

Subsequent Report

Sundry ID: 2780484

Type of Submission: Subsequent Report

Type of Action: Plug and Abandonment

Date Sundry Submitted: 03/20/2024

Time Sundry Submitted: 06:11

Date Operation Actually Began: 03/19/2024

Actual Procedure: Hilcorp Energy Company has plugged and abandoned the subject well on 3/19/2024 per the attached report.

SR Attachments

Actual Procedure

NV_NAVAJO_36_1_P_A_SR_BLM_Submtted_20240320061120.pdf

Received by OCD: 3/20/2024 8:48:45 AM Well Name: NV NAVAJO 36	Well Location: T29N / R14W / SEC 36 / SWNE / 36.684718 / -108.259381	County or Parish/State: SAN Page 2 of 7 JUAN / NM
Well Number: 1	Type of Well : CONVENTIONAL GAS WELL	Allottee or Tribe Name: SHIPROCK
Lease Number: 14206032172	Unit or CA Name:	Unit or CA Number:
US Well Number : 3004531190	Well Status: Abandoned	Operator: HILCORP ENERGY COMPANY

Operator

I certify that the foregoing is true and correct. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. Electronic submission of Sundry Notices through this system satisfies regulations requiring a

Operator Electronic Signature: PRISCILLA SHORTY

State: NM

State:

Name: HILCORP ENERGY COMPANY

Title: Regulatory Technician

Street Address: 382 ROAD 3100

City: AZTEC

Phone: (505) 324-5188

Email address: PSHORTY@HILCORP.COM

Field

Representative Name:

Street Address:

City:

Phone:

Email address:

Zip:

Signed on: MAR 20, 2024 06:11 AM

BLM Point of Contact

BLM POC Name: MATTHEW H KADE

BLM POC Phone: 5055647736

Disposition: Accepted

Signature: Matthew Kade

BLM POC Title: Petroleum Engineer

BLM POC Email Address: MKADE@BLM.GOV

Disposition Date: 03/20/2024

NV NAVAJO 36 1

3/19/2024 – MIRU. CHECK PSI ON WELL SITP 100#, SICP 200#, BH 0#, BDW 5 MIN. LD RODS. ND WH, NU BOP, PRESSURE TEST & FUNCTION TEST BOP'S, RU RIG FLOOR, PULL TBG HANGER @ 7K SW. LD 46 JTS OF 2.375" PROD. TBG. MU 4.5" SCRAPER, PU 41 JTS OF 2.375" TBG TO 1,297' TALLY, STRAP & RABBIT TBG. TOOH 20 STDS & LD SCRAPER. MU 4.5" CICR TIH 20 STDS TO 1,285'. SET CICR @ 1,285'. LW 15 BBLS & PUMP 20 BBLS. PT TO 560 PSI & PASSED. TOOH 20 STDS, LD STINGER. RU WIRELINE, RUN CBL FROM 1,285' TO SURFACE. **HEC ENGINEER EMAILED CBL TO KENNY RENNICK, BLM, AND MONICA KUEHLING, NMOCD, AND RECEIVED APPROVAL TO NOT TAG OR WOC IF THE PT AGAINST THE CR IS GOOD.** POOH R/D WIRELINE. TIH 20 STDS OF 2.375" TBG TO 1,285'. **PUMP CMT PLUG #1 (FRD TOP & PERFS) 12 SXS 2.3 BBLS,1.15, 15.8#, 5 GAL/SX, TOC @ 1,135', BOC @ 1,285'. LD 35 JTS. PUMP CMT PLUG #2 (SURFACE) 17 SXS 3.4 BBLS,1.15, 15.8#, 5 GAL/SX, TOC @ 0', BOC @ 171'. LD 5 JTS.** RD RIG FLOOR, ND BOP & NU WH. CUT OFF WH, (TOC IN 4.5" PROD 41' & 7" SURFACE 31') WELD ON P&A MARKER. FILL CASING AND CELLAR WITH 30 SXS CMT. **JOHNNIE BEGAY, BLM REP, WAS ON LOCATION.** RD RR.

WELL WAS PLUGGED AND ABANDONED ON 3/19/2024.

