

Submit a Copy To Appropriate District:
Office
District I – (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II – (575) 748-1283
811 S. First St., Artesia, NM 88210
District III – (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV – (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised July 18, 2013

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-025-12315
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. B-9311
7. Lease Name or Unit Agreement Name West Dollarhide Drinkard Unit
8. Well Number 68
9. OGRID Number 330949
10. Pool name or Wildcat Dollarhide Tubb; Drinkard

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>	
2. Name of Operator SCOUT ENERGY MANAGEMENT LLC	
3. Address of Operator 13800 MONTFORT DR. STE 100 DALLAS, TX 75240	
4. Well Location Unit Letter M , 600 feet from the S line and 660 feet from the W line Section 32 Township 24S Range 38E NMPM County LEA	
11. Elevation (Show whether DR, RKB, RT, GR, etc.)	

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input checked="" type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
DOWNHOLE COMMINGLE <input type="checkbox"/>	P AND A <input type="checkbox"/>
CLOSED-LOOP SYSTEM <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>
OTHER: <input type="checkbox"/>	OTHER: <input type="checkbox"/>

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Scout Energy respectfully requests to
Pull tubing and packer
Scan tubing
PU drill bit and clean out fill
Pump 5000 gal HCl with salt under work packer
Release packer
RIH w IPC injection tubing, testing in
Load casing and pressure test

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE DORIAN FUENTES TITLE SR. Regulatory Specialist DATE 02-27-2024

Type or print name DORIAN K. FUENTES E-mail address: dfuentes@scoutep.com PHONE: 972-325-1005

