1000' to 4900'	**Brine Water**	**9.50 - 10.00**	**30-32**
4900' to 10560'	**Cut Brine or OBM**	**8.50 - 9.00**	**27-70**
10862' to 20326'	**OBM**	**9.50 - 10.00**	**50-70**

Section 7 - Bottom Hole Pressure	
Old	New
7182	**5394**

Section 10 - Variances

Variance Request #1: Skid Rig after Cementing Surface Casing

Coterra requests permission to skid the rig to the next well on the pad in order to begin operations immediately after the cement job for the surface casing has been completed. After the cement job is completed, no operations on the subject well will be conducted until at least 8 hours have elapsed, and both lead and tail slurries have achieved 500 psi compressive strength. While cement cures, the surface casing of the subject well will be suspended in the well by a mandrel and landing ring system, which is independent from the rig and ensures that casing remains centered while the rig is active on other wells.

Variance Request #4: Utilize Co-Flex Choke Line

Coterra requests approval to utilize a co-flex choke line between the BOP and choke manifold. Certification for the proposed co-flex choke line is attached. The choke line is not required by the manufacturer to be anchored. In the event the specific co-flex choke line is not available, one of equal or higher rating will be used. Variance to include Hammer Union connections on lines downstream of the buffer tank only.

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720
District II
811 S. First St., Artesia, NM 88210
Phone: (575) 748-1283 Fax: (575) 748-9720
District III
1000 Rio Brazos Road, Aztec, NM 87410
Phone: (505) 334-6178 Fax: (505) 334-6170
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-102
Revised August 1, 2011
Submit one copy to appropriate District Office

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

[1] API Number	[2] Pool Code	[3] Pool Name
30-025-50786	97741	WC G-09 S253335K;LOWER BONE SPRING

[4] Property Code	[5] Property Name	[6] Well Number
	RED HILLS UNIT	103H

[7] OGRID No.	[8] Operator Name	[9] Elevation
215099	CIMAREX ENERGY CO.	3354.4'

[10] Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
B	33	25S	33E		395	NORTH	2330	EAST	LEA

[11] Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
O	4	26S	33E		100	SOUTH	2640	EAST	LEA

[12] Dedicated Acres	[13] Joint or Infill	[14] Consolidation Code	[15] Order No.
320			

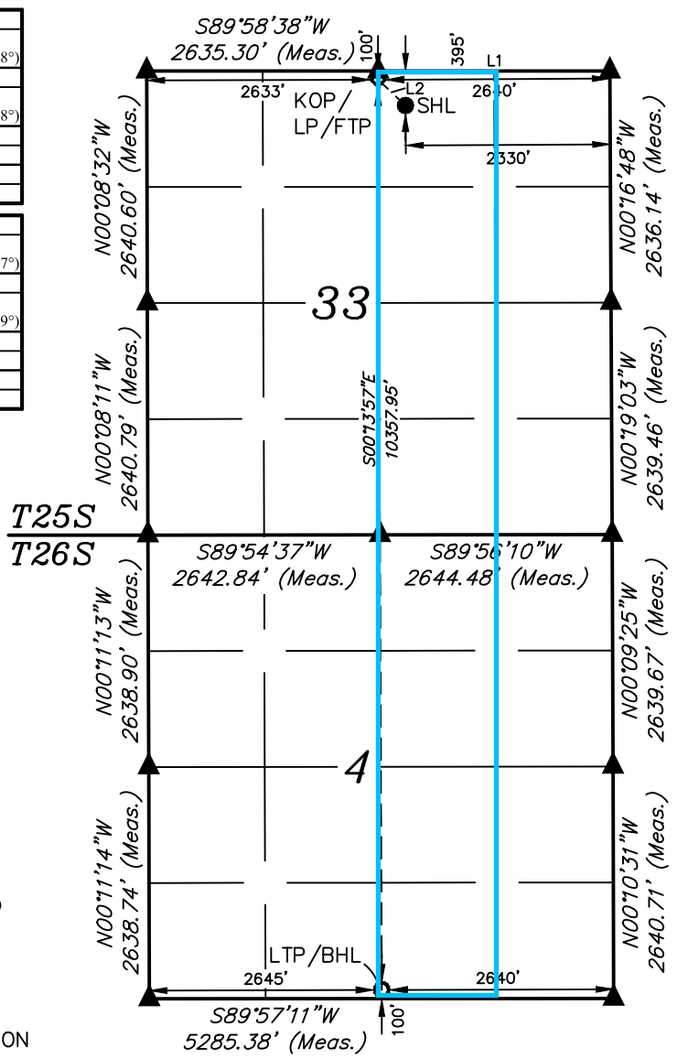
No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

[16]

NAD 83 (SURFACE HOLE LOCATION)
LATITUDE = 32°05'35.53" (32.093202°)
LONGITUDE = -103°34'34.59" (-103.576274°)
NAD 27 (SURFACE HOLE LOCATION)
LATITUDE = 32°05'35.08" (32.093077°)
LONGITUDE = -103°34'32.89" (-103.575804°)
STATE PLANE NAD 83 (N.M. EAST)
N: 398466.55' E: 775782.00'
STATE PLANE NAD 27 (N.M. EAST)
N: 398408.94' E: 734595.50'

NAD 83 (KOP/LP/FTP)
LATITUDE = 32°05'38.45" (32.094015°)
LONGITUDE = -103°34'38.20" (-103.577278°)
NAD 27 (KOP/LP/FTP)
LATITUDE = 32°05'38.01" (32.093890°)
LONGITUDE = -103°34'36.51" (-103.576808°)
STATE PLANE NAD 83 (N.M. EAST)
N: 398760.26' E: 775469.12'
STATE PLANE NAD 27 (N.M. EAST)
N: 398702.64' E: 734282.63'

NAD 83 (LTP/BHL)
LATITUDE = 32°03'55.97" (32.065548°)
LONGITUDE = -103°34'38.05" (-103.577237°)
NAD 27 (LTP/BHL)
LATITUDE = 32°03'55.52" (32.065423°)
LONGITUDE = -103°34'36.37" (-103.576769°)
STATE PLANE NAD 83 (N.M. EAST)
N: 388404.43' E: 775554.36'
STATE PLANE NAD 27 (N.M. EAST)
N: 388347.06' E: 734367.38'



LINE TABLE		
LINE	DIRECTION	LENGTH
L1	S89°59'45"W	2637.35'
L2	N46°34'18"W	429.21'

NOTE:
- Distances referenced on plat to section lines are perpendicular.
- Basis of Bearing is a Transverse Mercator Projection with a Central Meridian of W103°53'00" (NAD 83)

● = SURFACE HOLE LOCATION
◇ = KICK OFF POINT/LANDING POINT/FIRST TAKE POINT
○ = LAST TAKE POINT/BOTTOM HOLE LOCATION
▲ = SECTION CORNER LOCATED

2000' 1000' 0' 2000'

SCALE

DRAWN BY: T.L.L. 02-13-20
REV: 1 Z.L. 11-21-23 (UPDATE WELLBORE)

[17] OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

Shelly Bowen 1/4/24
Signature Date

Shelly Bowen
Printed Name

shelly.bowen@coterra.com
E-mail Address

[18] SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

March 27, 2018
Date of Survey

Signature and Seal of Professional Surveyor:

PAUL BUCHELE
NEW MEXICO
23782
PROFESSIONAL SURVEYOR
11-21-23

Certificate Number:

1. Geological Formations

TVD of target 10,374
MD at TD 20,326

Pilot Hole TD N/A
Deepest expected fresh water

Formation	Depth (TVD) from KB	Water/Mineral Bearing/Target Zone	Hazards
Rustler	950	N/A	
Top of Salt	1270	N/A	
Base of Salt/Lamar	4915	N/A	
Top Delaware Sands/Bell Canyon	4935	Hydrocarbons	
Cherry Canyon	5960	Hydrocarbons	
Brushy Canyon	7480	Hydrocarbons	
Basal Brushy Canyon	8855	N/A	
Bone Spring Lime	9040	N/A	
Leonard/Avalon Sand	9065	Hydrocarbons	
Avalon Shale	9330	Hydrocarbons	
1st Bone Spring Sand	10035	Hydrocarbons	
2nd Bone Spring Shale	10235	Hydrocarbons	
2nd Shale - Target	10384	Hydrocarbons	

2. Casing Program

Hole Size	Casing Depth From	Casing Depth To	Setting Depth TVD	Casing Size	Weight (lb/ft)	Grade	Conn.	SF Collapse	SF Burst	SF Tension
17 1/2	0	1000	1000	13-3/8"	48.00	H-40	ST&C	1.71	4.01	6.71
12 1/4	0	4900	4885	9-5/8"	40.00	HCK-55	LT&C	1.50	1.56	2.87
8 3/4	0	9809	9809	7"	29.00	L-80	BT&C	1.53	1.78	2.25
8 3/4	9809	10560	10344	7"	29.00	L-80	BT&C	1.45	1.69	43.57
6	9309	20326	10374	4-1/2"	11.60	P-110	BT&C	1.41	1.99	29.71
					BLM Minimum Safety Factor			1.125	1	1.6 Dry 1.8 Wet

TVD was used on all calculations.
All casing strings will be tested in accordance with Onshore Oil and Gas Order #2 III.B.1.h

	Y or N
Is casing new? If used, attach certification as required in Onshore Order #1	Y
Does casing meet API specifications? If no, attach casing specification sheet.	Y
Is premium or uncommon casing planned? If yes attach casing specification sheet.	N
Does the above casing design meet or exceed BLM's minimum standards? If not provide justification (loading assumptions, casing design criteria).	Y
Will the intermediate pipe be kept at a minimum 1/3 fluid filled to avoid approaching the collapse pressure rating of the casing?	Y
Is well located within Capitan Reef?	N
If yes, does production casing cement tie back a minimum of 50' above the Reef?	N
Is well within the designated 4 string boundary.	N
Is well located in SOPA but not in R-111-P?	N
If yes, are the first 2 strings cemented to surface and 3rd string cement tied back 500' into previous casing?	N
Is well located in R-111-P and SOPA?	N
If yes, are the first three strings cemented to surface?	N
Is 2nd string set 100' to 600' below the base of salt?	N
Is well located in high Cave/Karst?	N
If yes, are there two strings cemented to surface?	N
(For 2 string wells) If yes, is there a contingency casing if lost circulation occurs?	N
Is well located in critical Cave/Karst?	N
If yes, are there three strings cemented to surface?	N
Is AC Report included?	Y

3. Cementing Program

Casing	# Sks	Wt. lb/gal	Yld ft3/sack	H2O gal/sk	500# Comp. Strength (hours)	Slurry Description
Surface	424	13.50	1.72	9.15	15.5	Lead: Class C + Bentonite
	195	14.80	1.34	6.32	9.5	Tail: Class C + LCM
Intermediate	931	12.90	1.88	9.65	12	Lead: 35:65 (Poz:C) + Salt + Bentonite
	286	14.80	1.34	6.32	9.5	Tail: Class C + LCM
Production	313	10.30	3.64	22.18		Lead: Tuned Light + LCM
	125	14.80	1.36	6.57	9.5	Tail: Class C + Retarder
Completion System	725	14.20	1.30	5.86	14:30	Tail: 50:50 (Poz:H) + Salt + Bentonite + Fluid Loss + Dispersant + SMS

Casing String	TOC	% Excess
Surface	0	43
Intermediate	0	49
Production	4700	25
Completion System	10360	10

Cimarex request the ability to perform casing integrity tests after plug bump of cement job.

4. Pressure Control Equipment

	A variance is requested for the use of a diverter on the surface casing. See attached for schematic.

BOP installed and tested before drilling which hole?	Size	Min Required WP	Type		Tested To
12 1/4	13 5/8	2M	Annular	X	50% of working pressure
			Blind Ram		2M
			Pipe Ram		
			Double Ram	X	
			Other		
8 3/4	13 5/8	3M	Annular	X	50% of working pressure
			Blind Ram		3M
			Pipe Ram		
			Double Ram	X	
			Other		
6	13 5/8	5M	Annular	X	50% of working pressure
			Blind Ram		5M
			Pipe Ram	X	
			Double Ram	X	
			Other		

BOP/BOPE will be tested by an independent service company to 250 psi low and the high pressure indicated above per Onshore Order 2 requirements. The System may be upgraded to a higher pressure but still tested to the working pressure listed in the table above. If the system is upgraded all the components installed will be functional and tested.

Pipe rams will be operationally checked each 24 hour period. Blind rams will be operationally checked on each trip out of the hole. These checks will be noted on the daily tour sheets. Other accessories to the BOP equipment will include a Kelly cock and floor safety valve (inside BOP) and choke lines and choke manifold. See attached schematics.

X	Formation integrity test will be performed per Onshore Order #2. On Exploratory wells or on that portion of any well approved for a 5M BOPE system or greater, a pressure integrity test of each casing shoe shall be performed. Will be tested in accordance with Onshore Oil and Gas Order #2 III.B.1.i.	
X	A variance is requested for the use of a flexible choke line from the BOP to Choke Manifold. See attached for specs and hydrostatic test chart.	
	N	Are anchors required by manufacturer?

5. Mud Program

Depth	Type	Weight (ppg)	Viscosity	Water Loss
0' to 1000'	Fresh Water	7.80 - 8.30	28	N/C
1000' to 4900'	Brine Water	9.50 - 10.00	30-32	N/C
4900' to 10560'	Cut Brine or OBM	8.50 - 9.00	27-70	N/C
10862' to 20326'	OBM	9.50 - 10.00	50-70	N/C

Sufficient mud materials to maintain mud properties and meet minimum lost circulation and weight increase requirements will be kept on location at all times.

What will be used to monitor the loss or gain of fluid?	PVT/Pason/Visual Monitoring

6. Logging and Testing Procedures

Logging, Coring and Testing	
	Will run GR/CNL fromTD to surface (horizontal well – vertical portion of hole). Stated logs run will be in the Completion Report and submitted to the BLM.
X	No logs are planned based on well control or offset log information.
	Drill stem test?
	Coring?

Additional Logs Planned	Interval

7. Drilling Conditions

Condition	
BH Pressure at deepest TVD	5394 psi
Abnormal Temperature	No

Hydrogen Sulfide (H2S) monitors will be installed prior to drilling out the surface shoe. If H2S is detected in concentrations greater than 100 ppm, the operator will comply with the provisions of Onshore Oil and Gas Order #6. If Hydrogen Sulfide is encountered, measured values and formations will be provided to the BLM.	
X	H2S is present
X	H2S plan is attached

8. Other Facets of Operation

9. Wellhead

A multi-bowl wellhead system will be utilized.

After running the 13-3/8" surface casing, a 13 5/8" BOP/BOPE system with a minimum working pressure of 5000 psi will be installed on the wellhead system and will be pressure tested to 250 psi low followed by a 5000 psi test. Annular will be tested to 50% of working pressure. The pressure test will be repeated at least every 30 days, as per Onshore Order No. 2.

The multi-bowl wellhead will be installed by vendor's representative. A copy of the installation instructions has been sent to the BLM field office.

The wellhead will be installed by a third-party welder while being monitored by the wellhead vendor representative.

All BOP equipment will be tested utilizing a conventional test plug. Not a cup or J-packer type.

A solid steel body pack-off will be utilized after running and cementing the intermediate casing. After installation the pack-off and lower flange will be pressure tested to 5000 psi.

A solid steel body pack-off will be utilized after running and cementing the production casing. After installation the pack-off and lower flange will be pressure tested to 5000 psi.

All casing strings will be tested as per Onshore Order No.2 to atleast 0.22 psi/ft or 1,500 whichever is greater and not to exceed 70% of casing burst.

If well conditions dictate conventional slips will be set and BOPE will be tested to appropriate pressures based on permitted pressure requirements.

Geologic Prognosis

COTERRA

Well Information					Contact Information
Well Name: Red Hills Unit 103H		**County:** Lea			**Jenny Blake**
API #:		**State:** New Mexico			Office: (432) 571-7800
Dev/Exp: Development		**Field:**			Cell: (281) 639-4419
Surface Hole Information					Email: Jenny.Blake@coterra.com
Footages:	**Section:**	**Township:**	**Range:**	**Direction**	
395' FNL / 2330' FEL	33	25S	33E	N-S	**Staci Mueller**
Bottom Hole Information					Office: (432) 571-7898
Footages:	**Section:**	**Township:**	**Range:**		Cell: (406) 794-2287
100' FSL / 2640' FEL	4	26S	33E		Email: Staci.Mueller@coterra.com

Target Information

2nd Bone Spring Shale — Landing TVD: ***10,384*** — TD TVD: 10,374'

Generated By:	Jenny Blake	Date Generated:	12/11/2023
Est. GL Elevation:	3357		
Est. KB above GL	23	Rig:	
Est. KB Elevation:	3380		

Horizon	TVD top	TVD base	SSTVD top	Thickness	Lithology	Mineral Resource	Comments
Rustler	950	1270	2430	320	Anhydrite	Useable Water	
Top Salt/Salado	1270	4915	2110	3645	Halite	N/A	
Base Salt/Lamar	4915	4935	-1535	20	Shale	N/A	
Top Delaware Sands/Bell Canyon	4935	5960	-1555	1025	Sandstone	Natural gas, oil	
Cherry Canyon	5960	7480	-2580	1520	Sandstone	Natural gas, oil	
Brushy Canyon	7480	8855	-4100	1375	Sandstone	Natural gas, oil	Hardline 100'
Basal Brushy Canyon	8855	9040	-5475	185			FSL/100' FNL & 330'
Bone Spring Lime	9040	9065	-5660	25	Limestone	N/A	FWL/FEL
Leonard/Avalon Sand	9065	9330	-5685	265	Shale	Natural gas, oil	
Avalon Shale	9330	10035	-5950	705	Shale	Natural gas, oil	
1st Bone Spring Sand	10035	10235	-6655	200	Sandstone	Natural gas, oil	
2nd Bone Spring Shale	10235	10,384	-6855	149	Shale	Natural gas, oil	
2nd Shale Target	**10,384**	---	**-7,004**	---			

Potential Geologic / Drilling Hazards: N/A

Type Log: 30025351120000

Offset Injection Wells:

Open Hole Logs: n/a
Service Provider:
Ops Contact:
Sales Contact:
Log Type:

Mudlogging Vendor: n/a

Schlumberger

COTERRA

Rev1

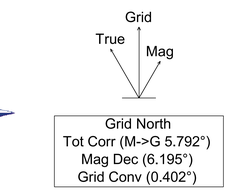
COTERRA

Borehole:	Well:	Field:	Structure:
Red Hills Unit 103H	Red Hills Unit 103H	NM Lea County (NAD 83)	Coterra Red Hills Unit Pad 102-105

Gravity & Magnetic Parameters						Surface Location	NAD83 New Mexico State Plane, Eastern Zone, US Feet					Miscellaneous			
Model:	HDGM 2023	Dip:	59.593°	Date:	21-Dec-2023	Lat:	N 32 5 35.53	Northing:	398466.55ftUS	Grid Conv:	0.4022°	Slot:	Red Hills Unit 103H	TVD Ref:	RKB (3377.400 ft above MSL)
MagDec:	6.195°	FS:	47277.175nT	Gravity FS:	998.436mgn (9.80665 Based)	Lon:	W 103 34 34.59	Easting:	775782ftUS	Scale Fact:	0.99997204	Plan:	Coterra Red Hills Unit 103H Rev1 kFc 21Dec23		