Received by OCD: 3/20/2024 8:48:45 AM

Well Name: NV NAVAJO 36 #1

Hilcorp Energy Company

004531	190	T29N-R14W-S36	Kutz W Pictured Cliffs		0207	New Mex	ico	Vertical
ound Elev 884.00	ation (ft)	Original KB/RT Elevation (1 5,889.00	t) RKB to G 5.00	_ (ft)	KB-Casing Flange	Distance (ft)	KB-Tubing Har	nger Distance (ft)
504.00		0,000.00	0.00					
			Original	Hole [Vertion	cal]			
	T) (D				-			
MD (ftKB)	TVD (ftKB)			Vertical schema	itic (actual)			
						Surface P	lua Plua 3/	19/2024 16:00; 5.00-
4.9 -		ومقابله المالية والمتواطية ومطابقة المتواط			thall the public three weeks to be the			6:00; 17sx (3.4 bbl)
							elect cmt.	
78.1 -			······································			N N 1	-	9/2024 17:00; 5.00- 00; 30 SXS (6.1 BBLS)
120.1						CLASS G		,
120.1 -								nt, Casing, 7/13/2004
121.1 -				4				5 bbls to surface.
						1; Surface	e, 121.00ftKB	; 7 in; 6.54 in; 5.00 ftKB;
123.0 -						Productic		ment, Casing,
170.9 -								0-1,617.00; 2004-07-
								sx Class B cmt, tailed Circ 20 bbls to surface.
1,134.8 -					×××*	,	B' by CBL (20	
						CICR & F	RD Plug, Plu	g, 3/19/2024 15:30;
1,242.1 -			(final))				1,285.00; 20; Class G Selec	24-03-19 15:30; 12sx
1,285.1 -								
		4.05 in, CICR, 1,285	5.0, 1,287.0; 1,285.00- 1,287.00					
1,287.1 -			.,					n 7/21/2004 00:00 OAL); 1,335.00; 2004-07
1,335.0 -						-21		
1,555.0								n 7/21/2004 00:00
1,337.9 -						-21	RUITLAND C	OAL); 1,338.00; 2004-07
			N					n 7/21/2004 00:00
1,391.1 -							RUITLAND C	OAL); 1,391.00; 2004-07
1,430.1 -							439.0ftKB.o	n 7/21/2004 00:00
						(PERF - F	RUITLAND C	OAL); 1,430.00-
1,439.0 -						1,439.00;	2004-07-21	
1,449.1 -								n 7/21/2004 00:00
1,143.1							2004-07-21	OAL); 1,449.00-
1,456.0 -		— PICTURED CLIFFS (PICTU	JRED CLIFFS (fin			· · ·		n 7/21/2004 00:00
			l l			(PERF - P 2004-07-		FFS); 1,456.00-1,460.00;
1,460.0 -								ment, Casing,
1,570.9 -								g); 1,571.00-1,617.00;
		Cement	Plug (PBTD); 1,571.00					ed w/ 115 sx Class B lass B cmt. Circ 20 bbls
1,571.5 -								by CBL (2024-03-19)
1,595.5 -								
						2. Produc	tion 15060	0ftKB; 4 1/2 in; 4.05 in;
1,596.1 -							: 1,596.00 ftk	
1,617.1 -					androna (hina)			

Current Schematic - Version 3

Priscilla Shorty

From:	Rennick, Kenneth G <krennick@blm.gov></krennick@blm.gov>
Sent:	Tuesday, March 19, 2024 2:34 PM
То:	John LaMond; Kuehling, Monica, EMNRD; Kade, Matthew H
Cc:	Farmington Regulatory Techs; Brice Clyde - (C); Clay Padgett; Lee Murphy; Max Weaver; Rustin Mikeska
Subject:	Re: [EXTERNAL] CBL Submission & P&A Revision for Hilcorp's NV NAVAJO 36 1 (API # 3004531190)

CAUTION: External sender. DO NOT open links or attachments from UNKNOWN senders.

BLM finds the procedure appropriate.

