Page 1 of 3 Form C-104

Conservation Division	Submit one copy to appropriate District Of
20 South St. Francis Dr.	☐ AMENDED REPO

ived by OCD: histrict I 625 N. French Dr histrict II					State of New Minerals & N		source	s			Ro	Pag Form C- evised August 1, 2
District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505			Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505				Su	bmit on	e copy t	_	oriate District Of MENDED REPO	
	I.		EST FO	R ALL	OWABLE A	AND AUT	HOR				ANSPO	RT
¹ Operator n Hilcorp Ener	rgy Com							² OGRI	ID Numb		372171	
382 Road 31 Aztec, NM 8								³ Reaso	n for Fil		e/ Effecti llowable -	
⁴ API Number 30-039-29966		5 P	ool Name		Blanco-Me	esaverde				⁶ Pool	Code	72319
⁷ Property C 318470	Code O		roperty Na		CANYON LA	ARGO UNI	Т		⁹ Well Number 278E			
II. 10 Surf Ul or lot no. D	face Loc Section 11	cation Township 25N	Range 06W	Lot Idn	Feet from the 1050	North/South		Feet fro			Vest Line Vest	County Rio Arriba
		le Locati						D (6		T . (57	7 4 7 1	
UL or lot no.	Section	Townshi	Range	Lot Idn	Feet from the	North/South	h Line	Feet fro	om the	East/W	est Line	County Choose an item
12 Lse Code F		cing Method Code F		Connection Pate	¹⁵ C-129 Perr	nit Number	¹⁶ C-	-129 Effe	ctive Dat	te	¹⁷ C-129	Expiration Date
III. Oil an		Transpo	rters		10 m							20.0.10.831
¹⁸ Transport OGRID	ter				¹⁹ Transpor and Ad							²⁰ O/G/W
248440					Western l	Refinery						0
151618					Enter	prise						G
IV. Well C		tion Data			²³ TD	²⁴ PBTI)	²⁵ Pe:	rforation	ns	26	⁵ DHC, MC
²¹ Spud Dat 12/5/2006	te		y Date 2024		7,401'	7,401'		Est 4,	rforation 139'-5,60	05'		Pending
²¹ Spud Dat 12/5/2006	te le Size	²² Read	y Date 2024 ²⁸ Casin	g & Tubii	7,401'	7,401' ²⁹ De	epth Set	Est 4,		05'	30 Sacks	Pending Cement
²¹ Spud Dat 12/5/2006	te	²² Read	y Date 2024 ²⁸ Casin		7,401'	7,401' ²⁹ De		Est 4,		05'		Pending Cement
²¹ Spud Dat 12/5/2006 ²⁷ Hol	te le Size	²² Read	y Date 2024 ²⁸ Casin 8 5/	g & Tubii	7,401' ng Size 4#	7,401' 29 De	epth Set	Est 4,		05'	30 Sacks	Pending Cement sx
²¹ Spud Dat 12/5/2006 ²⁷ Hol	le Size	²² Read	y Date 2024 ²⁸ Casin 8 5/ 4 ½	g & Tubii 8" J-55, 2	7,401' ng Size 4#	7,401' ²⁹ De 3 7,	epth Set	Est 4,		05'	³⁰ Sacks	Pending Cement sx
²¹ Spud Dat 12/5/2006 ²⁷ Hol	le Size	²² Read	y Date 2024 ²⁸ Casin 8 5/ 4 ½	g & Tubin 8" J-55, 2	7,401' ng Size 4#	7,401' ²⁹ De 3 7,	epth Set 355' 369'	Est 4,		05'	³⁰ Sacks	Pending Cement sx
²¹ Spud Dat 12/5/2006 ²⁷ Hol	le Size 1/4" 7/8"	²² Read ~4/08/	y Date 2024 ²⁸ Casin 8 5/ 4 ½	g & Tubin 8" J-55, 2	7,401' ng Size 4#	7,401' ²⁹ De 3 7,	epth Set 355' 369'	Est 4,		05'	³⁰ Sacks	Pending Cement sx
²¹ Spud Dat 12/5/2006 ²⁷ Hol 12 3	le Size 1/4" 7/8"	²² Read ~4/08/	y Date 2024 ²⁸ Casin 8 5/ 4 ½ 1	g & Tubin 8" J-55, 2 ' N-80, 11 Prod Tbg	7,401' ng Size 4#	7,401' ²⁹ De 3 7,	25th Set 355' 369' of Yet	Est 4,	139'-5,60	05'	³⁰ Sacks 344 1370	Pending Cement sx