Critical Points

Critical Point	MD	INCL	AZIM	TVD	VSEC	N(+)/S(-)	E(+)/W(-)	DLS
SHL [395' FNL, 2330' FEL]	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
Rustler	950.00	0.00	290.04	950.00	0.00	0.00	0.00	0.00
Salado	1270.00	0.00	290.04	1270.00	0.00	0.00	0.00	0.00
Nudge, Build 2°/100ft	2000.00	0.00	290.04	2000.00	0.00	0.00	0.00	0.00
Hold	2299.78	6.00	290.04	2299.24	-5.49	5.37	-14.72	2.00
Lamar	4929.93	6.00	290.04	4915.00	-101.74	99.50	-272.82	0.00
Bell Canyon	4950.04	6.00	290.04	4935.00	-102.47	100.22	-274.79	0.00
Drop 2°/100ft	5464.49	6.00	290.04	5446.63	-121.30	118.63	-325.28	0.00
Hold	5764.28	0.00	290.04	5745.87	-126.79	124.00	-340.00	2.00
Cherry Canyon	5978.41	0.00	290.04	5960.00	-126.79	124.00	-340.00	0.00
Brushy Canyon	7498.41	0.00	290.04	7480.00	-126.79	124.00	-340.00	0.00
Basal Brushy Canyon	8873.41	0.00	290.04	8855.00	-126.79	124.00	-340.00	0.00
Bone Springs Lime	9058.41	0.00	290.04	9040.00	-126.79	124.00	-340.00	0.00
Leonard	9083.41	0.00	290.04	9065.00	-126.79	124.00	-340.00	0.00
Avalon	9348.41	0.00	290.04	9330.00	-126.79	124.00	-340.00	0.00
KOP, Build 10°/100ft	9809.28	0.00	290.04	9790.87	-126.79	124.00	-340.00	0.00
1st BS SS	10061.47	25.22	179.53	10035.00	-72.18	69.39	-339.55	10.00
Build & Turn 10°/100ft	10309.28	50.00	179.53	10229.78	77.88	-80.66	-338.32	10.00
2nd BS Carb	10317.46	50.81	179.40	10235.00	84.19	-86.97	-338.26	10.00
Build 5°/100ft	10560.65	75.00	176.53	10344.95	298.95	-301.68	-330.05	10.00
Landing Point	10861.85	90.06	176.53	10384.00	596.33	-598.91	-312.03	5.00
Turn 2°/100ft	10911.85	90.06	176.53	10383.95	646.26	-648.82	-309.00	0.00
Hold	11061.78	90.06	179.53	10383.79	796.13	-798.65	-303.84	2.00
Red Hills Unit 103H - BHL [100' FSL, 2640' FEL]	20325.87	90.06	179.53	10374.00	10060.21	-10062.42	-227.65	0.00



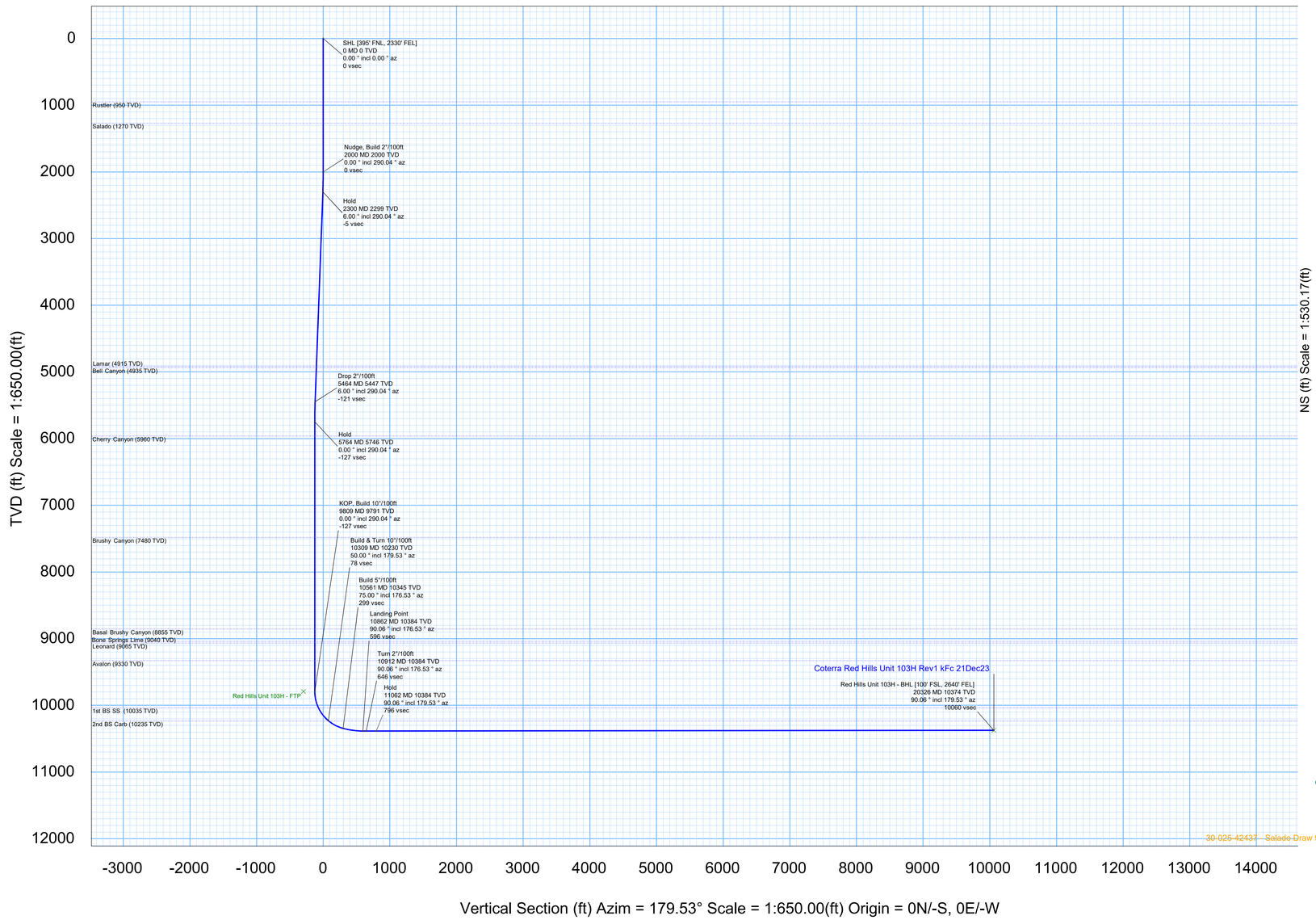
D
E
C

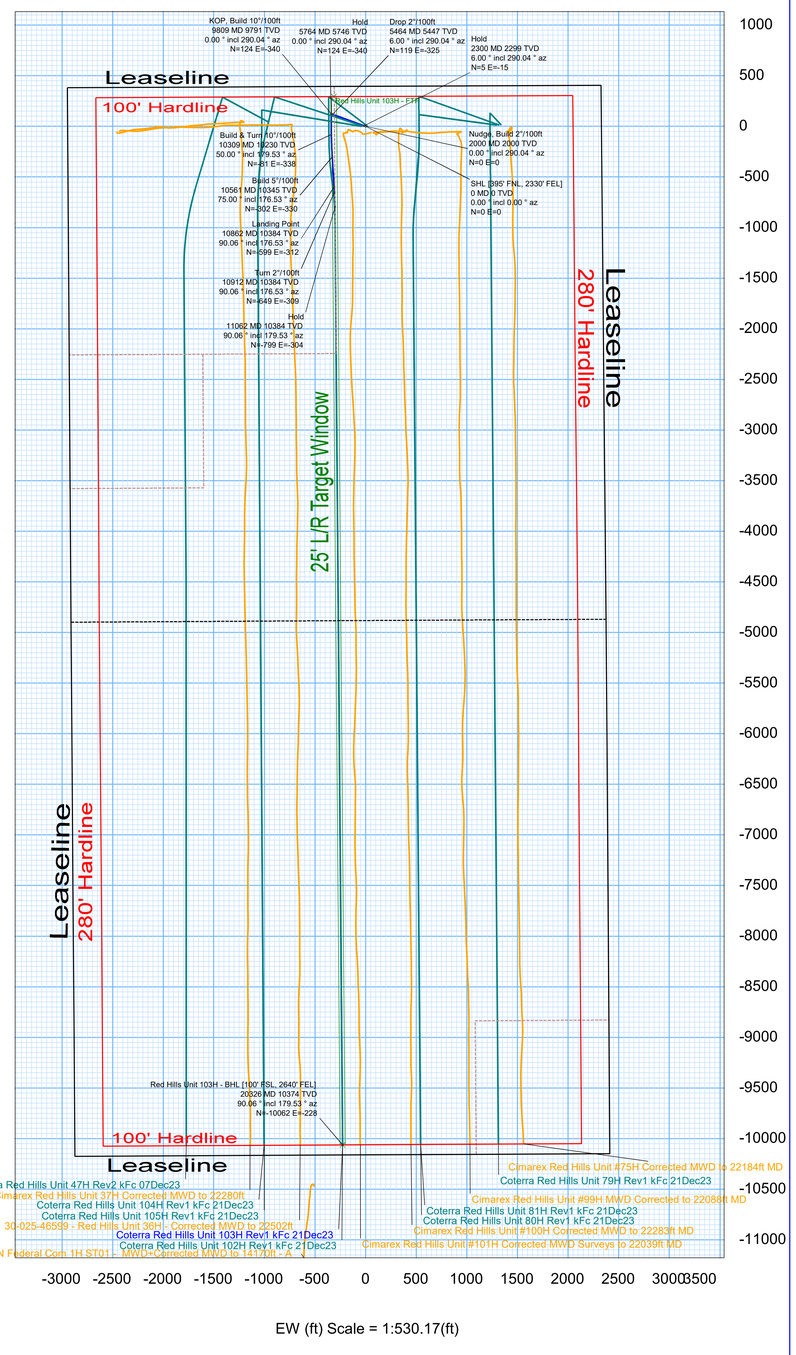
CONTROLLED

Plan ref	Coterra Red Hills Unit 103H Rev1 kFc 21Dec23
Drawing ref	
Copy number	of 3
Date	22-Dec-2023

1	Client	
2	Client	
3	Office	
4	Office	

Copy number for





Schlumberger

Coterra Red Hills Unit 103H Rev1 kFc 21Dec23 Anti-Collision Summary Report

Analysis Date-24hr Time:	December 22, 2023 - 07:15 PM (UTC 0)	**Analysis Method:**	3D Least Distance
Client:	COTERRA	**Reference Trajectory:**	Coterra Red Hills Unit 103H Rev1 kFc 21Dec23 (Def Plan)
Field:	NM Lea County (NAD 83)	**Depth Interval:**	Every 10.00 Measured Depth (ft)
Structure:	Coterra Red Hills Unit Pad 102-105	**Rule Set:**	NAL Procedure: D&M AntiCollision Standard S002
Slot:	Red Hills Unit 103H	**Min Pts:**	Absolute minima indicated.
Well:	Red Hills Unit 103H	**Engine Version:**	2023.1.0.1
Borehole:	Red Hills Unit 103H	**Database \ Project:**	Red Hills Unit 103H–COTERRA
Scan MD Range:	0.00ft ~ 20325.87ft		

Trajectory Error Model: ISCWSA0 3 - D 95 % Confidence 2.7955 sigma

Offset Trajectories Summary

Offset Selection Criteria
Bounding box scan: minimum Ct-Ct separation <= 2000ft
Selection filters: Definitive Surveys - Definitive Plans - Definitive surveys exclude definitive plans
- All Non-Def Surveys when no Def-Survey is set in a borehole - All Non-Def Plans when no Def-Plan is set in a borehole

14 out of 24 are selected

Offset Trajectory	Separation			Allow	Sep.	Controlling	Reference Trajectory		Risk Level			Alert	Status
	Ct-Ct (ft)	MAS (ft)	EOU (ft)	Dev. (ft)	Fact.	Rule	MD (ft)	TVD (ft)	Alert	Minor	Major		
Coterra Red Hills Unit 102H Rev1 kFc 21Dec23 (DefinitivePlan)													Fail Major
	20.00	16.21	18.94	3.79	N/A	MAS = 4.94 (m)	0.00	0.00	CtCt<=15m<15.00			Enter Alert	
	20.00	16.21	18.94	3.79	N/A	MAS = 4.94 (m)	23.00	23.00				WRP	
	20.00	20.05	6.31	-0.05	1.50	OSF1.50	1330.00	1330.00		OSF<1.50		Enter Minor	
	20.00	29.52	-0.01	-9.52	1.00	OSF1.50	1960.00	1960.00			OSF<1.00	Enter Major	
	20.00	30.12	-0.41	-10.12	0.98	OSF1.50	2000.00	2000.00				MinPt-CtCt	
	20.15	30.57	**-0.56**	-10.42	**0.97**	OSF1.50	2030.00	2030.00				MinPts	
	20.41	30.87	-0.50	**-10.46**	0.98	OSF1.50	2050.00	2050.00				MinPt-ADP	
	21.05	31.32	-0.15	-10.26	0.99	OSF1.50	2080.00	2079.99			OSF>1.00	Exit Major	
	34.14	34.42	10.86	-0.29	1.49	OSF1.50	2290.00	2289.50		OSF>1.50		Exit Minor	
	72.88	42.32	**44.34**	30.56	2.61	OSF1.50	2830.00	2826.55				MinPt-EOU	
	79.07	49.67	45.62	**29.39**	2.41	OSF1.50	3320.00	3313.87				MinPt-ADP	
	108.10	72.00	59.77	36.10	**2.26**	OSF1.50	4750.00	4736.05				MinPt-SF	
	119.34	94.20	56.21	25.13	1.90	OSF1.50	6110.00	6091.59				MinPt-CtCt	
	119.90	95.96	**55.60**	23.94	1.88	OSF1.50	6220.00	6201.59				MinPt-EOU	
	120.67	96.90	55.74	**23.77**	1.87	OSF1.50	6280.00	6261.59				MinPt-ADP	
	121.36	97.52	56.02	23.84	**1.87**	OSF1.50	6320.00	6301.59				MinPt-SF	
	171.70	148.42	**72.43**	**23.28**	**1.74**	OSF1.50	9810.00	9791.59				MinPts	
	502.03	152.82	399.83	349.21	4.95	OSF1.50	10460.00	10310.56	OSF>5.00			Exit Alert	
	613.94	185.15	490.17	428.79	4.99	OSF1.50	15080.00	10379.54	OSF<5.00			Enter Alert	
	593.30	346.47	**361.99**	**246.83**	**2.57**	OSF1.50	20325.87	10374.00				MinPts	
Coterra Red Hills Unit 104H Rev1 kFc 21Dec23 (DefinitivePlan)													Fail Minor
	19.99	16.21	18.93	3.79	N/A	MAS = 4.94 (m)	0.00	0.00	CtCt<=15m<15.00			Enter Alert	
	19.99	16.21	18.93	3.79	17806.87	MAS = 4.94 (m)	23.00	23.00				WRP	
	19.99	20.06	6.29	-0.06	1.49	OSF1.50	1330.00	1330.00		OSF<1.50		Enter Minor	
	19.99	26.97	1.68	-6.98	1.10	OSF1.50	1790.00	1790.00				MinPt-CtCt	
	20.14	27.57	**1.44**	-7.42	**1.08**	OSF1.50	1830.00	1830.00				MinPts	
	20.26	27.71	1.45	**-7.46**	1.08	OSF1.50	1840.00	1840.00				MinPt-ADP	
	30.72	30.86	9.82	-0.14	1.49	OSF1.50	2060.00	2060.00		OSF>1.50		Exit Minor	
	225.20	68.30	179.34	156.90	5.00	OSF1.50	4570.00	4557.03	OSF>5.00			Exit Alert	
	584.40	147.24	**485.91**	**437.16**	5.98	OSF1.50	9820.00	9801.59				MinPts	
	585.32	147.61	486.59	437.71	**5.98**	OSF1.50	9870.00	9851.48				MinPt-SF	
	1271.43	352.59	**1036.04**	**918.84**	**5.42**	OSF1.50	20325.87	10374.00				MinPts	
Coterra Red Hills Unit 105H Rev1 kFc 21Dec23 (DefinitivePlan)													Warning Alert
	39.99	32.21	38.93	7.79	N/A	MAS = 9.82 (m)	0.00	0.00	CtCt<=15m<15.00			Enter Alert	
	39.99	32.21	38.93	7.79	21973.62	MAS = 9.82 (m)	23.00	23.00				WRP	
	39.99	32.21	23.69	**7.79**	2.55	MAS = 9.82 (m)	1590.00	1590.00				MinPts	
	40.15	32.21	**23.45**	7.94	2.49	MAS = 9.82 (m)	1630.00	1630.00				MinPt-EOU	
	40.84	32.21	23.74	8.63	**2.47**	MAS = 9.82 (m)	1670.00	1670.00				MinPt-SF	
	118.95	36.41	94.35	82.55	5.00	OSF1.50	2470.00	2468.52	OSF>5.00			Exit Alert	
	688.10	147.62	**589.35**	540.48	7.03	OSF1.50	9850.00	9831.56				MinPt-EOU	
	688.21	147.76	589.38	**540.45**	7.02	OSF1.50	9870.00	9851.48				MinPt-ADP	
	690.35	148.59	590.96	541.76	**7.01**	OSF1.50	9990.00	9968.61				MinPt-SF	
	852.03	256.50	680.70	595.53	5.00	OSF1.50	16820.00	10377.70	OSF<5.00			Enter Alert	
	855.00	357.12	**616.59**	**497.88**	**3.60**	OSF1.50	20325.87	10374.00				MinPts	
Cimarex Red Hills Unit #101H Corrected MWD Surveys to 22039ft MD (DefinitiveSurvey)													Warning Alert
	84.86	32.81	83.80	52.05	N/A	MAS = 10.00 (m)	0.00	0.00				Surface	
	84.83	32.81	83.76	52.02	14911.41	MAS = 10.00 (m)	23.00	23.00				WRP	
	73.99	32.81	58.39	41.18	4.99	MAS = 10.00 (m)	1750.00	1750.00	OSF<5.00			Enter Alert	
	73.76	32.81	57.18	**40.95**	4.67	MAS = 10.00 (m)	1866.11	1866.11				MinPts	
	74.22	32.81	**56.14**	41.41	4.28	MAS = 10.00 (m)	2040.00	2040.00				MinPt-EOU	
	78.12	32.81	58.46	45.31	**4.13**	MAS = 10.00 (m)	2220.00	2219.78				MinPt-SF	
	145.93	50.60	**111.87**	95.33	4.38	OSF1.50	3750.00	3741.52				MinPt-EOU	
	146.56	51.34	112.00	**95.21**	4.34	OSF1.50	3800.00	3791.25				MinPt-ADP	
	156.69	57.90	117.76	98.79	**4.10**	OSF1.50	4240.00	4228.84				MinPt-SF	
	243.67	73.80	194.14	169.87	5.00	OSF1.50	5320.00	5302.93	OSF>5.00			Exit Alert	
	262.60	79.54	209.24	183.06	5.00	OSF1.50	5710.00	5691.60	OSF<5.00			Enter Alert	
	229.17	99.55	162.48	129.62	3.47	OSF1.50	7080.00	7061.59				MinPt-CtCt	
	228.02	106.55	156.66	121.47	3.23	OSF1.50	7560.00	7541.59				MinPt-CtCt	
	231.89	114.65	**155.13**	117.24	3.05	OSF1.50	8120.00	8101.59				MinPt-EOU	
	235.55	120.99	**154.57**	114.57	2.93	OSF1.50	8550.00	8531.59				MinPt-EOU	
	237.15	122.88	154.90	**114.27**	2.91	OSF1.50	8680.00	8661.59				MinPt-ADP	
	242.49	128.21	156.69	**114.28**	2.85	OSF1.50	9040.00	9021.59				MinPt-ADP	
	246.33	134.06	**156.63**	112.27	2.77	OSF1.50	9440.00	9421.59				MinPt-EOU	
	157.96	142.12	62.88	15.84	1.67	OSF1.50	10280.00	10210.40				MinPt-CtCt	
	157.96	142.20	**62.84**	**15.77**	**1.67**	OSF1.50	10290.00	10217.15				MinPts	
	479.17	144.69	382.38	334.48	4.99	OSF1.50	10780.00	10381.16	OSF>5.00			Exit Alert	
	1910.77	116.04	1833.08	1794.73	24.90	OSF1.50	12400.00	10382.37				MinPt-CtCt	
	1910.56	120.32	1830.02	1790.24	24.00	OSF1.50	12630.00	10382.13				MinPt-CtCt	
	1911.32	126.40	1826.73	1784.92	22.85	OSF1.50	12930.00	10381.81				MinPt-CtCt	
	1909.74	135.23	1819.26	1774.51	21.33	OSF1.50	13330.00	10381.39				MinPt-CtCt	
	1907.35	143.55	1811.32	1763.80	20.06	OSF1.50	13690.00	10381.01				MinPt-CtCt	
	1908.31	154.15	1805.21	1754.16	18.68	OSF1.50	14120.00	10380.56				MinPt-CtCt	
	1909.19	160.87	1801.61	1748.32	17.90	OSF1.50	14380.00	10380.28				MinPt-CtCt	

Results highlighted in red: Sep-Factor <= 1.5
Result highlighted in boxed, red and bold: all local minima indicated.