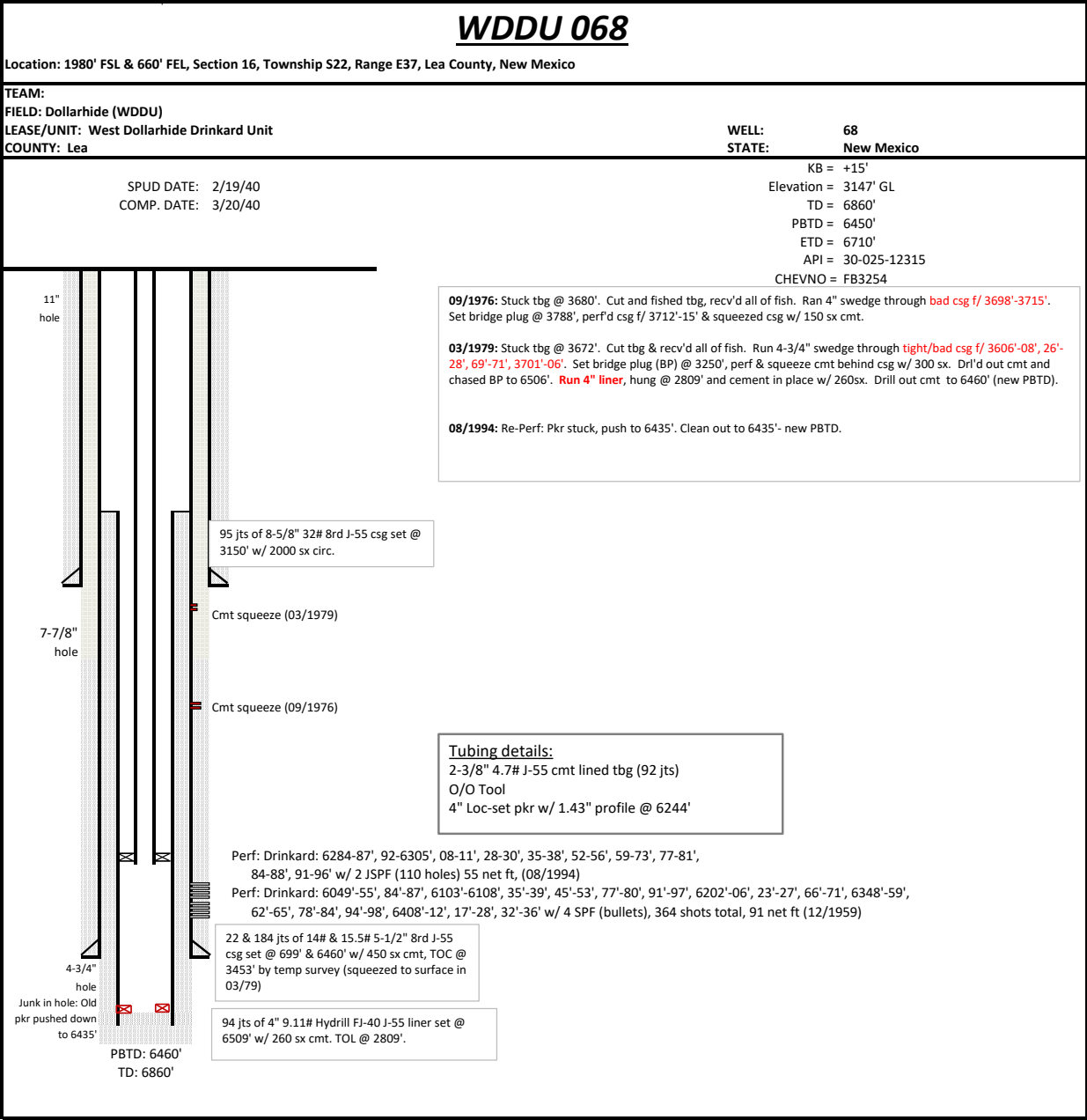
For State Use Only

APPROVED BY: Kerry Fortner TITLE Compliance Officer A DATE 3/27/24

Conditions of Approval (if any)

Scout Energy respectfully request to MIT the well as soon as our Sundry is approved.

1. Pull tubing and packer
2. Scan tubing
3. PU drill bit and clean out fill
4. Pump 5000 gal HCl with salt under work packer
5. Release packer
6. RIH w IPC injection tubing, testing in
7. Load casing and pressure test



WDDU 068

Location: 1980' FSL & 660' FEL, Section 16, Township S22, Range E37, Lea County, New Mexico

TEAM:

FIELD: Dollarhide (WDDU)

LEASE/UNIT: West Dollarhide Drinkard Unit

COUNTY: Lea

WELL:

68

STATE:

New Mexico

SPUD DATE: 2/19/40

COMP. DATE: 3/20/40

KB = +15'

Elevation = 3147' GL

TD = 6860'

PBTD = 6450'

$$\text{ETD} = 6710'$$

API = 30-025-12315

CHEVNO = FB3254

09/1976: Stuck tbg @ 3680'. Cut and fished tbg, rec'd all of fish. Ran 4" swedge through bad csg f/ 3698'-3715'. Set bridge plug @ 3788', perf'd csg f/ 3712'-15' & squeezed csg w/ 150 sx cmt.

03/1979: Stuck tbg @ 3672'. Cut tbg & recv'd all of fish. Run 4-3/4" swedge through **tight/bad csg f/ 3606'-08', 26'-28', 69'-71', 3701'-06'**. Set bridge plug (BP) @ 3250', perf & squeeze cmt behind csg w/ 300 sx. Drl'd out cmt and chased BP to 6506'. **Run 4" liner**, hung @ 2809' and cement in place w/ 260sx. Drill out cmt to 6460' (new PBTD).

08/1994: Re-Perf: Pkr stuck, push to 6435'. Clean out to 6435'- new PBTD.

95 jts of 8-5/8" 32# 8rd J-55 csg set @
3150' w/ 2000 sx circ.

Cmt squeeze (03/1979)

Cmt squeeze (09/1976)

Tubing details:

2-3/8" 4.7# J-55 cmt lined tbg (92 jts)

0/0 Tool

4" Loc-set pkr w/ 1.43" profile @ 6244'

Perf: Drinkard: 6284-87', 92-6305', 08-11', 28-30', 35-38', 52-56', 59-73', 77-81',
84-88', 91-96' w/ 2 JSPF (110 holes) 55 net ft, (08/1994)

Perf: Drinkard: 6049'-55", 84'-87", 6103'-6108", 35'-39", 45'-53", 77'-80", 91'-97", 6202'-06", 23'-27", 66'-71", 6348'-59", 62'-65", 78'-84", 94'-98", 6408'-12", 17'-28", 32'-36" w/ 4 SPF (bullets), 364 shots total, 91 net ft (12/1959)

22 & 184 jts of 14# & 15.5# 5-1/2" 8rd J-55
csg set @ 699' & 6460' w/ 450 sx cmt, TOC @
3453' by temp survey (squeezed to surface in
03/79)

94 jts of 4" 9.11# Hydrill FJ-40 J-55 liner set @ 6509' w/ 260 sx cmt. TOL @ 2809'.

11"
hole

7-7/8"
hole

4-3/4"

Junk in hole: Old
pkr pushed down
to 6435'

PBTD: 6460'

TD: 6860'

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Santa Fe, NM 87505

CONDITIONS

Action 318036

CONDITIONS

Operator: SCOUT ENERGY MANAGEMENT LLC 13800 Montfort Road Dallas, TX 75240	OGRID: 330949
	Action Number: 318036
	Action Type: [C-103] NOI Workover (C-103G)

CONDITIONS

Created By	Condition	Condition Date
kfortner	None	3/27/2024