²¹ Spud Dat 12/5/2006 ²⁷ Hol 12 1 7 7	le Size 1/4" 7/8" Cest Dat Oil 3	²² Read ~4/08/	y Date 2024 ²⁸ Casin 8 5/ 4 ½ 1	g & Tubin 8" J-55, 2 ' N-80, 11 Prod Tbg	7,401' ng Size 4#	7,401' 29 De 3 7, No	25th Set 355' 369' of Yet	Est 4,	139'-5,60	05'	30 Sacks 344 1370	Pending Cement sx Osx
V. Well T 31 Date New C 37 Choke Size 42 I hereby certification complete to the Signature:	le Size 1/4" 7/8" Sest Dat Oil 3 ze ffy that the with and best of m Chery	a a Gas Deli 4/08/ a a a a a a that the infiny knowled that the infiny knowled Cheryler	y Date 2024 28 Casin 8 5/ 4 1/2 Interpretation of the constant of the consta	g & Tubin 8" J-55, 2 ' N-80, 11 Prod Tbg 33 servation Even above ef.	7,401' ng Size 4# .6# Test Date 9 Water Division have is true and	7,401' 29 De 3 7, No	spth Set 355' 369' of Yet Length	Est 4,	139'-5,60	Pressur	³⁰ Sacks 344 137(Pending Cement sx O sx 36 Csg. Pressure
V. Well T Thereby certibeen complete to the Signature: Printed name:	le Size 1/4" 7/8" Cest Dat Oil 3 ze fy that the with and best of m Chery Open	a a Gas Deli 4/08/ a a a a a a that the infiny knowled that the infiny knowled Cheryler	y Date 2024 28 Casin 8 5/ 4 1/2 I very Date 2024 bil ne Oil Consormation ginge and beli eston	g & Tubin 8" J-55, 2 ' N-80, 11 Prod Tbg 33 servation Even above ef.	7,401' ng Size 4# .6# Test Date 9 Water Division have is true and	7,401' 29 De 3 7, No 34 Test 40 (spth Set 355' 369' of Yet Length	Est 4,	139'-5,60	Pressur	³⁰ Sacks 344 137(Pending Cement sx O sx 36 Csg. Pressure

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720 District II

811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720 District III

1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. **Santa Fe, NM 87505**

ACKNOWLEDGMENTS

Action 327119

ACKNOWLEDGMENTS

Operator:	OGRID:
HILCORP ENERGY COMPANY	372171
1111 Travis Street	Action Number:
Houston, TX 77002	327119
	Action Type:
	[C-104] Transport Authorization (C-104)

ACKNOWLEDGMENTS

V	I hereby certify that the required Water Use Report has been, or will be, submitted for this wells completion.
V	I hereby certify that the required FracFocus disclosure has been, or will be, submitted for this wells completion.

District III

District I
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District II 811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720

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State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. **Santa Fe, NM 87505**

CONDITIONS

Action 327119

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HILCORP ENERGY COMPANY	372171
1111 Travis Street	Action Number:
Houston, TX 77002	327119
	Action Type:
	[C-104] Transport Authorization (C-104)

CONDITIONS

Created By	Condition	Condition Date
smcgrath	RT approved for Blanco Mesaverde (72319), DHC may not take place until DHC is approved. RT Expires 05/08/2024.	3/28/2024