Offset Trajectory	Separation			Allow	Sep.	Controlling	Reference Trajectory		Risk Level			Alert	Status
	Ct-Ct (ft)	MAS (ft)	EOU (ft)	Dev. (ft)	Fact.	Rule	MD (ft)	TVD (ft)	Alert	Minor	Major		
	1909.86	172.29	1794.67	1737.57	16.71	OSF1.50	14810.00	10379.83				MinPt-CtCt	
	1910.19	173.21	1794.39	1736.98	16.63	OSF1.50	14860.00	10379.78				MinPt-EOU	
	1910.49	173.57	1794.45	1736.92	16.60	OSF1.50	14880.00	10379.75				MinPt-ADP	
	1910.11	178.88	1790.53	1731.23	16.10	OSF1.50	15050.00	10379.57				MinPt-CtCt	
	1910.70	180.57	1789.99	1730.13	15.95	OSF1.50	15130.00	10379.49				MinPt-EOU	
	1911.41	181.42	1790.13	1729.99	15.88	OSF1.50	15170.00	10379.45				MinPt-ADP	
	1912.74	187.52	1787.40	1725.22	15.37	OSF1.50	15360.00	10379.25				MinPt-CtCt	
	1913.32	189.25	1786.82	1724.07	15.24	OSF1.50	15440.00	10379.16				MinPt-EOU	
	1903.70	206.01	1766.03	1697.69	13.92	OSF1.50	16010.00	10378.56				MinPt-CtCt	
	1896.75	222.08	1748.36	1674.67	12.86	OSF1.50	16560.00	10377.98				MinPt-CtCt	
	1897.20	223.55	1747.84	1673.65	12.78	OSF1.50	16630.00	10377.91				MinPt-EOU	
	1897.91	224.40	1747.98	1673.51	12.74	OSF1.50	16670.00	10377.86				MinPt-ADP	
	1899.87	232.16	1744.77	1667.71	12.32	OSF1.50	16900.00	10377.62				MinPt-CtCt	
	1900.14	232.85	1744.58	1667.29	12.29	OSF1.50	16940.00	10377.58				MinPt-EOU	
	1900.28	233.02	1744.60	1667.26	12.28	OSF1.50	16950.00	10377.57				MinPt-ADP	
	1916.57	242.80	1754.37	1673.76	11.88	OSF1.50	17280.00	10377.22				MinPt-EOU	
	1921.34	267.95	1742.38	1653.39	10.79	OSF1.50	18080.00	10376.37				MinPt-CtCt	
	1921.85	269.77	1741.68	1652.09	10.72	OSF1.50	18160.00	10376.29				MinPt-EOU	
	1922.56	270.65	1741.80	1651.91	10.69	OSF1.50	18200.00	10376.25				MinPt-ADP	
	1925.85	284.61	1735.78	1641.24	10.18	OSF1.50	18620.00	10375.80				MinPt-CtCt	
	1927.99	294.38	1731.41	1633.61	9.85	OSF1.50	18960.00	10375.44				MinPt-EOU	
	1925.81	311.34	1717.92	1614.47	9.30	OSF1.50	19480.00	10374.89				MinPt-CtCt	
	1926.77	314.06	1717.07	1612.71	9.23	OSF1.50	19590.00	10374.78				MinPt-EOU	
	1929.37	330.16	1708.94	1599.21	8.79	OSF1.50	20080.00	10374.26				MinPt-CtCt	
	1930.22	337.84	1704.66	1592.37	8.59	OSF1.50	20325.87	10374.00				MinPts	
30-025-46599 - Red Hills Unit 36H - Corrected MWD to 22502ft (DefinitiveSurvey)													Warning Alert
	2433.67	32.81	2432.61	2400.86	1615964.11	MAS = 10.00 (m)	0.00	0.00				MinPts	
	2433.69	32.81	2432.56	2400.89	32879.96	MAS = 10.00 (m)	23.00	23.00				WRP	
	445.65	134.69	355.53	310.96	4.99	OSF1.50	9050.00	9031.59	OSF<5.00			Enter Alert	
	387.42	146.92	289.14	240.50	3.97	OSF1.50	10164.01	10123.37				MinPts	
	387.43	146.94	289.14	240.49	3.97	OSF1.50	10170.00	10128.23				MinPts	
	492.46	148.61	393.06	343.85	4.99	OSF1.50	10540.00	10339.25	OSF>5.00			Exit Alert	
	2139.03	126.47	2054.38	2012.55	25.56	OSF1.50	12540.00	10382.23				MinPt-CtCt	
	2139.69	129.56	2052.99	2010.13	24.95	OSF1.50	12730.00	10382.03				MinPt-EOU	
	2140.06	130.01	2053.06	2010.05	24.87	OSF1.50	12760.00	10381.99				MinPt-ADP	
	2141.24	138.48	2048.59	2002.76	23.35	OSF1.50	13160.00	10381.57				MinPt-CtCt	
	2142.95	144.56	2046.25	1998.39	22.38	OSF1.50	13440.00	10381.28				MinPt-CtCt	
	2143.22	145.33	2046.00	1997.89	22.26	OSF1.50	13490.00	10381.22				MinPt-EOU	
	2143.62	145.80	2046.10	1997.82	22.19	OSF1.50	13520.00	10381.19				MinPt-ADP	
	2143.78	150.97	2042.81	1992.81	21.43	OSF1.50	13720.00	10380.98				MinPt-CtCt	
	2144.32	152.64	2042.23	1991.68	21.20	OSF1.50	13810.00	10380.88				MinPt-EOU	
	2144.63	156.86	2039.73	1987.77	20.63	OSF1.50	13970.00	10380.72				MinPt-CtCt	
	2141.81	167.51	2029.81	1974.30	19.28	OSF1.50	14390.00	10380.27				MinPt-CtCt	
	2142.07	168.29	2029.55	1973.78	19.20	OSF1.50	14440.00	10380.22				MinPt-EOU	
	2142.36	168.60	2029.63	1973.75	19.16	OSF1.50	14460.00	10380.20				MinPt-ADP	
	2143.70	172.89	2028.11	1970.81	18.70	OSF1.50	14600.00	10380.05				MinPt-CtCt	
	2144.44	180.85	2023.55	1963.60	17.88	OSF1.50	14900.00	10379.73				MinPt-CtCt	
	2144.53	184.63	2021.11	1959.90	17.51	OSF1.50	15040.00	10379.59				MinPt-CtCt	
	2128.68	208.24	1989.52	1920.44	15.40	OSF1.50	15900.00	10378.68				MinPt-CtCt	
	2129.38	210.43	1988.76	1918.94	15.24	OSF1.50	16000.00	10378.57				MinPt-EOU	
	2129.70	210.81	1988.83	1918.89	15.22	OSF1.50	16020.00	10378.55				MinPt-ADP	
	2143.71	227.72	1991.57	1915.99	14.18	OSF1.50	16590.00	10377.95				MinPt-EOU	
	2144.35	228.50	1991.69	1915.85	14.13	OSF1.50	16630.00	10377.91				MinPt-ADP	
	2146.09	238.64	1986.67	1907.45	13.54	OSF1.50	16940.00	10377.58				MinPt-CtCt	
	2146.66	240.32	1986.12	1906.34	13.45	OSF1.50	17020.00	10377.49				MinPt-EOU	
	2140.70	262.08	1965.66	1878.63	12.29	OSF1.50	17730.00	10376.74				MinPt-CtCt	
	2139.23	283.19	1950.11	1856.04	11.37	OSF1.50	18430.00	10376.00				MinPt-CtCt	
	2139.42	283.64	1949.99	1855.77	11.35	OSF1.50	18460.00	10375.97				MinPt-EOU	
	2139.54	283.79	1950.02	1855.75	11.34	OSF1.50	18470.00	10375.96				MinPt-ADP	
	2154.88	302.68	1952.76	1852.19	10.71	OSF1.50	19060.00	10375.34				MinPt-CtCt	
	2155.32	304.47	1952.01	1850.84	10.65	OSF1.50	19140.00	10375.25				MinPt-EOU	
	2155.80	305.08	1952.09	1850.72	10.63	OSF1.50	19170.00	10375.22				MinPt-ADP	
	2152.20	324.27	1935.69	1827.93	9.98	OSF1.50	19760.00	10374.60				MinPt-CtCt	
	2152.61	325.49	1935.29	1827.13	9.95	OSF1.50	19820.00	10374.53				MinPt-EOU	
	2152.02	332.74	1929.86	1819.28	9.73	OSF1.50	20030.00	10374.31				MinPt-CtCt	
	2151.61	341.83	1923.40	1809.78	9.46	OSF1.50	20320.00	10374.01				MinPt-CtCt	
	2151.61	341.87	1923.37	1809.74	9.46	OSF1.50	20325.87	10374.00				MinPts	
Coterra Red Hills Unit 81H Rev1 kFc 21Dec23 (DefinitivePlan)													Warning Alert
	1300.17	32.81	1299.10	1267.36	N/A	MAS = 10.00 (m)	0.00	0.00				Surface	
	1300.12	32.81	1299.05	1267.31	658177.62	MAS = 10.00 (m)	10.00	10.00				MinPts	
	1300.12	32.81	1299.06	1267.31	N/A	MAS = 10.00 (m)	23.00	23.00				WRP	
	866.96	147.64	768.21	719.32	8.86	OSF1.50	9940.00	9920.46				MinPt-CtCt	
	867.05	148.02	768.04	719.03	8.83	OSF1.50	9990.00	9968.61				MinPt-EOU	
	867.17	148.18	768.05	718.99	8.83	OSF1.50	10010.00	9987.51				MinPt-ADP	
	870.38	149.22	770.58	721.16	8.80	OSF1.50	10140.00	10103.53				MinPt-SF	
	865.16	260.43	691.21	604.73	5.00	OSF1.50	16910.00	10377.61	OSF<5.00			Enter Alert	
	864.08	357.73	625.27	506.35	3.63	OSF1.50	20325.87	10374.00				MinPts	
Cimarex Red Hills Unit #100H Corrected MWD to 22283ft MD (DefinitiveSurvey)													Pass
	100.01	32.81	98.94	67.20	N/A	MAS = 10.00 (m)	0.00	0.00				Surface	
	99.99	32.81	98.93	67.18	134054.68	MAS = 10.00 (m)	10.00	10.00				MinPts	
	100.00	32.81	98.93	67.19	21368.50	MAS = 10.00 (m)	23.00	23.00				WRP	
	97.36	32.81	92.70	64.55	26.82	MAS = 10.00 (m)	430.00	430.00				MinPts	
	97.63	32.81	92.49	64.82	23.67	MAS = 10.00 (m)	480.00	480.00				MinPt-EOU	
	95.30	32.81	81.79	62.49	7.53	MAS = 10.00 (m)	1487.92	1487.92				MinPts	
	95.43	32.81	81.68	62.62	7.40	MAS = 10.00 (m)	1520.00	1520.00				MinPt-EOU	
	109.92	32.81	91.17	77.11	6.13	MAS = 10.00 (m)	2130.00	2129.96				MinPt-SF	
	122.80	32.81	102.57	89.99	6.33	MAS = 10.00 (m)	2300.00	2299.45				MinPt-SF	
	699.25	141.47	604.61	557.78	7.46	OSF1.50	10290.00	10217.15				MinPt-CtCt	
	699.25	141.53	604.57	557.72	7.45	OSF1.50	10300.00	10223.76				MinPts	
	699.75	141.71	604.95	558.04	7.45	OSF1.50	10330.00	10242.81				MinPt-SF	
	2217.40	123.42	2134.79	2093.98	27.15	OSF1.50	12470.00	10382.30				MinPt-ADP	
	2220.26	128.20	2134.47	2092.07	26.17	OSF1.50	12730.00	10382.03				MinPt-EOU	
	2220.21	131.45	2132.25	2088.76	25.52	OSF1.50	12880.00	10381.87				MinPt-CtCt	
	2220.45	132.16	2132.01	2088.29	25.38	OSF1.50	12930.00	10381.81				MinPt-EOU	
	2220.69	132.46	2132.06	2088.23	25.33	OSF1.50	12950.00	10381.79				MinPt-ADP	
	2223.26	135.18	2132.82	2088.08	24.84	OSF1.50	13090.00	10381.65				MinPt-ADP	
	2226.61	139.47	2133.30	2087.14	24.11	OSF1.50	13280.00	10381.44				MinPt-EOU	
	2227.92	141.02	2133.58	2086.90	23.85	OSF1.50	13360.00	10381.36				MinPt-ADP	
	2223.27	170.42	2109.33	2052.85	19.67	OSF1.50	14560.00	10380.09				MinPt-CtCt	
	2223.40	179.55	2103.37	2043.85	18.67	OSF1.50	14910.00	10379.72				MinPt-CtCt	