Kenneth (Kenny) Rennick

Petroleum Engineer

Bureau of Land Management Farmington Field Office 6251 College Blvd Farmington, NM 87402

Email: <u>krennick@blm.gov</u> Mobile & Text: 505.497.0019

From: John LaMond <jlamond@hilcorp.com>
Sent: Tuesday, March 19, 2024 2:26 PM
To: Kuehling, Monica, EMNRD <monica.kuehling@emnrd.nm.gov>; Rennick, Kenneth G <krennick@blm.gov>; Kade, Matthew H <mkade@blm.gov>
Cc: Farmington Regulatory Techs <FarmingtonRegulatoryTechs@hilcorp.com>; Brice Clyde - (C)
<Brice.Clyde@hilcorp.com>; Clay Padgett <cpadgett@hilcorp.com>; Lee Murphy <lmurphy@hilcorp.com>; Max Weaver
<mweaver@hilcorp.com>; Rustin Mikeska <rmikeska@hilcorp.com>; John LaMond <jlamond@hilcorp.com>
Subject: [EXTERNAL] CBL Submission & P&A Revision for Hilcorp's NV NAVAJO 36 1 (API # 3004531190)

This email has been received from outside of DOI - Use caution before clicking on links, opening attachments, or responding.

Good afternoon Kenny & Monica,

Hilcorp is currently on the NV NAVAJO 36 1 (API # 3004531190) for P&A.

Attached is the CBL run this afternoon (3/19/2024). The log shows TOC @ ~78'. Surface casing shoe is at ~121'. Additionally, the following was performed/discovered:

• Pressure tested the 4.5" casing above the CICR to 560 psi (Good Test).

Moving forward, Hilcorp requests the following adjustments to the approved NOI (attached):

- For the following plugs, Hilcorp received verbal approval from the BLM to not tag or WOC if the pressure test
 against the CICR set above the perfs is good.
- PLUG #1: 12sx of Class G Cement (15.8 PPG, 1.15 yield); FRD Perfs @ 1,335' | FRD TOP @ 1,242':
 - Set 4.5" CICR @ 1,285' per approved NOI
 - Pump a 12 sack balanced cement plug inside the 4-1/2" casing (est. TOC @ +/- 1,135' & est. BOC @ +/- 1,285').
- PLUG #2: 14sx of Class G Cement (15.8 PPG, 1.15 yield); Surf. Casing Shoe @ 121':
 - POOH w/ tubing to 171'
 - Pump a 14 sack balanced cement plug inside the 4-1/2" casing (est. TOC @ +/- 0' & est. BOC @ +/- 171').
 - RIH w/ 1" polyline in the 4-1/2" Casing x 7" Casing annulus, circulate cement to surface.
 - Top off as needed

Please let us know if you have any issues with this. Thanks,

John LaMond

Operations Engineer – Technical Services Hilcorp Energy Company 1111 Travis Houston, TX 77002 346-237-2210 (Office) 832-754-9692 (Cell) jlamond@hilcorp.com

The information contained in this email message is confidential and may be legally privileged and is intended only for the use of the individual or entity named above. If you are not an intended recipient or if you have received this message in error, you are hereby notified that any dissemination, distribution, or copy of this email is strictly prohibited. If you have received this email in error, please immediately notify us by return email or telephone if the sender's phone number is listed above, then promptly and permanently delete this message.

While all reasonable care has been taken to avoid the transmission of viruses, it is the responsibility of the recipient to ensure that the onward transmission, opening, or use of this message and any attachments will not adversely affect its systems or data. No responsibility is accepted by the company in this regard and the recipient should carry out such virus and other checks as it considers appropriate.

District I 1625 N. French Dr., Hobbs, NM 88240 Phone:(575) 393-6161 Fax:(575) 393-0720

District II 811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720

District III

1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

District IV 1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462 State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

CONDITIONS

Operator:	OGRID:
HILCORP ENERGY COMPANY	372171
1111 Travis Street Houston, TX 77002	Action Number: 324994
	Action Type: [C-103] Sub. Plugging (C-103P)

cc)NC	ITI	O	۱S

Created By		Condition Date	
mkuehling	approved for record - well plugged 3/19/2024	3/29/2024	

Page 7 of 7

.

Action 324994