Offset Trajectory	Separation			Allow	Sep.	Controlling	Reference Trajectory		Risk Level			Alert	Status
	Ct-Ct (ft)	MAS (ft)	EOU (ft)	Dev. (ft)	Fact.	Rule	MD (ft)	TVD (ft)	Alert	Minor	Major		
	2225.16	186.78	2100.31	2038.38	17.96	OSF1.50	15200.00	10379.42				MinPt-EOU	
	2227.62	209.71	2087.48	2017.90	16.00	OSF1.50	16000.00	10378.57				MinPt-CtCt	
	2220.13	227.49	2068.15	1992.64	14.70	OSF1.50	16620.00	10377.92				MinPt-CtCt	
	2223.12	244.30	2059.93	1978.83	13.70	OSF1.50	17190.00	10377.31				MinPt-CtCt	
	2223.99	247.15	2058.90	1976.85	13.55	OSF1.50	17310.00	10377.19				MinPt-EOU	
	2224.72	248.05	2059.02	1976.66	13.50	OSF1.50	17350.00	10377.14				MinPt-ADP	
	2231.48	267.09	2053.09	1964.39	12.57	OSF1.50	17950.00	10376.51				MinPt-CtCt	
	2231.78	277.42	2046.51	1954.36	12.10	OSF1.50	18290.00	10376.15				MinPt-CtCt	
	2231.00	286.25	2039.84	1944.75	11.73	OSF1.50	18580.00	10375.84				MinPt-CtCt	
	2227.73	301.53	2026.39	1926.21	11.11	OSF1.50	19080.00	10375.32				MinPt-CtCt	
	2225.48	314.48	2015.50	1911.00	10.64	OSF1.50	19500.00	10374.87				MinPt-CtCt	
	2226.06	316.22	2014.92	1909.85	10.59	OSF1.50	19580.00	10374.79				MinPt-EOU	
	2227.72	318.15	2015.30	1909.58	10.53	OSF1.50	19660.00	10374.70				MinPt-ADP	
	2223.59	327.85	2004.69	1895.74	10.20	OSF1.50	19930.00	10374.42				MinPt-CtCt	
	2226.51	340.10	1999.45	1886.41	9.84	OSF1.50	20325.87	10374.00				MinPts	
Cimarex Red Hills Unit #99H MWD Corrected to 22088ft MD (DefinitiveSurvey)													Pass
	116.63	32.81	115.57	83.82	N/A	MAS = 10.00 (m)	0.00	0.00				Surface	
	116.60	32.81	115.54	83.79	N/A	MAS = 10.00 (m)	2.60	2.60				MinPts	
	116.61	32.81	115.54	83.80	32875.46	MAS = 10.00 (m)	23.00	23.00				WRP	
	117.38	32.81	115.08	84.57	93.72	MAS = 10.00 (m)	210.00	210.00				MinPt-EOU	
	118.35	32.81	114.98	85.54	50.81	MAS = 10.00 (m)	320.00	320.00				MinPt-EOU	
	122.18	32.81	116.62	89.37	26.94	MAS = 10.00 (m)	540.00	540.00				MinPt-EOU	
	139.48	32.81	121.69	106.67	8.24	MAS = 10.00 (m)	2020.00	2020.00				MinPt-EOU	
	146.88	32.81	127.46	114.08	7.91	MAS = 10.00 (m)	2210.00	2209.81				MinPt-SF	
	154.59	32.81	134.37	121.78	7.99	MAS = 10.00 (m)	2300.00	2299.45				MinPt-SF	
	931.07	77.65	878.98	853.42	18.20	OSF1.50	5720.00	5701.60				MinPt-SF	
	1090.91	92.69	1028.79	998.22	17.83	OSF1.50	6740.00	6721.59				MinPt-SF	
	1263.61	143.17	1167.84	1120.44	13.32	OSF1.50	10350.00	10254.84				MinPt-CtCt	
	1263.65	143.22	1167.84	1120.42	13.32	OSF1.50	10360.00	10260.64				MinPts	
	1265.57	143.64	1169.48	1121.93	13.30	OSF1.50	10440.00	10301.79				MinPt-SF	
	2280.31	137.65	2188.21	2142.66	25.02	OSF1.50	12780.00	10381.97				MinPt-CtCt	
	2272.36	148.19	2173.23	2124.17	23.14	OSF1.50	13340.00	10381.38				MinPt-CtCt	
	2272.65	149.17	2172.88	2123.48	22.99	OSF1.50	13400.00	10381.32				MinPt-EOU	
	2271.22	156.12	2166.82	2115.11	21.95	OSF1.50	13710.00	10380.99				MinPt-CtCt	
	2271.41	156.74	2166.59	2114.67	21.87	OSF1.50	13750.00	10380.95				MinPt-EOU	
	2271.65	157.05	2166.63	2114.60	21.82	OSF1.50	13770.00	10380.93				MinPt-ADP	
	2278.97	162.60	2170.24	2116.37	21.14	OSF1.50	14010.00	10380.67				MinPt-EOU	
	2283.87	174.53	2167.19	2109.34	19.73	OSF1.50	14490.00	10380.17				MinPt-CtCt	
	2284.09	186.01	2159.75	2098.08	18.51	OSF1.50	14950.00	10379.68				MinPt-CtCt	
	2284.59	187.36	2159.35	2097.23	18.38	OSF1.50	15020.00	10379.61				MinPt-EOU	
	2285.08	187.94	2159.47	2097.15	18.33	OSF1.50	15050.00	10379.57				MinPt-ADP	
	2295.18	196.27	2164.00	2098.91	17.62	OSF1.50	15370.00	10379.24				MinPt-ADP	
	2299.08	203.18	2163.30	2095.90	17.05	OSF1.50	15590.00	10379.00				MinPt-CtCt	
	2299.67	204.86	2162.77	2094.81	16.91	OSF1.50	15670.00	10378.92				MinPt-EOU	
	2300.38	205.69	2162.93	2094.69	16.85	OSF1.50	15710.00	10378.88				MinPt-ADP	
	2282.93	222.90	2134.00	2060.03	15.42	OSF1.50	16320.00	10378.23				MinPt-CtCt	
	2279.91	233.78	2123.73	2046.13	14.68	OSF1.50	16710.00	10377.82				MinPt-CtCt	
	2280.97	236.87	2122.73	2044.10	14.50	OSF1.50	16840.00	10377.68				MinPt-EOU	
	2282.81	239.12	2123.06	2043.69	14.37	OSF1.50	16930.00	10377.59				MinPt-ADP	
	2285.39	248.61	2119.32	2036.78	13.84	OSF1.50	17220.00	10377.28				MinPt-CtCt	
	2286.06	250.63	2118.64	2035.43	13.73	OSF1.50	17310.00	10377.19				MinPt-EOU	
	2286.00	258.41	2113.40	2027.59	13.31	OSF1.50	17560.00	10376.92				MinPt-CtCt	
	2286.62	260.46	2112.64	2026.15	13.21	OSF1.50	17650.00	10376.83				MinPt-EOU	
	2287.55	261.58	2112.84	2025.97	13.16	OSF1.50	17700.00	10376.77				MinPt-ADP	
	2294.62	272.79	2112.43	2021.82	12.66	OSF1.50	18070.00	10376.38				MinPt-EOU	
	2297.55	283.70	2108.09	2013.86	12.18	OSF1.50	18430.00	10376.00				MinPt-EOU	
	2303.26	300.43	2102.65	2002.84	11.53	OSF1.50	18960.00	10375.44				MinPt-CtCt	
	2293.80	329.88	2073.55	1963.92	10.46	OSF1.50	19930.00	10374.42				MinPt-CtCt	
	2293.17	339.71	2066.36	1953.46	10.15	OSF1.50	20250.00	10374.08				MinPt-CtCt	
	2293.45	341.76	2065.28	1951.69	10.09	OSF1.50	20325.87	10374.00				MinPts	
30-025-46600 - Red Hills Unit 37H - Corrected MWD to 22280ft (DefinitiveSurvey)													Pass
	2453.56	32.81	2452.49	2420.75	1506469.46	MAS = 10.00 (m)	0.00	0.00				MinPts	
	2453.58	32.81	2452.45	2420.78	32983.64	MAS = 10.00 (m)	23.00	23.00				WRP	
	2456.31	32.81	2447.33	2423.50	310.19	MAS = 10.00 (m)	870.00	870.00				MinPts	
	2452.92	32.81	2438.11	2420.11	177.35	MAS = 10.00 (m)	1660.00	1660.00				MinPts	
	869.08	135.84	778.19	733.24	9.66	OSF1.50	9370.00	9351.59				MinPt-CtCt	
	857.27	144.23	760.78	713.03	8.97	OSF1.50	10127.80	10093.24				MinPt-CtCt	
	857.30	144.30	760.77	713.00	8.96	OSF1.50	10140.00	10103.53				MinPts	
	857.89	144.48	761.24	713.41	8.96	OSF1.50	10180.00	10136.26				MinPt-SF	
	2096.68	144.38	2000.10	1952.30	21.92	OSF1.50	13150.00	10381.58				MinPt-CtCt	
	2095.69	152.05	1994.00	1943.64	20.80	OSF1.50	13520.00	10381.19				MinPt-CtCt	
	2096.41	155.46	1992.44	1940.95	20.35	OSF1.50	13690.00	10381.01				MinPt-EOU	
	2096.99	156.18	1992.54	1940.81	20.26	OSF1.50	13730.00	10380.97				MinPt-ADP	
	2101.91	168.86	1989.00	1933.04	18.77	OSF1.50	14250.00	10380.42				MinPt-EOU	
	2099.02	201.59	1964.30	1897.43	15.69	OSF1.50	15500.00	10379.10				MinPt-CtCt	
	2098.42	216.12	1954.01	1882.30	14.62	OSF1.50	16030.00	10378.54				MinPt-CtCt	
	2098.63	220.86	1951.06	1877.77	14.31	OSF1.50	16200.00	10378.36				MinPt-CtCt	
	2100.86	239.20	1941.07	1861.66	13.22	OSF1.50	16840.00	10377.68				MinPt-CtCt	
	2097.42	256.70	1925.96	1840.72	12.30	OSF1.50	17440.00	10377.05				MinPt-CtCt	
	2100.45	272.75	1918.29	1827.70	11.59	OSF1.50	17980.00	10376.48				MinPt-CtCt	
	2102.15	279.69	1915.35	1822.45	11.31	OSF1.50	18240.00	10376.20				MinPt-EOU	
	2106.49	293.81	1910.29	1812.68	10.79	OSF1.50	18680.00	10375.74				MinPt-CtCt	
	2109.05	306.38	1904.47	1802.67	10.35	OSF1.50	19120.00	10375.27				MinPt-EOU	
	2102.04	335.26	1878.20	1766.78	9.43	OSF1.50	20040.00	10374.30				MinPt-CtCt	
	2102.52	343.99	1872.86	1758.52	9.19	OSF1.50	20325.87	10374.00				MinPts	
Coterra Red Hills Unit 80H Rev1 kFc 21Dec23 (DefinitivePlan)													Pass
	1320.16	32.81	1319.10	1287.35	N/A	MAS = 10.00 (m)	0.00	0.00				Surface	
	1320.11	32.81	1319.04	1287.30	588104.44	MAS = 10.00 (m)	10.00	10.00				MinPts	
	1320.11	32.81	1319.05	1287.30	N/A	MAS = 10.00 (m)	23.00	23.00				WRP	
	882.22	148.29	783.03	733.93	8.97	OSF1.50	9809.28	9790.87				MinPt-CtCt	
	882.24	148.37	782.99	733.87	8.97	OSF1.50	9820.00	9801.59				MinPt-EOU	
	882.29	148.44	783.00	733.84	8.96	OSF1.50	9830.00	9811.59				MinPt-ADP	
	885.61	149.41	785.68	736.20	8.94	OSF1.50	9950.00	9930.18				MinPt-SF	
	1293.56	355.06	1056.53	938.50	5.48	OSF1.50	20325.87	10374.00				MinPts	
Coterra Red Hills Unit 47H Rev2 kFc 07Dec23 (DefinitivePlan)													Pass
	962.65	32.81	961.59	929.84	N/A	MAS = 10.00 (m)	0.00	0.00				Surface	
	962.65	32.81	961.56	929.84	33095.81	MAS = 10.00 (m)	23.00	23.00				WRP	
	962.65	32.81	942.30	929.84	49.65	MAS = 10.00 (m)	1990.00	1990.00				MinPts	
	941.55	81.81	886.69	859.75	17.46	OSF1.50	5479.08	5461.15				MinPt-CtCt	

Offset Trajectory	Separation			Allow	Sep.	Controlling	Reference Trajectory		Risk Level			Alert	Status
	Ct-Ct (ft)	MAS (ft)	EOU (ft)	Dev. (ft)	Fact.	Rule	MD (ft)	TVD (ft)	Alert	Minor	Major		
	941.71	82.28	886.53	859.44	17.36	OSF1.50	5510.00	5491.93				MinPt-EOU	
	941.84	82.43	886.55	859.41	17.33	OSF1.50	5520.00	5501.89				MinPt-ADP	
	1086.27	146.91	988.00	939.36	11.16	OSF1.50	9830.00	9811.59				MinPt-EOU	
	1086.35	146.99	988.03	939.36	11.15	OSF1.50	9840.00	9821.58				MinPt-ADP	
	1090.53	148.00	991.54	942.53	11.12	OSF1.50	9980.00	9959.08				MinPt-SF	
	1604.62	208.05	1465.60	1396.57	11.62	OSF1.50	14720.00	10379.92				MinPt-CtCt	
	1645.50	360.40	1404.90	1285.09	6.86	OSF1.50	20325.87	10374.00				MinPts	
30-025-42437 - Salado Draw 9 A3CN Federal Com 1H ST01 - MWD+Corrected MWD to 14170ft - A (DefinitiveSurvey)													Pass
	10480.97	32.81	10479.10	10448.16	N/A	MAS = 10.00 (m)	0.00	0.00				Surface	
	10480.89	32.81	10479.01	10448.08	991463.75	MAS = 10.00 (m)	23.00	23.00				WRP	
	10480.86	32.81	10478.90	10448.05	109533.66	MAS = 10.00 (m)	50.00	50.00				MinPts	
	10468.31	32.81	10456.87	10435.50	1092.15	MAS = 10.00 (m)	990.00	990.00				MinPt-EOU	
	10467.36	32.81	10455.04	10434.55	982.13	MAS = 10.00 (m)	1160.00	1160.00				MinPts	
	10467.71	32.81	10454.72	10434.90	924.16	MAS = 10.00 (m)	1260.00	1260.00				MinPt-EOU	
	10467.75	32.81	10451.38	10434.94	711.36	MAS = 10.00 (m)	1570.00	1570.00				MinPts	
	10468.04	32.81	10451.09	10435.23	684.48	MAS = 10.00 (m)	1660.00	1660.00				MinPt-EOU	
	10468.98	32.81	10448.25	10436.18	548.74	MAS = 10.00 (m)	2010.00	2010.00				MinPts	
	10469.08	32.81	10448.16	10436.28	543.27	MAS = 10.00 (m)	2040.00	2040.00				MinPt-EOU	
	10474.28	35.63	10449.97	10438.65	462.44	OSF1.50	2270.00	2269.60				MinPt-EOU	
	10474.47	35.85	10450.01	10438.62	459.51	OSF1.50	2290.00	2289.50				MinPt-ADP	
	10489.11	44.02	10459.21	10445.09	371.34	OSF1.50	2840.00	2836.50				MinPt-EOU	
	10489.24	44.15	10459.25	10445.09	370.22	OSF1.50	2850.00	2846.44				MinPt-ADP	
	10500.76	50.79	10466.34	10449.96	320.54	OSF1.50	3300.00	3293.98				MinPts	
	10515.24	58.00	10476.02	10457.24	279.92	OSF1.50	3800.00	3791.25				MinPts	
	10532.39	65.79	10487.97	10466.59	246.30	OSF1.50	4280.00	4268.62				MinPts	
	10544.74	72.27	10496.01	10472.47	223.99	OSF1.50	4720.00	4706.21				MinPts	
	10574.30	81.90	10519.15	10492.40	197.65	OSF1.50	5460.00	5442.17				MinPt-ADP	
	10577.86	84.08	10521.25	10493.77	192.48	OSF1.50	5560.00	5541.77				MinPts	
	10580.01	91.38	10518.54	10488.63	176.86	OSF1.50	6060.00	6041.59				MinPt-CtCt	
	10574.05	107.89	10501.57	10466.17	149.29	OSF1.50	7190.00	7171.59				MinPt-CtCt	
	10574.38	110.66	10500.05	10463.71	145.49	OSF1.50	7380.00	7361.59				MinPt-CtCt	
	10574.92	112.29	10499.51	10462.64	143.37	OSF1.50	7530.00	7511.59				MinPt-EOU	
	10583.63	135.95	10492.45	10447.68	118.20	OSF1.50	9110.00	9091.59				MinPt-CtCt	
	10583.81	137.24	10491.76	10446.57	117.08	OSF1.50	9240.00	9221.59				MinPt-EOU	
	10584.00	137.46	10491.80	10446.53	116.89	OSF1.50	9270.00	9251.59				MinPt-ADP	
	10600.78	141.37	10505.98	10459.41	113.80	OSF1.50	9809.28	9790.87				MinPt-SF	
	989.46	216.26	844.78	773.20	6.90	OSF1.50	20325.87	10374.00				MinPts	
Coterra Red Hills Unit 79H Rev1 kFc 21Dec23 (DefinitivePlan)													Pass
	1340.16	32.81	1339.10	1307.35	N/A	MAS = 10.00 (m)	0.00	0.00				Surface	
	1340.11	32.81	1339.05	1307.30	534765.26	MAS = 10.00 (m)	10.00	10.00				MinPts	
	1340.11	32.81	1339.05	1307.30	N/A	MAS = 10.00 (m)	23.00	23.00				WRP	
	1340.11	32.81	1319.76	1307.30	69.14	MAS = 10.00 (m)	2000.00	2000.00				MinPts	
	1340.26	32.81	1319.61	1307.45	68.10	MAS = 10.00 (m)	2030.00	2030.00				MinPt-EOU	
	1568.07	146.73	1469.92	1421.34	16.13	OSF1.50	9900.00	9881.22				MinPt-CtCt	
	1539.83	150.17	1439.39	1389.66	15.47	OSF1.50	11061.78	10383.79				MinPt-CtCt	
	1540.10	359.38	1300.19	1180.73	6.44	OSF1.50	20325.87	10374.00				MinPts	
Cimarex Red Hills Unit #75H Corrected MWD to 22184ft MD (DefinitiveSurvey)													Pass
	1441.08	32.81	1440.02	1408.27	N/A	MAS = 10.00 (m)	0.00	0.00				Surface	
	1441.03	32.81	1439.96	1408.22	420493.69	MAS = 10.00 (m)	10.00	10.00				MinPts	
	1441.03	32.81	1439.96	1408.22	2141496.73	MAS = 10.00 (m)	20.00	20.00				MinPts	
	1441.03	32.81	1439.96	1408.22	1357397.22	MAS = 10.00 (m)	23.00	23.00				WRP	
	1417.74	32.81	1401.93	1384.94	95.53	MAS = 10.00 (m)	1796.49	1796.49				MinPts	
	1418.11	32.81	1401.62	1385.31	91.38	MAS = 10.00 (m)	1880.00	1880.00				MinPt-EOU	
	1419.28	32.81	1401.75	1386.47	85.74	MAS = 10.00 (m)	2000.00	2000.00				MinPt-EOU	
	1770.79	93.35	1708.22	1677.43	28.74	OSF1.50	6720.00	6701.59				MinPt-CtCt	
	1762.97	108.09	1690.58	1654.88	24.68	OSF1.50	7730.00	7711.59				MinPt-CtCt	
	1763.32	108.99	1690.33	1654.33	24.48	OSF1.50	7800.00	7781.59				MinPt-EOU	
	1763.75	109.52	1690.41	1654.24	24.36	OSF1.50	7840.00	7821.59				MinPt-ADP	
	1770.47	115.80	1692.95	1654.67	23.12	OSF1.50	8270.00	8251.59				MinPt-ADP	
	1775.72	120.94	1694.77	1654.79	22.19	OSF1.50	8620.00	8601.59				MinPt-ADP	
	1783.77	134.45	1693.81	1649.32	20.04	OSF1.50	9530.00	9511.59				MinPt-EOU	
	1767.45	142.53	1672.10	1624.92	18.72	OSF1.50	10370.00	10266.30				MinPt-CtCt	
	1767.49	142.63	1672.07	1624.86	18.71	OSF1.50	10390.00	10277.18				MinPts	
	1770.87	143.24	1675.05	1627.63	18.66	OSF1.50	10520.00	10333.06				MinPt-SF	
	2748.49	144.94	2651.54	2603.55	28.63	OSF1.50	12750.00	10382.01				MinPt-CtCt	
	2748.64	145.40	2651.38	2603.24	28.54	OSF1.50	12790.00	10381.96				MinPt-EOU	
	2748.85	145.64	2651.42	2603.21	28.49	OSF1.50	12810.00	10381.94				MinPt-ADP	
	2758.14	155.85	2653.91	2602.29	26.71	OSF1.50	13340.00	10381.38				MinPt-CtCt	
	2758.84	162.75	2650.02	2596.10	25.57	OSF1.50	13680.00	10381.02				MinPt-CtCt	
	2758.96	166.53	2647.61	2592.43	24.99	OSF1.50	13860.00	10380.83				MinPt-CtCt	
	2755.24	182.41	2633.30	2572.82	22.77	OSF1.50	14560.00	10380.09				MinPt-CtCt	
	2755.03	193.37	2625.79	2561.66	21.47	OSF1.50	15010.00	10379.62				MinPt-CtCt	
	2755.42	194.60	2625.36	2560.82	21.34	OSF1.50	15080.00	10379.54				MinPt-EOU	
	2755.76	201.91	2620.82	2553.85	20.57	OSF1.50	15350.00	10379.26				MinPt-CtCt	
	2756.53	204.21	2620.06	2552.32	20.34	OSF1.50	15460.00	10379.14				MinPt-EOU	
	2756.95	207.17	2618.51	2549.78	20.05	OSF1.50	15550.00	10379.05				MinPt-CtCt	
	2757.50	208.93	2617.89	2548.57	19.88	OSF1.50	15640.00	10378.95				MinPt-EOU	
	2759.41	211.11	2618.34	2548.30	19.69	OSF1.50	15740.00	10378.85				MinPt-ADP	
	2761.03	226.72	2609.56	2534.32	18.34	OSF1.50	16280.00	10378.28				MinPt-CtCt	
	2746.33	256.43	2575.04	2489.90	16.12	OSF1.50	17350.00	10377.14				MinPt-CtCt	
	2752.18	285.64	2561.43	2466.55	14.50	OSF1.50	18360.00	10376.08				MinPt-CtCt	
	2752.58	291.48	2557.93	2461.10	14.21	OSF1.50	18560.00	10375.87				MinPt-CtCt	
	2753.37	293.68	2557.25	2459.69	14.11	OSF1.50	18660.00	10375.76				MinPt-EOU	
	2754.78	295.26	2557.61	2459.51	14.04	OSF1.50	18730.00	10375.69				MinPt-ADP	
	2760.08	304.36	2556.85	2455.72	13.64	OSF1.50	18990.00	10375.41				MinPt-CtCt	
	2741.64	327.28	2523.13	2414.37	12.60	OSF1.50	19760.00	10374.60				MinPt-CtCt	
	2744.36	335.11	2520.63	2409.25	12.32	OSF1.50	20050.00	10374.29				MinPt-EOU	
	2745.35	336.41	2520.74	2408.94	12.27	OSF1.50	20100.00	10374.24				MinPt-ADP	
	2749.59	342.17	2521.15	2407.42	12.08	OSF1.50	20270.00	10374.06				MinPt-EOU	
	2749.88	342.53	2521.20	2407.35	12.07	OSF1.50	20290.00	10374.04				MinPt-ADP	
	2750.63	343.17	2521.53	2407.46	12.05	OSF1.50	20325.87	10374.00				MinPt-SF	

Schlumberger

Coterra Red Hills Unit 103H Rev1 kFc 21Dec23 Proposal Geodetic Report

Def Plan

Report Date:	December 22, 2023 - 07:14 PM (UTC 0)	**Survey / DLS Computation:**	Minimum Curvature / Lubinski
Client:	COTERRA	**Vertical Section Azimuth:**	179.529 °(GRID North)
Field:	NM Lea County (NAD 83)	**Vertical Section Origin:**	0.000 ft, 0.000 ft
Structure / Slot:	Coterra Red Hills Unit Pad 102-105 / Red Hills Unit 103H	**TVD Reference Datum:**	RKB
Well:	Red Hills Unit 103H	**TVD Reference Elevation:**	3377.400 ft above MSL
Borehole:	Red Hills Unit 103H	**Seabed / Ground Elevation:**	3354.400 ft above MSL
UBHI / API#:	Unknown / Unknown	**Magnetic Declination:**	6.195°
Survey Name:	Coterra Red Hills Unit 103H Rev1 kFc 21Dec23	**Total Gravity Field Strength:**	998.4363mgn (9.80665 Based)
Survey Date:	December 22, 2023	**Gravity Model:**	GARM
Tort / AHD / DDI / ERD Ratio:	105.187 ° / 10549.570 ft / 6.337 / 1.016	**Total Magnetic Field Strength:**	47277.175 nT
Coordinate Reference System:	NAD83 New Mexico State Plane, Eastern Zone, US Feet	**Magnetic Dip Angle:**	59.593°
Location Lat / Long:	32°5'35.52633"N , 103°34'34.58815"W	**Declination Date:**	December 21, 2023
Location Grid N/E Y/X:	N 398466.550 ftUS , E 775782.000 ftUS	**Magnetic Declination Model:**	HDGM 2023
CRS Grid Convergence Angle:	0.402°	**North Reference:**	Grid North
Grid Scale Factor:	0.99997204	**Grid Convergence Used:**	0.402°
Version / Patch:	2023.1.0.1	**Total Corr Mag North->Grid North:**	5.792°
		Local Coord Referenced To:	Well Head

Comments	MD (ft)	Incl (°)	Azim (°)	TVD (ft)	TVDSS (ft)	VSEC (ft)	NS (ft)	EW (ft)	Northing (ftUS)	Easting (ftUS)	Latitude (°)	Longitude (°)	DLS (°/100ft)	BR (°/100ft)	TR (°/100ft)
SHL [395' FNL, 2330' FEL]	0.00	0.00	0.00	0.00	-3,377.40	0.00	0.00	0.00	398,466.55	775,782.00	32.09320176	-103.57627449			
Nudge, Build 2°/100ft	2,000.00	0.00	290.04	2,000.00	-1,377.40	0.00	0.00	0.00	398,466.55	775,782.00	32.09320176	-103.57627449	0.00	0.00	0.00
Hold	2,299.78	6.00	290.04	2,299.24	-1,078.16	-5.49	5.37	-14.72	398,471.92	775,767.28	32.09321680	-103.57632190	2.00	2.00	0.00
Drop 2°/100ft	5,464.49	6.00	290.04	5,446.63	2,069.23	-121.30	118.63	-325.28	398,585.18	775,456.73	32.09353411	-103.57732206	0.00	0.00	0.00
Hold	5,764.28	0.00	290.04	5,745.87	2,368.47	-126.79	124.00	-340.00	398,590.55	775,442.01	32.09354915	-103.57736948	2.00	-2.00	0.00
KOP, Build 10°/100ft	9,809.28	0.00	290.04	9,790.87	6,413.47	-126.79	124.00	-340.00	398,590.55	775,442.01	32.09354915	-103.57736948	0.00	0.00	0.00
Build & Turn 10°/100ft	10,309.28	50.00	179.53	10,229.78	6,852.38	77.88	-80.66	-338.32	398,385.89	775,443.69	32.09298658	-103.57736869	10.00	10.00	0.00
Build 5°/100ft	10,560.65	75.00	176.53	10,344.95	6,967.55	298.95	-301.68	-330.05	398,164.88	775,451.96	32.09237893	-103.57734699	10.00	9.95	-1.19
Landing Point	10,861.85	90.06	176.53	10,384.00	7,006.60	596.33	-598.91	-312.03	397,867.65	775,469.98	32.09156158	-103.57729552	5.00	5.00	0.00
Turn 2°/100ft	10,911.85	90.06	176.53	10,383.95	7,006.55	646.26	-648.82	-309.00	397,817.75	775,473.01	32.09142434	-103.57728688	0.00	0.00	0.00
Hold	11,061.78	90.06	179.53	10,383.79	7,006.39	796.13	-798.65	-303.84	397,667.92	775,478.16	32.09101241	-103.57727363	2.00	0.00	2.00
Red Hills Unit 103H - BHL [100' FSL, 2640' FEL]	20,325.87	90.06	179.53	10,374.00	6,996.60	10,060.21	-10,062.42	-227.65	388,404.43	775,554.36	32.06554810	-103.57723724	0.00	0.00	0.00

Survey Type: Def Plan

Survey Error Model: ISCWSA0 3 - D 95 % Confidence 2.7955 sigma

Survey Program:

Description	Part	MD From (ft)	MD To (ft)	EOU Freq (ft)	Hole Size (in)	Casing Diameter (in)	Expected Max Inclination (deg)	Survey Tool Code	Vendor / Tool	Borehole / Survey
	1	0.000	9,800.000	1/100.000	14.75 – 9.875	10.75 – 7.625		A001Mb_MWD		Red Hills Unit 103H / Coterra Red Hills Unit 103H F
	1	9,800.000	20,495.832	1/100.000	9.875 – 6.75	7.625 – 6.75		A008Mb_MWD+IFR1+MS		Red Hills Unit 103H / Coterra Red Hills Unit 103H F

EOU Geometry:

End MD (ft)	Hole Size (in)	Casing Size (in)	Name
1,028.000	14.750	10.750	
12,228.000	9.875	7.625	
22,178.000	6.750		

Schlumberger

Coterra Red Hills Unit 103H Rev1 kFc 21Dec23 Proposal Geodetic Report

Def Plan

Report Date:	December 22, 2023 - 07:14 PM (UTC 0)	**Survey / DLS Computation:**	Minimum Curvature / Lubinski
Client:	COTERRA	**Vertical Section Azimuth:**	179.529 °(GRID North)
Field:	NM Lea County (NAD 83)	**Vertical Section Origin:**	0.000 ft, 0.000 ft
Structure / Slot:	Coterra Red Hills Unit Pad 102-105 / Red Hills Unit 103H	**TVD Reference Datum:**	RKB
Well:	Red Hills Unit 103H	**TVD Reference Elevation:**	3377.400 ft above MSL
Borehole:	Red Hills Unit 103H	**Seabed / Ground Elevation:**	3354.400 ft above MSL
UBHI / API#:	Unknown / Unknown	**Magnetic Declination:**	6.195°
Survey Name:	Coterra Red Hills Unit 103H Rev1 kFc 21Dec23	**Total Gravity Field Strength:**	998.4363mgn (9.80665 Based)
Survey Date:	December 22, 2023	**Gravity Model:**	GARM
Tort / AHD / DDI / ERD Ratio:	105.187 ° / 10549.570 ft / 6.337 / 1.016	**Total Magnetic Field Strength:**	47277.175 nT
Coordinate Reference System:	NAD83 New Mexico State Plane, Eastern Zone, US Feet	**Magnetic Dip Angle:**	59.593°
Location Lat / Long:	32°5'35.52633"N , 103°34'34.58815"W	**Declination Date:**	December 21, 2023
Location Grid N/E Y/X:	N 398466.550 ftUS , E 775782.000 ftUS	**Magnetic Declination Model:**	HDGM 2023
CRS Grid Convergence Angle:	0.402°	**North Reference:**	Grid North
Grid Scale Factor:	0.99997204	**Grid Convergence Used:**	0.402°
Version / Patch:	2023.1.0.1	**Total Corr Mag North->Grid North:**	5.792°
		Local Coord Referenced To:	Well Head

Comments	MD (ft)	Incl (°)	Azim (°)	TVD (ft)	TVDSS (ft)	VSEC (ft)	NS (ft)	EW (ft)	Northing (ftUS)	Easting (ftUS)	Latitude (°)	Longitude (°)	DLS (°/100ft)	BR (°/100ft)	TR (°/100ft)
SHL [395' FNL, 2330' FEL]	0.00	0.00	0.00	0.00	-3,377.40	0.00	0.00	0.00	398,466.55	775,782.00	32.09320176	-103.57627449			
	100.00	0.00	290.04	100.00	-3,277.40	0.00	0.00	0.00	398,466.55	775,782.00	32.09320176	-103.57627449	0.00	0.00	0.00
	200.00	0.00	290.04	200.00	-3,177.40	0.00	0.00	0.00	398,466.55	775,782.00	32.09320176	-103.57627449	0.00	0.00	0.00
	300.00	0.00	290.04	300.00	-3,077.40	0.00	0.00	0.00	398,466.55	775,782.00	32.09320176	-103.57627449	0.00	0.00	0.00
	400.00	0.00	290.04	400.00	-2,977.40	0.00	0.00	0.00	398,466.55	775,782.00	32.09320176	-103.57627449	0.00	0.00	0.00
	500.00	0.00	290.04	500.00	-2,877.40	0.00	0.00	0.00	398,466.55	775,782.00	32.09320176	-103.57627449	0.00	0.00	0.00
	600.00	0.00	290.04	600.00	-2,777.40	0.00	0.00	0.00	398,466.55	775,782.00	32.09320176	-103.57627449	0.00	0.00	0.00
	700.00	0.00	290.04	700.00	-2,677.40	0.00	0.00	0.00	398,466.55	775,782.00	32.09320176	-103.57627449	0.00	0.00	0.00
	800.00	0.00	290.04	800.00	-2,577.40	0.00	0.00	0.00	398,466.55	775,782.00	32.09320176	-103.57627449	0.00	0.00	0.00
	900.00	0.00	290.04	900.00	-2,477.40	0.00	0.00	0.00	398,466.55	775,782.00	32.09320176	-103.57627449	0.00	0.00	0.00
Rustler□	950.00	0.00	290.04	950.00	-2,427.40	0.00	0.00	0.00	398,466.55	775,782.00	32.09320176	-103.57627449	0.00	0.00	0.00
	1,000.00	0.00	290.04	1,000.00	-2,377.40	0.00	0.00	0.00	398,466.55	775,782.00	32.09320176	-103.57627449	0.00	0.00	0.00
	1,100.00	0.00	290.04	1,100.00	-2,277.40	0.00	0.00	0.00	398,466.55	775,782.00	32.09320176	-103.57627449	0.00	0.00	0.00
	1,200.00	0.00	290.04	1,200.00	-2,177.40	0.00	0.00	0.00	398,466.55	775,782.00	32.09320176	-103.57627449	0.00	0.00	0.00
Salado□	1,270.00	0.00	290.04	1,270.00	-2,107.40	0.00	0.00	0.00	398,466.55	775,782.00	32.09320176	-103.57627449	0.00	0.00	0.00
	1,300.00	0.00	290.04	1,300.00	-2,077.40	0.00	0.00	0.00	398,466.55	775,782.00	32.09320176	-103.57627449	0.00	0.00	0.00
	1,400.00	0.00	290.04	1,400.00	-1,977.40	0.00	0.00	0.00	398,466.55	775,782.00	32.09320176	-103.57627449	0.00	0.00	0.00
	1,500.00	0.00	290.04	1,500.00	-1,877.40	0.00	0.00	0.00	398,466.55	775,782.00	32.09320176	-103.57627449	0.00	0.00	0.00
	1,600.00	0.00	290.04	1,600.00	-1,777.40	0.00	0.00	0.00	398,466.55	775,782.00	32.09320176	-103.57627449	0.00	0.00	0.00
	1,700.00	0.00	290.04	1,700.00	-1,677.40	0.00	0.00	0.00	398,466.55	775,782.00	32.09320176	-103.57627449	0.00	0.00	0.00
	1,800.00	0.00	290.04	1,800.00	-1,577.40	0.00	0.00	0.00	398,466.55	775,782.00	32.09320176	-103.57627449	0.00	0.00	0.00
	1,900.00	0.00	290.04	1,900.00	-1,477.40	0.00	0.00	0.00	398,466.55	775,782.00	32.09320176	-103.57627449	0.00	0.00	0.00
Nudge, Build 2°/100ft	2,000.00	0.00	290.04	2,000.00	-1,377.40	0.00	0.00	0.00	398,466.55	775,782.00	32.09320176	-103.57627449	0.00	0.00	0.00
	2,100.00	2.00	290.04	2,099.98	-1,277.42	-0.61	0.60	-1.64	398,467.15	775,780.36	32.09320343	-103.57627977	2.00	2.00	0.00
	2,200.00	4.00	290.04	2,199.84	-1,177.56	-2.44	2.39	-6.56	398,468.94	775,775.44	32.09320846	-103.57629560	2.00	2.00	0.00
Hold	2,299.78	6.00	290.04	2,299.24	-1,078.16	-5.49	5.37	-14.72	398,471.92	775,767.28	32.09321680	-103.57632190	2.00	2.00	0.00
	2,300.00	6.00	290.04	2,299.45	-1,077.95	-5.50	5.38	-14.74	398,471.93	775,767.26	32.09321682	-103.57632197	0.00	0.00	0.00
	2,400.00	6.00	290.04	2,398.90	-978.50	-9.16	8.96	-24.56	398,475.51	775,757.44	32.09322685	-103.57635357	0.00	0.00	0.00
	2,500.00	6.00	290.04	2,498.36	-879.04	-12.82	12.53	-34.37	398,479.08	775,747.63	32.09323688	-103.57638518	0.00	0.00	0.00
	2,600.00	6.00	290.04	2,597.81	-779.59	-16.48	16.11	-44.18	398,482.66	775,737.82	32.09324690	-103.57641678	0.00	0.00	0.00
	2,700.00	6.00	290.04	2,697.26	-680.14	-20.14	19.69	-54.00	398,486.24	775,728.01	32.09325693	-103.57644838	0.00	0.00	0.00
	2,800.00	6.00	290.04	2,796.72	-580.68	-23.80	23.27	-63.81	398,489.82	775,718.19	32.09326696	-103.57647999	0.00	0.00	0.00
	2,900.00	6.00	290.04	2,896.17	-481.23	-27.45	26.85	-73.62	398,493.40	775,708.38	32.09327698	-103.57651159	0.00	0.00	0.00
	3,000.00	6.00	290.04	2,995.62	-381.78	-31.11	30.43	-83.44	398,496.98	775,698.57	32.09328701	-103.57654319	0.00	0.00	0.00
	3,100.00	6.00	290.04	3,095.08	-282.32	-34.77	34.01	-93.25	398,500.56	775,688.75	32.09329704	-103.57657480	0.00	0.00	0.00
	3,200.00	6.00	290.04	3,194.53	-182.87	-38.43	37.59	-103.06	398,504.14	775,678.94	32.09330706	-103.57660640	0.00	0.00	0.00
	3,300.00	6.00	290.04	3,293.98	-83.42	-42.09	41.17	-112.87	398,507.71	775,669.13	32.09331709	-103.57663800	0.00	0.00	0.00
	3,400.00	6.00	290.04	3,393.43	16.03	-45.75	44.74	-122.69	398,511.29	775,659.32	32.09332711	-103.57666961	0.00	0.00	0.00
	3,500.00	6.00	290.04	3,492.89	115.49	-49.41	48.32	-132.50	398,514.87	775,649.50	32.09333714	-103.57670121	0.00	0.00	0.00
	3,600.00	6.00	290.04	3,592.34	214.94	-53.07	51.90	-142.31	398,518.45	775,639.69	32.09334717	-103.57673282	0.00	0.00	0.00
	3,700.00	6.00	290.04	3,691.79	314.39	-56.73	55.48	-152.13	398,522.03	775,629.88	32.09335719	-103.57676442	0.00	0.00	0.00
	3,800.00	6.00	290.04	3,791.25	413.85	-60.39	59.06	-161.94	398,525.61	775,620.07	32.09336722	-103.57679602	0.00	0.00	0.00
	3,900.00	6.00	290.04	3,890.70	513.30	-64.05	62.64	-171.75	398,529.19	775,610.25	32.09337725	-103.57682763	0.00	0.00	0.00
	4,000.00	6.00	290.04	3,990.15	612.75	-67.71	66.22	-181.57	398,532.77	775,600.44	32.09338727	-103.57685923	0.00	0.00	0.00
	4,100.00	6.00	290.04	4,089.61	712.21	-71.37	69.80	-191.38	398,536.34	775,590.63	32.09339730	-103.57689083	0.00	0.00	0.00
	4,200.00	6.00	290.04	4,189.06	811.66	-75.03	73.38	-201.19	398,539.92	775,580.81	32.09340732	-103.57692244	0.00	0.00	0.00
	4,300.00	6.00	290.04	4,288.51	911.11	-78.69	76.95	-211.01	398,543.50	775,571.00	32.09341735	-103.57695404	0.00	0.00	0.00
	4,400.00	6.00	290.04	4,387.96	1,010.56	-82.35	80.53	-220.82	398,547.08	775,561.19	32.09342738	-103.57698564	0.00	0.00	0.00
	4,500.00	6.00	290.04	4,487.42	1,110.02	-86.01	84.11	-230.63	398,550.66	775,551.38	32.09343740	-103.57701725	0.00	0.00	0.00
	4,600.00	6.00	290.04	4,586.87	1,209.47	-89.67	87.69	-240.44	398,554.24	775,541.56	32.09344743	-103.57704885	0.00	0.00	0.00
	4,700.00	6.00	290.04	4,686.32	1,308.92	-93.32	91.27	-250.26	398,557.82	775,531.75	32.09345746	-103.57708046	0.00	0.00	0.00
	4,800.00	6.00	290.04	4,785.78	1,408.38	-96.98	94.85	-260.07	398,561.40	775,521.94	32.09346748	-103.57711206	0.00	0.00	0.00
	4,900.00	6.00	290.04	4,885.23	1,507.83	-100.64	98.43	-269.88	398,564.98	775,512.12	32.09347751	-103.57714366	0.00	0.00	0.00
Lamar□	4,929.93	6.00	290.04	4,915.00	1,537.60	-101.74	99.50	-272.82	398,566.05	775,509.19	32.09348051	-103.57715312	0.00	0.00	0.00
Bell Canyon□	4,950.04	6.00	290.04	4,935.00	1,557.60	-102.47	100.22	-274.79	398,566.77	775,507.21	32.09348253	-103.57715948	0.00	0.00	0.00
	5,000.00	6.00	290.04	4,984.68	1,607.28	-104.30	102.01	-279.70	398,568.55	775,502.31	32.09348753	-103.57717527	0.00	0.00	0.00
	5,100.00	6.00	290.04	5,084.14	1,706.74	-107.96	105.59	-289.51	398,572.13	775,492.50	32.09349756	-103.57720687	0.00	0.00	0.00
	5,200.00	6.00	290.04	5,183.59	1,806.19	-111.62	109.16	-299.32	398,575.71	775,482.69	32.09350759	-103.57723847	0.00	0.00	0.00
	5,300.00	6.00	290.04	5,283.04	1,905.64	-115.28	112.74	-309.14	398,579.29	775,472.87	32.09351761	-103.57727008	0.00	0.00	0.00
	5,400.00	6.00	290.04	5,382.49	2,005.09	-118.94	116.32	-318.95	398,582.87	775,463.06	32.09352764	-103.57730168	0.00	0.00	0.00
Drop 2°/100ft	5,464.49	6.00	290.04	5,446.63	2,069.23	-121.30	118.63	-325.28	398,585.18	775,456.73	32.09353411	-103.57732206	0.00	0.00	0.00
	5,500.00	5.29	290.04	5,481.97	2,104.57	-122.52	119.83	-328.56	398,586.37	775,453.45	32.09353746	-103.57733262	2.00	-2.00	0.00
	5,600.00	3.29	290.04	5,581.68	2,204.28	-125.14	122.39	-335.58	398,588.93	775,446.43	32.09354463	-103.57735523	2.00	-2.00	0.00
	5,700.00	1.29	290.04	5,681.60	2,304.20	-126.54	123.75	-339.32	398,590.30	775,442.69	32.09354846	-103.57736730	2.00	-2.00	0.00
Hold	5,764.28	0.00	290.04	5,745.87	2,368.47	-126.79	124.00	-340.00	398,590.55	775,442.01	32.09354915	-103.57736948	2.00	-2.00	0.00
	5,800.00	0.00	290.04	5,781.59	2,404.19	-126.79	124.00	-340.00	398,590.55	775,442.01	32.09354915	-103.57736948	0.00	0.00	0.00
	5,900.00	0.00	290.04	5,881.59	2,504.19	-126.79	124.00	-340.00	398,590.55	775,442.01	32.09354915	-103.57736948	0.00	0.00	0.00
Cherry Canyon□	5,978.41	0.00	290.04	5,960.00	2,582.60	-126.79	124.00	-340.00	398,590.55	775,442.01	32.09354915	-103.57736948	0.00	0.00	0.00
	6,000.00	0.00	290.04	5,981.59	2,604.19	-126.79	124.00	-340.00	398,590.55	775,442.01	32.09354915	-103.57736948	0.00	0.00	0.00
	6,100.00	0.00	290.04	6,081.59	2,704.19	-126.79	124.00	-340.00	398,590.55	775,442.01	32.09354915	-103.57736948	0.00	0.00	0.00
	6,200.00	0.00	290.04	6,181.59	2,804.19	-126.79	124.00	-340.00	398,590.55	775,442.01	32.09354915	-103.57736948	0.00	0.00	0.00
	6,300.00	0.00	290.04	6,281.59	2,904.19	-126.79	124.00	-340.00	398,590.55	775,442.01	32.09354915	-103.57736948	0.00	0.00	0.00
	6,400.00	0.00	290.04	6,381.59	3,004.19	-126.79	124.00	-340.00	398,590.55	775,442.01	32.09354915	-103.57736948	0.00	0.00	0.00
	6,500.00	0.00	290.04	6,481.59	3,104.19	-126.79	124.00	-340.00	398,590.55	775,442.01	32.09354915	-103.57736948	0.00	0.00	0.00
	6,600.00	0.00	290.04	6,581.59	3,204.19	-126.79	124.00	-340.00	398,590.55	775,442.01	32.09354915	-103.57736948	0.00	0.00	0.00
	6,700.00	0.00	290.04	6,681.59	3,304.19	-126.79	124.00	-340.00	398,590.55	775,442.01	32.09354915	-103.57736948	0.00	0.00	0.00
	6,800.00	0.00	290.04	6,781.59	3,404.19	-126.79	124.00	-340.00	398,590.55	775,442.01	32.09354915	-103.57736948	0.00	0.00	0.00
	6,900.00	0.00	290.04	6,881.59	3,504.19	-126.79	124.00	-340.00	398,590.55	775,442.01	32.09354915	-103.57736948	0.00	0.00	0.00
	7,000.00	0.00	290.04	6,981.59	3,604.19	-126.79	124.00	-340.00	398,590.55	775,442.01	32.09354915	-103.57736948	0.00	0.00	0.00
	7,100.00	0.00	290.04	7,081.59	3,704.19	-126.79	124.00	-340.00	398,590.55	775,442.01	32.09354915	-103.57736948	0.00	0.00	0.00
	7,200.00	0.00	290.04	7,181.59	3,804.19	-126.79	124.00	-340.00	398,590.55	775,442.01	32.09354915	-103.57736948	0.00	0.00	0.00
	7,300.00	0.00	290.04	7,281.59	3,904.19	-126.79	124.00	-340.00	398,590.55	775,442.01	32.09354915	-103.57736948	0.00	0.00	0.00
	7,400.00	0.00	290.04	7,381.59	4,004.19	-126.79	124.00	-340.00	398,590.55	775,442.01	32.09354915	-103.57736948	0.00	0.00	0.00
Brushy Canyon□	7,498.41	0.00	290.04	7,480.00	4,102.60	-126.79	124.00	-340.00	398,590.55	775,442.01	32.09354915	-103.57736948	0.00	0.00	0.00
	7,500.00	0.00	290.04	7,481.59	4,104.19	-126.79	124.00	-340.00	398,590.55	775,442.01	32.09354915	-103.57736948	0.00	0.00	0.00
	7,600.00	0.00	290.04	7,581.59	4,204.19	-126.79	124.00	-340.00	398,590.55	775,442.01	32.09354915	-103.57736948	0.00	0.00	0.00
	7,700.00	0.00	290.04	7,681.59	4,304.19	-126.79	124.00	-340.00	398,590.55	775,442.01	32.09354915	-103.57736948	0.00	0.00	0.00
	7,800.00	0.00	290.04	7,781.59	4,404.19	-126.79	124.00	-340.00	398,590.55	775,442.01	32.09354915	-103.57736948	0.00	0.00	0.00
	7,900.00	0.00	290.04	7,881.59	4,504.19	-126.79	124.00	-340.00	398,590.55	775,442.01	32.09354915	-103.57736948	0.00	0.00	0.00
	8,000.00	0.00	290.04	7,981.59	4,604.19	-126.79	124.00	-340.00	398,590.55	775,442.01	32.09354915	-103.57736948	0.00	0.00	0.00
	8,100.00	0.00	290.04	8,081.59	4,704.19	-126.79	124.00	-340.00	398,590.55	775,442.01	32.09354915	-103.57736948	0.00	0.00	0.00
	8,200.00	0.00	290.04	8,181.59	4,804.19	-126.79	124.00	-340.00	398,590.55	775,442.01	32.09354915	-103.57736948	0.00	0.00	0.00
	8,300.00	0.00	290.04	8,281.59	4,904.19	-126.79	124.00	-340.00	398,590.55	775,442.01	32.09354915	-103.57736948	0.00	0.00	0.00
	8,400.00	0.00	290.04	8,381.59	5,004.19	-126.79	124.00	-340.00	398,590.55	775,442.01	32.09354915	-103.57736948	0.00	0.00	0.00
	8,500.00	0.00	290.04	8,481.59	5,104.19	-126.79	124.00	-340.00	398,590.55	775,442.01	32.09354915	-103.57736948	0.00	0.00	0.00
	8,600.00	0.00	290.04	8,581.59	5,204.19	-126.79	124.00	-340.00	398,590.55	775,442.01	32.09354915	-103.57736948	0.00	0.00	0.00
	8,700.00	0.00	290.04	8,681.59	5,304.19	-126.79	124.00	-340.00	398,590.55	775,442.01	32.09354915	-103.57736948	0.00	0.00	0.00
	8,800.00	0.00	290.04	8,781.59	5,404.19	-126.79	124.00	-340.00	398,590.55	775,442.01	32.09354915	-103.57736948	0.00	0.00	0.00
Basal Brushy Canyon□	8,873.41	0.00	290.04	8,855.00	5,477.60	-126.79	124.00	-340.00	398,590.55	775,442.01	32.09354915	-103.57736948	0.00	0.00	0.00
	8,900.00	0.00	290.04	8,881.59	5,504.19	-126.79	124.00	-340.00	398,590.55	775,442.01	32.09354915	-103.57736948	0.00	0.00	0.00
	9,000.00	0.00	290.04	8,981.59	5,604.19	-126.79	124.00	-340.00	398,590.55	775,442.01	32.09354915	-103.57736948	0.00	0.00	0.00
Bone Springs Lime□	9,058.41	0.00	290.04	9,040.00	5,662.60	-126.79	124.00	-340.00	398,590.55	775,442.01	32.09354915	-103.57736948	0.00	0.00	0.00
Leonard□	9,083.41	0.00	290.04	9,065.00	5,687.60	-126.79	124.00	-340.00	398,590.55	775,442.01	32.09354915	-103.57736948	0.00	0.00	0.00

Comments	MD (ft)	Incl (°)	Azim (°)	TVD (ft)	TVDSS (ft)	VSEC (ft)	NS (ft)	EW (ft)	Northing (ftUS)	Easting (ftUS)	Latitude (°)	Longitude (°)	DLS (°/100ft)	BR (°/100ft)	TR (°/100ft)
	9,100.00	0.00	290.04	9,081.59	5,704.19	-126.79	124.00	-340.00	398,590.55	775,442.01	32.09354915	-103.57736948	0.00	0.00	0.00
	9,200.00	0.00	290.04	9,181.59	5,804.19	-126.79	124.00	-340.00	398,590.55	775,442.01	32.09354915	-103.57736948	0.00	0.00	0.00
	9,300.00	0.00	290.04	9,281.59	5,904.19	-126.79	124.00	-340.00	398,590.55	775,442.01	32.09354915	-103.57736948	0.00	0.00	0.00
Avalon□	9,348.41	0.00	290.04	9,330.00	5,952.60	-126.79	124.00	-340.00	398,590.55	775,442.01	32.09354915	-103.57736948	0.00	0.00	0.00
	9,400.00	0.00	290.04	9,381.59	6,004.19	-126.79	124.00	-340.00	398,590.55	775,442.01	32.09354915	-103.57736948	0.00	0.00	0.00
	9,500.00	0.00	290.04	9,481.59	6,104.19	-126.79	124.00	-340.00	398,590.55	775,442.01	32.09354915	-103.57736948	0.00	0.00	0.00
	9,600.00	0.00	290.04	9,581.59	6,204.19	-126.79	124.00	-340.00	398,590.55	775,442.01	32.09354915	-103.57736948	0.00	0.00	0.00
	9,700.00	0.00	290.04	9,681.59	6,304.19	-126.79	124.00	-340.00	398,590.55	775,442.01	32.09354915	-103.57736948	0.00	0.00	0.00
	9,800.00	0.00	290.04	9,781.59	6,404.19	-126.79	124.00	-340.00	398,590.55	775,442.01	32.09354915	-103.57736948	0.00	0.00	0.00
KOP, Build 10°/100ft	9,809.28	0.00	290.04	9,790.87	6,413.47	-126.79	124.00	-340.00	398,590.55	775,442.01	32.09354915	-103.57736948	0.00	0.00	0.00
	9,900.00	9.07	179.53	9,881.22	6,503.82	-119.62	116.83	-339.94	398,583.38	775,442.07	32.09352945	-103.57736945	10.00	10.00	0.00
	10,000.00	19.07	179.53	9,978.09	6,600.69	-95.34	92.55	-339.74	398,559.10	775,442.27	32.09346270	-103.57736936	10.00	10.00	0.00
1st BS SS □	10,061.47	25.22	179.53	10,035.00	6,657.60	-72.18	69.39	-339.55	398,535.94	775,442.46	32.09339903	-103.57736927	10.00	10.00	0.00
	10,100.00	29.07	179.53	10,069.28	6,691.88	-54.60	51.81	-339.41	398,518.36	775,442.60	32.09335072	-103.57736920	10.00	10.00	0.00
	10,200.00	39.07	179.53	10,152.01	6,774.61	1.35	-4.14	-338.95	398,462.41	775,443.06	32.09319692	-103.57736899	10.00	10.00	0.00
	10,300.00	49.07	179.53	10,223.76	6,846.36	70.82	-73.60	-338.38	398,392.95	775,443.63	32.09300597	-103.57736872	10.00	10.00	0.00
Build & Turn 10°/100ft	10,309.28	50.00	179.53	10,229.78	6,852.38	77.88	-80.66	-338.32	398,385.89	775,443.69	32.09298658	-103.57736869	10.00	10.00	0.00
2nd BS Carb□	10,317.46	50.81	179.40	10,235.00	6,857.60	84.19	-86.97	-338.26	398,379.58	775,443.75	32.09296923	-103.57736864	10.00	9.93	-1.54
	10,400.00	59.02	178.28	10,282.40	6,905.00	151.66	-154.44	-336.86	398,312.12	775,445.15	32.09278377	-103.57736565	10.00	9.94	-1.37
	10,500.00	68.96	177.14	10,326.20	6,948.80	241.37	-244.12	-333.24	398,222.44	775,448.77	32.09253719	-103.57735597	10.00	9.95	-1.13
Build 5°/100ft	10,560.65	75.00	176.53	10,344.95	6,967.55	298.95	-301.68	-330.05	398,164.88	775,451.96	32.09237893	-103.57734699	10.00	9.95	-1.01
	10,600.00	76.97	176.53	10,354.48	6,977.08	337.08	-339.79	-327.74	398,126.78	775,454.27	32.09227413	-103.57734039	5.00	5.00	0.00
	10,700.00	81.97	176.53	10,372.76	6,995.36	435.23	-437.89	-321.79	398,028.67	775,460.22	32.09200437	-103.57732340	5.00	5.00	0.00
	10,800.00	86.97	176.53	10,382.40	7,005.00	534.60	-537.21	-315.77	397,929.36	775,466.24	32.09173125	-103.57730621	5.00	5.00	0.00
Landing Point	10,861.85	90.06	176.53	10,384.00	7,006.60	596.33	-598.91	-312.03	397,867.65	775,469.98	32.09156158	-103.57729552	5.00	5.00	0.00
	10,900.00	90.06	176.53	10,383.96	7,006.56	634.43	-637.00	-309.72	397,829.57	775,472.29	32.09145685	-103.57728893	0.00	0.00	0.00
Turn 2°/100ft	10,911.85	90.06	176.53	10,383.95	7,006.55	646.26	-648.82	-309.00	397,817.75	775,473.01	32.09142434	-103.57728688	0.00	0.00	0.00
	11,000.00	90.06	178.29	10,383.85	7,006.45	734.35	-736.88	-305.02	397,729.69	775,476.99	32.09118222	-103.57727602	2.00	0.00	2.00
Hold	11,061.78	90.06	179.53	10,383.79	7,006.39	796.13	-798.65	-303.84	397,667.92	775,478.16	32.09101241	-103.57727363	2.00	0.00	2.00
	11,100.00	90.06	179.53	10,383.75	7,006.35	834.35	-836.87	-303.53	397,629.71	775,478.48	32.09090736	-103.57727348	0.00	0.00	0.00
	11,200.00	90.06	179.53	10,383.64	7,006.24	934.35	-936.87	-302.71	397,529.71	775,479.30	32.09063249	-103.57727308	0.00	0.00	0.00
	11,300.00	90.06	179.53	10,383.54	7,006.14	1,034.35	-1,036.86	-301.89	397,429.72	775,480.12	32.09035762	-103.57727269	0.00	0.00	0.00
	11,400.00	90.06	179.53	10,383.43	7,006.03	1,134.35	-1,136.86	-301.06	397,329.73	775,480.95	32.09008275	-103.57727230	0.00	0.00	0.00
	11,500.00	90.06	179.53	10,383.33	7,005.93	1,234.34	-1,236.85	-300.24	397,229.73	775,481.77	32.08980788	-103.57727191	0.00	0.00	0.00
	11,600.00	90.06	179.53	10,383.22	7,005.82	1,334.34	-1,336.85	-299.42	397,129.74	775,482.59	32.08953301	-103.57727152	0.00	0.00	0.00
	11,700.00	90.06	179.53	10,383.11	7,005.71	1,434.34	-1,436.85	-298.60	397,029.75	775,483.41	32.08925814	-103.57727112	0.00	0.00	0.00
	11,800.00	90.06	179.53	10,383.01	7,005.61	1,534.34	-1,536.84	-297.77	396,929.75	775,484.24	32.08898327	-103.57727073	0.00	0.00	0.00
	11,900.00	90.06	179.53	10,382.90	7,005.50	1,634.34	-1,636.84	-296.95	396,829.76	775,485.06	32.08870840	-103.57727034	0.00	0.00	0.00
	12,000.00	90.06	179.53	10,382.80	7,005.40	1,734.34	-1,736.84	-296.13	396,729.76	775,485.88	32.08843352	-103.57726995	0.00	0.00	0.00
	12,100.00	90.06	179.53	10,382.69	7,005.29	1,834.34	-1,836.83	-295.31	396,629.77	775,486.70	32.08815865	-103.57726955	0.00	0.00	0.00
	12,200.00	90.06	179.53	10,382.59	7,005.19	1,934.34	-1,936.83	-294.48	396,529.78	775,487.53	32.08788378	-103.57726916	0.00	0.00	0.00
	12,300.00	90.06	179.53	10,382.48	7,005.08	2,034.34	-2,036.83	-293.66	396,429.78	775,488.35	32.08760891	-103.57726877	0.00	0.00	0.00
	12,400.00	90.06	179.53	10,382.37	7,004.97	2,134.34	-2,136.82	-292.84	396,329.79	775,489.17	32.08733404	-103.57726838	0.00	0.00	0.00
	12,500.00	90.06	179.53	10,382.27	7,004.87	2,234.34	-2,236.82	-292.02	396,229.80	775,489.99	32.08705917	-103.57726799	0.00	0.00	0.00
	12,600.00	90.06	179.53	10,382.16	7,004.76	2,334.34	-2,336.82	-291.19	396,129.80	775,490.82	32.08678430	-103.57726759	0.00	0.00	0.00
	12,700.00	90.06	179.53	10,382.06	7,004.66	2,434.34	-2,436.81	-290.37	396,029.81	775,491.64	32.08650943	-103.57726720	0.00	0.00	0.00
	12,800.00	90.06	179.53	10,381.95	7,004.55	2,534.34	-2,536.81	-289.55	395,929.82	775,492.46	32.08623456	-103.57726681	0.00	0.00	0.00
	12,900.00	90.06	179.53	10,381.85	7,004.45	2,634.34	-2,636.81	-288.73	395,829.82	775,493.28	32.08595969	-103.57726642	0.00	0.00	0.00
	13,000.00	90.06	179.53	10,381.74	7,004.34	2,734.34	-2,736.80	-287.90	395,729.83	775,494.11	32.08568482	-103.57726602	0.00	0.00	0.00
	13,100.00	90.06	179.53	10,381.64	7,004.24	2,834.34	-2,836.80	-287.08	395,629.84	775,494.93	32.08540995	-103.57726563	0.00	0.00	0.00
	13,200.00	90.06	179.53	10,381.53	7,004.13	2,934.34	-2,936.80	-286.26	395,529.84	775,495.75	32.08513507	-103.57726524	0.00	0.00	0.00
	13,300.00	90.06	179.53	10,381.42	7,004.02	3,034.34	-3,036.79	-285.44	395,429.85	775,496.57	32.08486020	-103.57726485	0.00	0.00	0.00
	13,400.00	90.06	179.53	10,381.32	7,003.92	3,134.34	-3,136.79	-284.61	395,329.85	775,497.40	32.08458533	-103.57726445	0.00	0.00	0.00
	13,500.00	90.06	179.53	10,381.21	7,003.81	3,234.34	-3,236.79	-283.79	395,229.86	775,498.22	32.08431046	-103.57726406	0.00	0.00	0.00
	13,600.00	90.06	179.53	10,381.11	7,003.71	3,334.34	-3,336.78	-282.97	395,129.87	775,499.04	32.08403559	-103.57726367	0.00	0.00	0.00
	13,700.00	90.06	179.53	10,381.00	7,003.60	3,434.34	-3,436.78	-282.15	395,029.87	775,499.86	32.08376072	-103.57726328	0.00	0.00	0.00
	13,800.00	90.06	179.53	10,380.90	7,003.50	3,534.34	-3,536.78	-281.32	394,929.88	775,500.69	32.08348585	-103.57726288	0.00	0.00	0.00
	13,900.00	90.06	179.53	10,380.79	7,003.39	3,634.34	-3,636.77	-280.50	394,829.89	775,501.51	32.08321098	-103.57726249	0.00	0.00	0.00
	14,000.00	90.06	179.53	10,380.68	7,003.28	3,734.34	-3,736.77	-279.68	394,729.89	775,502.33	32.08293611	-103.57726210	0.00	0.00	0.00
	14,100.00	90.06	179.53	10,380.58	7,003.18	3,834.34	-3,836.77	-278.86	394,629.90	775,503.15	32.08266124	-103.57726171	0.00	0.00	0.00
	14,200.00	90.06	179.53	10,380.47	7,003.07	3,934.34	-3,936.76	-278.03	394,529.91	775,503.98	32.08238637	-103.57726131	0.00	0.00	0.00
	14,300.00	90.06	179.53	10,380.37	7,002.97	4,034.34	-4,036.76	-277.21	394,429.91	775,504.80	32.08211149	-103.57726092	0.00	0.00	0.00
	14,400.00	90.06	179.53	10,380.26	7,002.86	4,134.34	-4,136.76	-276.39	394,329.92	775,505.62	32.08183662	-103.57726053	0.00	0.00	0.00
	14,500.00	90.06	179.53	10,380.16	7,002.76	4,234.34	-4,236.75	-275.57	394,229.93	775,506.44	32.08156175	-103.57726014	0.00	0.00	0.00
	14,600.00	90.06	179.53	10,380.05	7,002.65	4,334.34	-4,336.75	-274.74	394,129.93	775,507.27	32.08128688	-103.57725974	0.00	0.00	0.00
	14,700.00	90.06	179.53	10,379.94	7,002.54	4,434.34	-4,436.74	-273.92	394,029.94	775,508.09	32.08101201	-103.57725935	0.00	0.00	0.00
	14,800.00	90.06	179.53	10,379.84	7,002.44	4,534.34	-4,536.74	-273.10	393,929.94	775,508.91	32.08073714	-103.57725896	0.00	0.00	0.00
	14,900.00	90.06	179.53	10,379.73	7,002.33	4,634.34	-4,636.74	-272.28	393,829.95	775,509.73	32.08046227	-103.57725856	0.00	0.00	0.00
	15,000.00	90.06	179.53	10,379.63	7,002.23	4,734.34	-4,736.73	-271.45	393,729.96	775,510.56	32.08018740	-103.57725817	0.00	0.00	0.00
	15,100.00	90.06	179.53	10,379.52	7,002.12	4,834.34	-4,836.73	-270.63	393,629.96	775,511.38	32.07991253	-103.57725778	0.00	0.00	0.00
	15,200.00	90.06	179.53	10,379.42	7,002.02	4,934.34	-4,936.73	-269.81	393,529.97	775,512.20	32.07963765	-103.57725739	0.00	0.00	0.00
	15,300.00	90.06	179.53	10,379.31	7,001.91	5,034.34	-5,036.72	-268.99	393,429.98	775,513.02	32.07936278	-103.57725699	0.00	0.00	0.00
	15,400.00	90.06	179.53	10,379.20	7,001.80	5,134.34	-5,136.72	-268.16	393,329.98	775,513.85	32.07908791	-103.57725660	0.00	0.00	0.00
	15,500.00	90.06	179.53	10,379.10	7,001.70	5,234.34	-5,236.72	-267.34	393,229.99	775,514.67	32.07881304	-103.57725621	0.00	0.00	0.00
	15,600.00	90.06	179.53	10,378.99	7,001.59	5,334.34	-5,336.71	-266.52	393,130.00	775,515.49	32.07853817	-103.57725582	0.00	0.00	0.00
	15,700.00	90.06	179.53	10,378.89	7,001.49	5,434.34	-5,436.71	-265.70	393,030.00	775,516.31	32.07826330	-103.57725542	0.00	0.00	0.00
	15,800.00	90.06	179.53	10,378.78	7,001.38	5,534.34	-5,536.71	-264.87	392,930.01	775,517.14	32.07798843	-103.57725503	0.00	0.00	0.00
	15,900.00	90.06	179.53	10,378.68	7,001.28	5,634.34	-5,636.70	-264.05	392,830.02	775,517.96	32.07771356	-103.57725464	0.00	0.00	0.00
	16,000.00	90.06	179.53	10,378.57	7,001.17	5,734.34	-5,736.70	-263.23	392,730.02	775,518.78	32.07743869	-103.57725424	0.00	0.00	0.00
	16,100.00	90.06	179.53	10,378.47	7,001.07	5,834.34	-5,836.70	-262.41	392,630.03	775,519.60	32.07716381	-103.57725385	0.00	0.00	0.00
	16,200.00	90.06	179.53	10,378.36	7,000.96	5,934.34	-5,936.69	-261.58	392,530.03	775,520.43	32.07688894	-103.57725346	0.00	0.00	0.00
	16,300.00	90.06	179.53	10,378.25	7,000.85	6,034.34	-6,036.69	-260.76	392,430.04	775,521.25	32.07661407	-103.57725307	0.00	0.00	0.00
	16,400.00	90.06	179.53	10,378.15	7,000.75	6,134.34	-6,136.69	-259.94	392,330.05	775,522.07	32.07633920	-103.57725267	0.00	0.00	0.00
	16,500.00	90.06	179.53	10,378.04	7,000.64	6,234.34	-6,236.68	-259.12	392,230.05	775,522.89	32.07606433	-103.57725228	0.00	0.00	0.00
	16,600.00	90.06	179.53	10,377.94	7,000.54	6,334.34	-6,336.68	-258.29	392,130.06	775,523.72	32.07578946	-103.57725189	0.00	0.00	0.00
	16,700.00	90.06	179.53	10,377.83	7,000.43	6,434.34	-6,436.68	-257.47	392,030.07	775,524.54	32.07551459	-103.57725149	0.00	0.00	0.00
	16,800.00	90.06	179.53	10,377.73	7,000.33	6,534.34	-6,536.67	-256.65	391,930.07	775,525.36	32.07523972	-103.57725110	0.00	0.00	0.00
	16,900.00	90.06	179.53	10,377.62	7,000.22	6,634.34	-6,636.67	-255.82	391,830.08	775,526.18	32.07496484	-103.57725071	0.00	0.00	0.00
	17,000.00	90.06	179.53	10,377.51	7,000.11	6,734.34	-6,736.67	-255.00	391,730.09	775,527.01	32.07468997	-103.57725031	0.00	0.00	0.00
	17,100.00	90.06	179.53	10,377.41	7,000.01	6,834.34	-6,836.66	-254.18	391,630.09	775,527.83	32.07441510	-103.57724992	0.00	0.00	0.00
	17,200.00	90.06	179.53	10,377.30	6,999.90	6,934.34	-6,936.66	-253.36	391,530.10	775,528.65	32.07414023	-103.57724953	0.00	0.00	0.00
	17,300.00	90.06	179.53	10,377.20	6,999.80	7,034.34	-7,036.66	-252.53	391,430.11	775,529.47	32.07386536	-103.57724914	0.00	0.00	0.00
	17,400.00	90.06	179.53	10,377.09	6,999.69	7,134.34	-7,136.65	-251.71	391,330.11	775,530.30	32.07359049	-103.57724874	0.00	0.00	0.00
	17,500.00	90.06	179.53	10,376.99	6,999.59	7,234.34	-7,236.65	-250.89	391,230.12	775,531.12	32.07331562	-103.57724835	0.00	0.00	0.00
	17,600.00	90.06	179.53	10,376.88	6,999.48	7,334.34	-7,336.65	-250.07	391,130.12	775,531.94	32.07304074	-103.57724796	0.00	0.00	0.00
	17,700.00	90.06	179.53	10,376.77	6,999.37	7,434.34	-7,436.64	-249.24	391,030.13	775,532.76	32.07276587	-103.57724756	0.00	0.00	0.00
	17,800.00	90.06	179.53	10,376.67	6,999.27	7,534.34	-7,536.64	-248.42	390,930.14	775,533.59	32.07249100	-103.57724717	0.00	0.00	0.00
	17,900.00	90.06	179.53	10,376.56	6,999.16	7,634.34	-7,636.63	-247.60	390,830.14	775,534.41	32.07221613	-103.57724678	0.00	0.00	0.00
	18,000.00	90.06	179.53	10,376.46	6,999.06	7,734.34	-7,736.63	-246.78	390,730.15	775,535.23	32.07194126	-103.57724638	0.00	0.00	0.00
	18,100.00	90.06	179.53	10,376.35	6,998.95	7,834.34	-7,836.63	-245.95	390,630.16	775,536.05	32.07166639	-103.57724599	0.00	0.00	0.00
	18,200.00	90.06	179.53	10,376.25	6,998.85	7,934.34	-7,936.62	-245.13	390,530.16	775,536.88	32.07139152	-103.57724560	0.00	0.00	0.00
	18,300.00	90.06	179.53	10,376.14	6,998.74	8,034.34	-8,036.62	-244.31	390,430.17	775,537.70	32.07111664	-103.57724520	0.00	0.00	0.00
	18,400.00	90.06	179.53	10,376.03	6,998.63	8,134.34	-8,136.62	-243.49	390,330.18	775,538.52	32.07084177	-103.57724481	0.00	0.00	0.00
	18,500.00	90.06	179.53	10,375.93	6,998.53	8,234.34	-8,236.61	-242.66	390,230.18	775,539.34	32.07056690	-103.57724442	0.00	0.00	0.00
	18,600.00	90.06	179.53	10,375.82	6,998.42	8,334.34	-8,336.61	-241.84	390,130.19	775,540.16	32.07029203	-103.57724402	0.00	0.00	0.00
	18,700.00	90.06	179.53	10,375.72	6,998.32	8,434.34	-8,436.61	-241.02	390,030.20	775,540.99	32.07001716	-103.57724363	0.00	0.00	0.00
	18,800.00	90.06	179.53	10,375.61	6,998.21	8,534.34	-8,536.60	-240.20	389,930.20	775,541.81	32.06974229	-103.57724324	0.00	0.00	0.00
	18,900.00	90.06	179.53	10,375.51	6,998.11	8,634.34	-8,636.60	-239.37	389,830.21	775,542.63	32.06946742	-103.57724284	0.00	0.00	0.00
	19,000.00	90.06	179.53	10,375.40	6,998.00	8,734.34	-8,736.60	-238.55	389,730.21	775,543.45	32.06919254	-103.57724245	0.00	0.00	0.00
	19,100.00	90.06	179.53	10,375.30	6,997.90	8,834.34	-8,836.59	-237.73	389,630.22	775,544.28	32.06891767	-103.57724206	0.00	0.00	0.00
	19,200.00	90.06	179.53	10,375.19	6,997.79	8,934.34	-8,936.59	-236.91	389,530.23	775,545.10	32.06864280	-103.57724166	0.00	0.00	0.00
	19,300.00	90.06	179.53	10,375.08	6,997.68	9,034.34	-9,036.59	-236.08	389,430.23	775,545.92	32.06836793	-103.57724127	0.00	0.00	0.00
	19,400.00	90.06	179.53	10,374.98	6,997.58	9,134.34	-9,136.58	-235.26	389,330.24	775,546.74	32.06809306	-103.57724088	0.00	0.00	0.00
	19,500.00	90.06	179.53	10,374.87	6,997.47	9,234.34	-9,236.58	-234.44	389,230.25	775,547.57	32.06781819	-103.57724048	0.00	0.00	0.00
	19,600.00	90.06	179.53	10,374.77	6,997.37	9,334.34	-9,336.58	-233.62	389,130.25	775,548.39	32.06754331	-103.57724009	0.00	0.00	0.00
	19,700.00	90.06	179.53	10,374.66	6,997.26	9,434.34	-9,436.57	-232.79	389,030.26	775,549.21	32.06726844	-103.57723970	0.00	0.00	0.00
	19,800.00	90.06	179.53	10,374.56	6,997.16	9,534.34	-9,536.57	-231.97	388,930.27	775,550.03	32.06699357	-103.57723930	0.00	0.00	0.00
	19,900.00	90.06	179.53	10,374.45	6,997.05	9,634.34	-9,636.57	-231.15	388,830.27	775,550.86	32.06671870	-103.57723891	0.00	0.00	0.00
	20,000.00	90.06	179.53	10,374.34	6,996.94	9,734.34	-9,736.56	-230.33	388,730.28	775,551.68	32.06644383	-103.57723852	0.00	0.00	0.00
	20,100.00	90.06	179.53	10,374.24	6,996.84	9,834.34	-9,836.56	-229.50	388,630.29	775,552.50	32.06616896	-103.57723812	0.00	0.00	0.00
	20,200.00	90.06	179.53	10,374.13	6,996.73	9,934.34	-9,936.56	-228.68	388,530.29	775,553.32	32.06589408	-103.57723773	0.00	0.00	0.00
	20,300.00	90.06	179.53	10,374.03	6,996.63	10,034.34	-10,036.55	-227.86	388,430.30	775,554.15	32.06561921	-103.57723734	0.00	0.00	0.00
Red Hills Unit 103H - BHL [100' f	20,325.87	90.06	179.53	10,374.00	6,996.60	10,060.21	-10,062.42	-227.65	388,404.43	775,554.36	32.06554810	-103.57723724	0.00	0.00	0.00

Survey Type: Def Plan

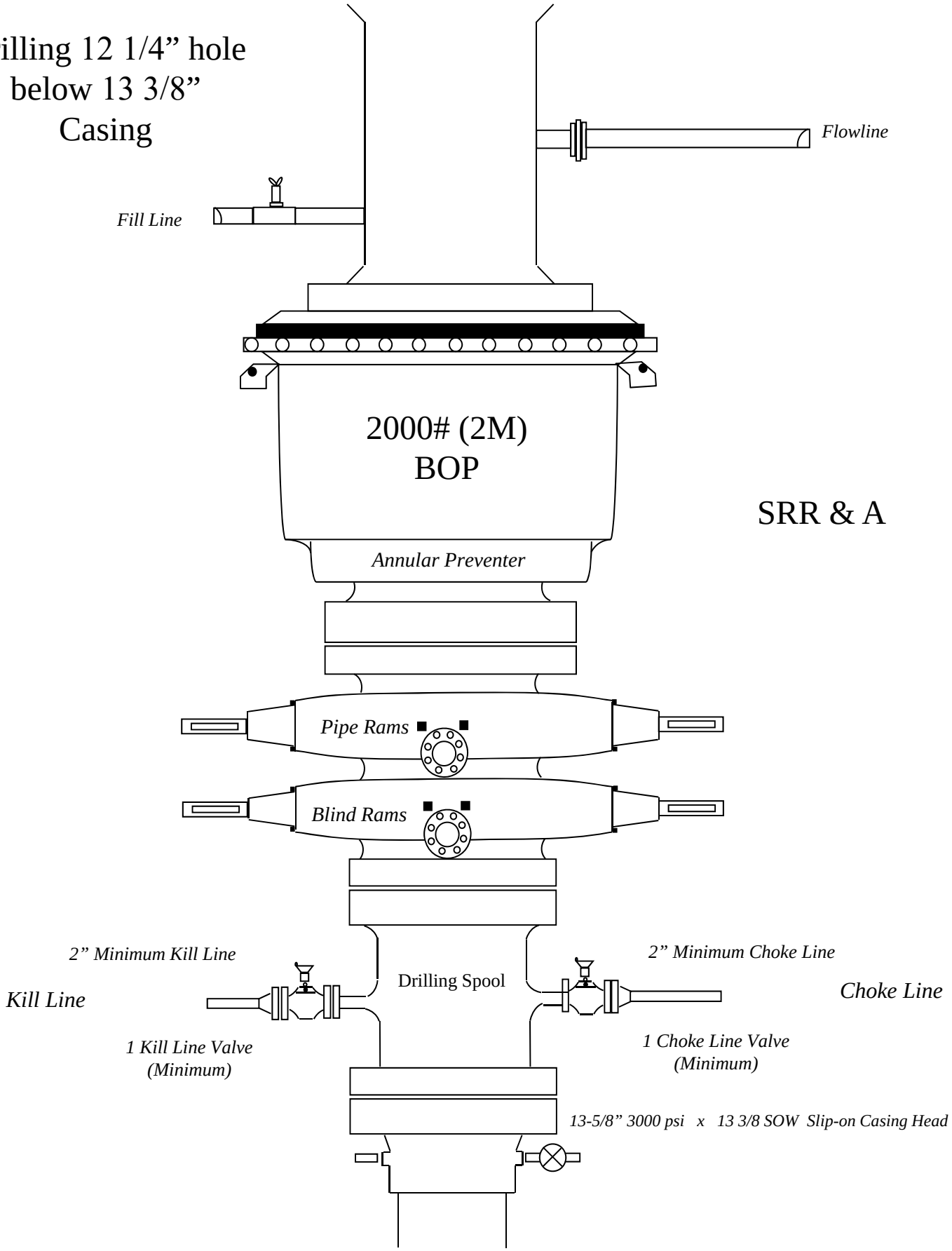
Comments	MD (ft)	Incl (°)	Azim (°)	TVD (ft)	TVDSS (ft)	VSEC (ft)	NS (ft)	EW (ft)	Northing (ftUS)	Easting (ftUS)	Latitude (°)	Longitude (°)	DLS (°/100ft)	BR (°/100ft)	TR (°/100ft)
Survey Error Model:	ISCWSA0 3 - D 95 % Confidence 2.7955 sigma														
Survey Program:															

Description	Part	MD From (ft)	MD To (ft)	EOU Freq (ft)	Hole Size (in)	Casing Diameter (in)	Expected Max Inclination (deg)	Survey Tool Code	Vendor / Tool	Borehole / Survey
	1	0.000	9,800.000	1/100.000	14.75 – 9.875	10.75 – 7.625		A001Mb_MWD		Red Hills Unit 103H / Coterra Red Hills Unit 103H F
	1	9,800.000	20,495.832	1/100.000	9.875 – 6.75	7.625 – 6.75		A008Mb_MWD+IFR1+MS		Red Hills Unit 103H / Coterra Red Hills Unit 103H F

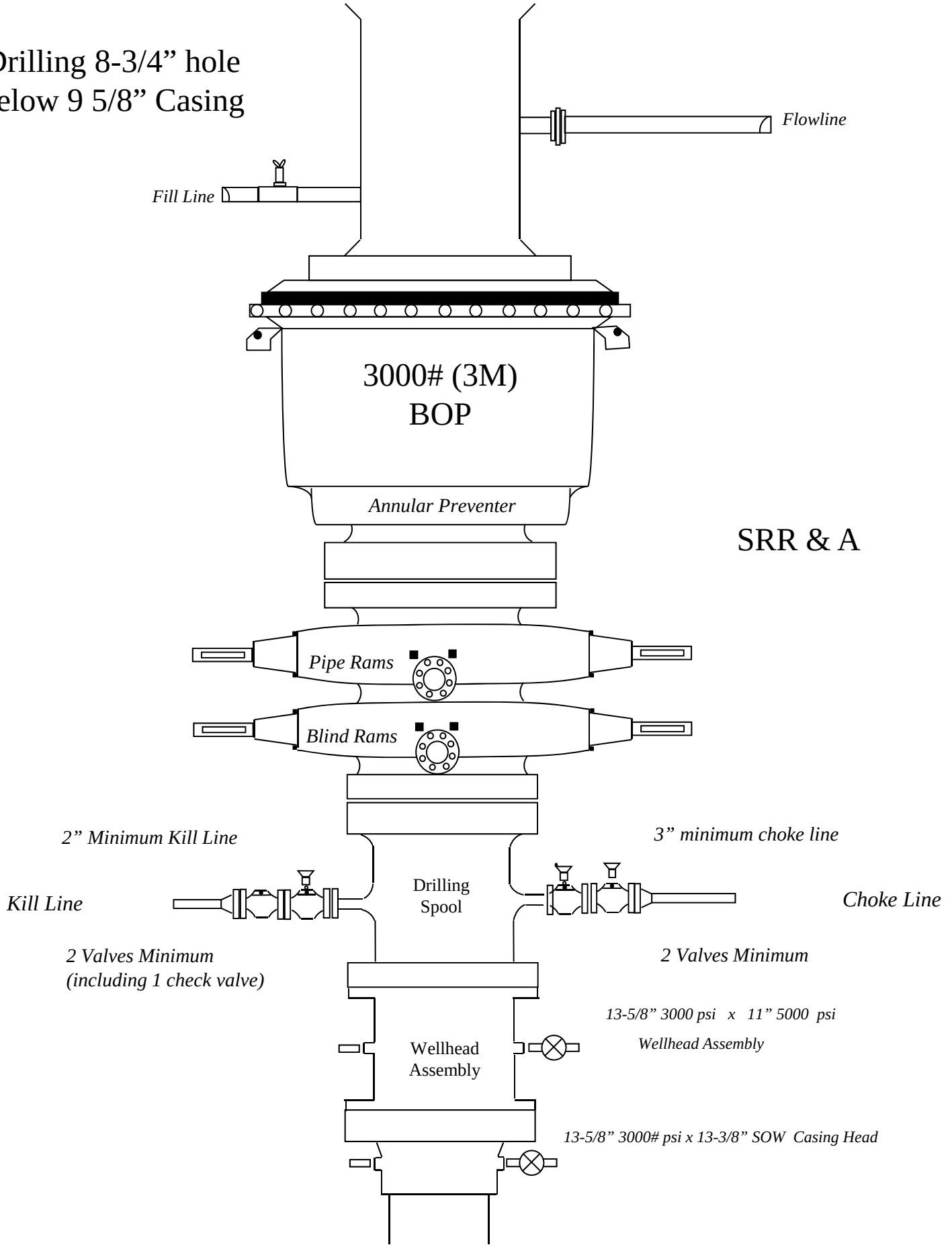
EOU Geometry:

End MD (ft)	Hole Size (in)	Casing Size (in)	Name
1,028.000	14.750	10.750	
12,228.000	9.875	7.625	
22,178.000	6.750		

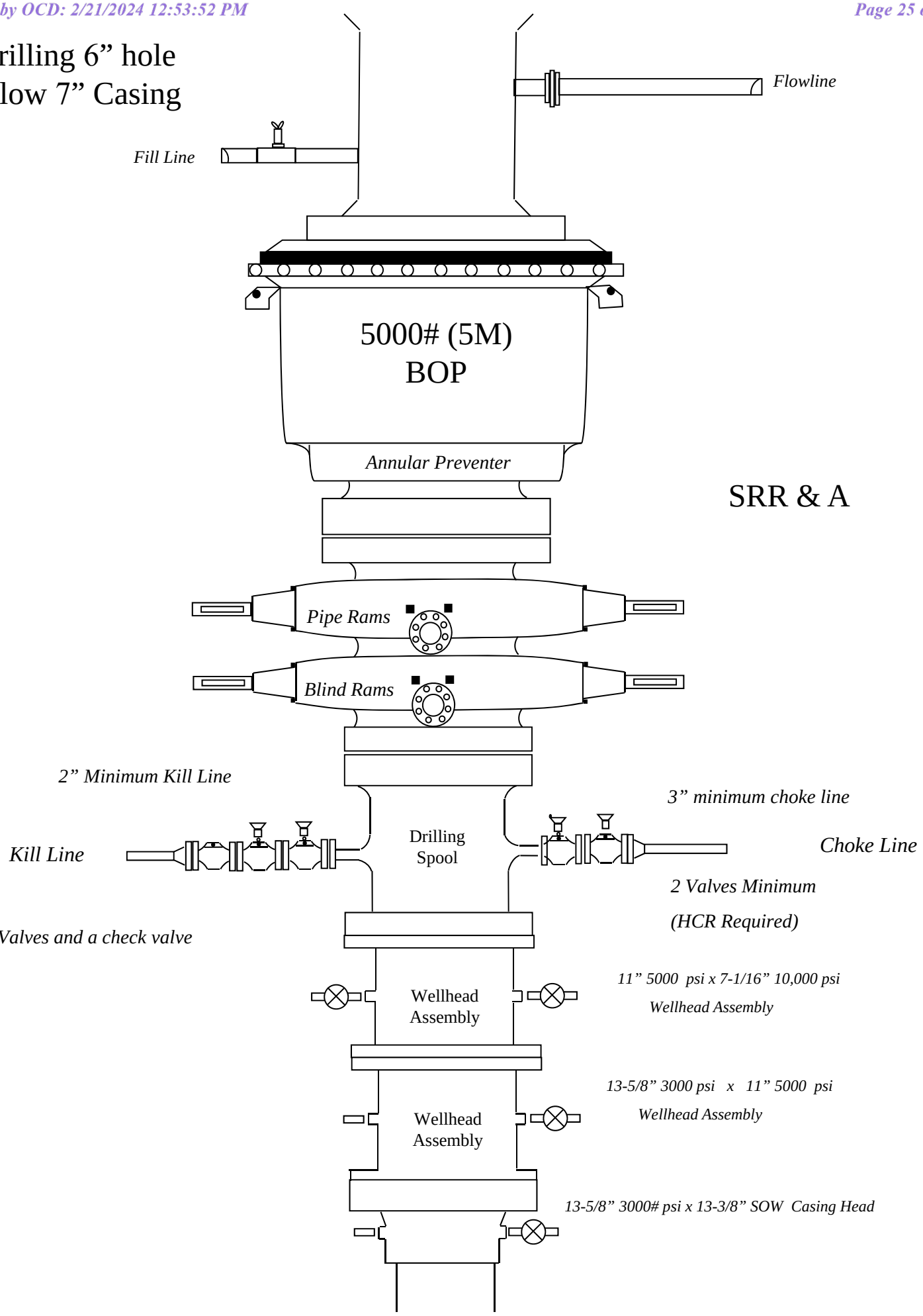
Drilling 12 1/4” hole below 13 3/8” Casing



Drilling 8-3/4" hole below 9 5/8" Casing



Drilling 6” hole below 7” Casing



PECOS DISTRICT
DRILLING CONDITIONS OF APPROVAL

OPERATOR'S NAME:	Cimarex
LEASE NO.:	**NMNM5792**
LOCATION:	Section 33, T.25 S, R.33 E., NMPM
COUNTY:	Lea County, New Mexico
WELL NAME & NO.:	Red Hills Unit 103H
SURFACE HOLE FOOTAGE:	395'/N & 2330'/E
BOTTOM HOLE FOOTAGE:	100'/S & 2640'/E

WELL NAME & NO.:	Red Hills Unit 104H
SURFACE HOLE FOOTAGE:	395'/N & 2350'/E
BOTTOM HOLE FOOTAGE:	100'/S & 1870'/W

WELL NAME & NO.:	Red Hills Unit 102H
SURFACE HOLE FOOTAGE:	395'/N & 2310'/E
BOTTOM HOLE FOOTAGE:	100'/S & 2640'/E

WELL NAME & NO.:	Red Hills Unit 105H
SURFACE HOLE FOOTAGE:	395'/N & 2370'/E
BOTTOM HOLE FOOTAGE:	100'/S & 1870'/W

*Changes approved through engineering via **Sundry 2768280,2768283,2768277,2768285** on **1-16-2023**. Any previous COAs not addressed within the updated COAs still apply.*

COA

H_2S	◉ Yes	○ No		
Potash / WIPP	◉ None	○ Secretary	○ R-111-P	☐ WIPP
Cave / Karst	◉ Low	○ Medium	○ High	○ Critical
Wellhead	○ Conventional	◉ Multibowl	○ Both	○ Diverter
Cementing	☐ Primary Squeeze	☐ Cont. Squeeze	☐ EchoMeter	☐ DV Tool
Special Req	☐ Break Testing	☐ Water Disposal	☐ COM	☑ Unit
Variance	☑ Flex Hose	☐ Casing Clearance	☐ Pilot Hole	☐ Capitan Reef
Variance	☐ Four-String	☐ Offline Cementing	☐ Fluid-Filled	☐ Open Annulus
☐ **Batch APD / Sundry**				

A. HYDROGEN SULFIDE

A Hydrogen Sulfide (H2S) Drilling Plan shall be activated 500 feet prior to drilling into the **Bell Canyon, Bone Springs** formation. As a result, the Hydrogen Sulfide area must meet all requirements from **43 CFR 3176**, which includes equipment and personnel/public protection items. If Hydrogen Sulfide is encountered, please provide measured values and formations to the BLM.

B. CASING

1. The **13-3/8** inch surface casing shall be set at approximately **1000** feet (a minimum of 25 feet (Lea County) into the Rustler Anhydrite, above the salt, and below usable fresh water) and cemented to the surface.

    a. If cement does not circulate to the surface, the appropriate BLM office shall be notified and a temperature survey utilizing an electronic type temperature survey with surface log readout will be used or a cement bond log shall be run to verify the top of the cement. Temperature survey will be run a minimum of six hours after pumping cement and ideally between 8-10 hours after completing the cement job.
    b. Wait on cement (WOC) time for a primary cement job will be a minimum of **8 hours** or 500 pounds compressive strength, whichever is greater. (This is to include the lead cement)
    c. Wait on cement (WOC) time for a remedial job will be a minimum of 4 hours after bringing cement to surface or 500 pounds compressive strength, whichever is greater.
    d. If cement falls back, remedial cementing will be done prior to drilling out that string.

2. The minimum required fill of cement behind the **9-5/8** inch intermediate casing is:
    - Cement to surface. If cement does not circulate see B.1.a, c-d above.

Wait on cement (WOC) time for a primary cement job is to include the tail cement slurry due to cave/karst.

3. The minimum required fill of cement behind the **7** inch production casing is:
    - Cement should tie-back at least **200 feet** into previous casing string. Operator shall provide method of verification.

Wait on cement (WOC) time for a primary cement job is to include the tail cement slurry due to cave/karst.

4. The minimum required fill of cement behind the **4-1/2** inch production liner is:
    - Cement should tie-back **100 feet** into the previous casing. Operator shall provide method of verification. **Excess calculates to be 11%. Additional cement maybe required.**

C. PRESSURE CONTROL

1. Variance approved to use flex line from BOP to choke manifold. Manufacturer's specification to be readily available. No external damage to flex line. Flex line to be installed as straight as possible (no hard bends).

2. Operator has proposed a multi-bowl wellhead assembly. This assembly will only be tested when installed on the surface casing. Minimum working pressure of the blowout preventer (BOP) and related equipment (BOPE) required for drilling below the casing shoe shall be **5000 (5M)** psi.

a. Wellhead shall be installed by manufacturer's representatives, submit documentation with subsequent sundry.
b. If the welding is performed by a third party, the manufacturer's representative shall monitor the temperature to verify that it does not exceed the maximum temperature of the seal.
c. Manufacturer representative shall install the test plug for the initial BOP test.
d. If the cement does not circulate and one inch operations would have been possible with a standard wellhead, the well head shall be cut off, cementing operations performed and another wellhead installed.
e. Whenever any seal subject to test pressure is broken, all the tests in 43 CFR 3172 must be followed.

D. SPECIAL REQUIREMENT (S)

Unit Wells

The well sign for a unit well shall include the unit number in addition to the surface and bottom hole lease numbers. This also applies to participating area numbers. If a participating area has not been established, the operator can use the general unit designation, but will replace the unit number with the participating area number when the sign is replaced.

Commercial Well Determination

A commercial well determination shall be submitted after production has been established for at least six months. (This is not necessary for secondary recovery unit wells)

GENERAL REQUIREMENTS

The BLM is to be notified in advance for a representative to witness:

a. Spudding well (minimum of 24 hours)
b. Setting and/or Cementing of all casing strings (minimum of 4 hours)
c. BOPE tests (minimum of 4 hours)

☒ Eddy County

Email **or** call the Carlsbad Field Office, 620 East Greene St., Carlsbad, NM 88220, **BLM_NM_CFO_DrillingNotifications@BLM.GOV**
(575) 361-2822

☒ Lea County
Call the Hobbs Field Station, 414 West Taylor, Hobbs NM 88240,
(575) 689-5981

1. Unless the production casing has been run and cemented or the well has been properly plugged, the drilling rig shall not be removed from over the hole without prior approval.

   a. In the event the operator has proposed to drill multiple wells utilizing a skid/walking rig. Operator shall secure the wellbore on the current well, after installing and testing the wellhead, by installing a blind flange of like pressure rating to the wellhead and a pressure gauge that can be monitored while drilling is performed on the other well(s).
   b. When the operator proposes to set surface casing with Spudder Rig
      - Notify the BLM when moving in and removing the Spudder Rig.
      - Notify the BLM when moving in the 2nd Rig. Rig to be moved in within 90 days of notification that Spudder Rig has left the location.
      - BOP/BOPE test to be conducted per **43 CFR part 3170 Subpart 3172** as soon as 2nd Rig is rigged up on well.

2. Floor controls are required for 3M or Greater systems. These controls will be on the rig floor, unobstructed, readily accessible to the driller and will be operational at all times during drilling and/or completion activities. Rig floor is defined as the area immediately around the rotary table; the area immediately above the substructure on which the draw works are located, this does not include the dog house or stairway area.

3. The record of the drilling rate along with the GR/N well log run from TD to surface (horizontal well – vertical portion of hole) shall be submitted to the BLM office as well as all other logs run on the borehole 30 days from completion. If available, a digital copy of the logs is to be submitted in addition to the paper copies. The Rustler top and top and bottom of Salt are to be recorded on the Completion Report.

A. CASING

1. Changes to the approved APD casing program need prior approval if the items substituted are of lesser grade or different casing size or are Non-API. The Operator can exchange the components of the proposal with that of superior strength (i.e. changing from J-55 to N-80, or from 36# to 40#). Changes to the approved cement program need prior approval if the altered cement plan has less volume or strength or if the changes are substantial (i.e. Multistage tool, ECP, etc.). The initial wellhead installed on the well will remain on the well with spools used as needed.

2. Wait on cement (WOC) for Potash Areas: After cementing but before commencing any tests, the casing string shall stand cemented under pressure until both of the following conditions have been met: 1) cement reaches a minimum compressive strength of 500 psi for all cement blends, 2) until cement has been in place at least 24 hours. WOC time will be recorded in the driller's log. The casing intergrity test can be done (prior to the cement setting up) immediately after bumping the plug.

3. Wait on cement (WOC) for Water Basin: After cementing but before commencing any tests, the casing string shall stand cemented under pressure until both of the following conditions have been met: 1) cement reaches a minimum compressive strength of 500 psi at the shoe, 2) until cement has been in place at least 8 hours. WOC time will be recorded in the driller's log. See individual casing strings for details regarding lead cement slurry requirements. The casing integrity test can be done (prior to the cement setting up) immediately after bumping the plug.

4. Provide compressive strengths including hours to reach required 500 pounds compressive strength prior to cementing each casing string. Have well specific cement details onsite prior to pumping the cement for each casing string.

5. No pea gravel permitted for remedial or fall back remedial without prior authorization from the BLM engineer.

6. On that portion of any well approved for a 5M BOPE system or greater, a pressure integrity test of each casing shoe shall be performed. Formation at the shoe shall be tested to a minimum of the mud weight equivalent anticipated to control the formation pressure to the next casing depth or at total depth of the well. This test shall be performed before drilling more than 20 feet of new hole.

7. If hardband drill pipe is rotated inside casing, returns will be monitored for metal. If metal is found in samples, drill pipe will be pulled and rubber protectors which have a larger diameter than the tool joints of the drill pipe will be installed prior to continuing drilling operations.

8. Whenever a casing string is cemented in the R-111-P potash area, the NMOCD requirements shall be followed.

B. PRESSURE CONTROL

1. All blowout preventer (BOP) and related equipment (BOPE) shall comply with well control requirements as described in **43 CFR part 3170 Subpart 3172** and **API STD 53 Sec. 5.3**.

2. If a variance is approved for a flexible hose to be installed from the BOP to the choke manifold, the following requirements apply: The flex line must meet the

requirements of API 16C. Check condition of flexible line from BOP to choke manifold, replace if exterior is damaged or if line fails test. Line to be as straight as possible with no hard bends and is to be anchored according to Manufacturer's requirements. The flexible hose can be exchanged with a hose of equal size and equal or greater pressure rating. Anchor requirements, specification sheet and hydrostatic pressure test certification matching the hose in service, to be onsite for review. These documents shall be posted in the company man's trailer and on the rig floor.

3. 5M or higher system requires an HCR valve, remote kill line and annular to match. The remote kill line is to be installed prior to testing the system and tested to stack pressure.

4. If the operator has proposed a multi-bowl wellhead assembly in the APD. The following requirements must be met:

    a. Wellhead shall be installed by manufacturer's representatives, submit documentation with subsequent sundry.
    b. If the welding is performed by a third party, the manufacturer's representative shall monitor the temperature to verify that it does not exceed the maximum temperature of the seal.
    c. Manufacturer representative shall install the test plug for the initial BOP test.
    d. Whenever any seal subject to test pressure is broken, all the tests in **43 CFR part 3170 Subpart 3172** must be followed.
    e. If the cement does not circulate and one inch operations would have been possible with a standard wellhead, the well head shall be cut off, cementing operations performed and another wellhead installed.

5. The appropriate BLM office shall be notified a minimum of 4 hours in advance for a representative to witness the tests.

    a. In a water basin, for all casing strings utilizing slips, these are to be set as soon as the crew and rig are ready and any fallback cement remediation has been done. The casing cut-off and BOP installation can be initiated four hours after installing the slips, which will be approximately six hours after bumping the plug. For those casing strings not using slips, the minimum wait time before cut-off is eight hours after bumping the plug. BOP/BOPE testing can begin after cut-off or once cement reaches 500 psi compressive strength (including lead cement), whichever is greater. However, if the float does not hold, cut-off cannot be initiated until cement reaches 500 psi compressive strength (including lead when specified).

    b. In potash areas, for all casing strings utilizing slips, these are to be set as soon as the crew and rig are ready and any fallback cement remediation has been done. For all casing strings, casing cut-off and BOP installation can be initiated at twelve hours after bumping the cement plug. The BOPE test can be

initiated after bumping the cement plug with the casing valve open. (only applies to single stage cement jobs, prior to the cement setting up.)

c. The tests shall be done by an independent service company utilizing a test plug not a cup or J-packer and can be initiated immediately with the casing valve open. The operator also has the option of utilizing an independent tester to test without a plug (i.e. against the casing) pursuant to **43 CFR part 3170 Subpart 3172** with the pressure not to exceed 70% of the burst rating for the casing. Any test against the casing must meet the WOC time for water basin (8 hours) or potash (24 hours) or 500 pounds compressive strength, whichever is greater, prior to initiating the test (see casing segment as lead cement may be critical item).

d. The test shall be run on a 5000 psi chart for a 2-3M BOP/BOP, on a 10000 psi chart for a 5M BOP/BOPE and on a 15000 psi chart for a 10M BOP/BOPE. If a linear chart is used, it shall be a one hour chart. A circular chart shall have a maximum 2 hour clock. If a twelve hour or twenty-four hour chart is used, tester shall make a notation that it is run with a two hour clock.

e. The results of the test shall be reported to the appropriate BLM office.

f. All tests are required to be recorded on a calibrated test chart. A copy of the BOP/BOPE test chart and a copy of independent service company test will be submitted to the appropriate BLM office.

g. The BOP/BOPE test shall include a low pressure test from 250 to 300 psi. The test will be held for a minimum of 10 minutes if test is done with a test plug and 30 minutes without a test plug. This test shall be performed prior to the test at full stack pressure.

h. BOP/BOPE must be tested by an independent service company within 500 feet of the top of the Wolfcamp formation if the time between the setting of the intermediate casing and reaching this depth exceeds 20 days. This test does not exclude the test prior to drilling out the casing shoe as per **43 CFR part 3170 Subpart 3172**.

C. DRILLING MUD

Mud system monitoring equipment, with derrick floor indicators and visual and audio alarms, shall be operating before drilling into the Wolfcamp formation, and shall be used until production casing is run and cemented.

D. WASTE MATERIAL AND FLUIDS

All waste (i.e. drilling fluids, trash, salts, chemicals, sewage, gray water, etc.) created as a result of drilling operations and completion operations shall be safely contained and

disposed of properly at a waste disposal facility. No waste material or fluid shall be disposed of on the well location or surrounding area.

Porto-johns and trash containers will be on-location during fracturing operations or any other crew-intensive operations.

ZS 1/16/2024

District I
1625 N. French Dr., Hobbs, NM 88240
Phone:(575) 393-6161 Fax:(575) 393-0720
District II
811 S. First St., Artesia, NM 88210
Phone:(575) 748-1283 Fax:(575) 748-9720
District III
1000 Rio Brazos Rd., Aztec, NM 87410
Phone:(505) 334-6178 Fax:(505) 334-6170
District IV
1220 S. St Francis Dr., Santa Fe, NM 87505
Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 316356

CONDITIONS

Operator: CIMAREX ENERGY CO. 6001 Deauville Blvd Midland, TX 79706	OGRID: 215099
	Action Number: 316356
	Action Type: [C-103] NOI Change of Plans (C-103A)

CONDITIONS

Created By	Condition	Condition Date
pkautz	None	3/18/2024