

Well Name: NV NAVAJO 21	Well Location: T29N / R14W / SEC 21 / SWNE / 36.7156051 / -108.3104717	County or Parish/State: SAN JUAN / NM
Well Number: 1	Type of Well: OTHER	Allottee or Tribe Name: SHIPROCK
Lease Number: 14206032199	Unit or CA Name:	Unit or CA Number:
US Well Number: 3004533380	Well Status: Abandoned	Operator: HILCORP ENERGY COMPANY

Subsequent Report

Sundry ID: 2781510

Type of Submission: Subsequent Report Type of Action: Plug and Abandonment

Date Sundry Submitted: 03/25/2024 Time Sundry Submitted: 01:28

Date Operation Actually Began: 03/22/2024

Actual Procedure: Hilcorp Energy Company plugged and abandoned the subject well on 3/22/2024 per the attached report.

SR Attachments

Actual Procedure

NV_NAVAJO_21_1_PA_Subsequent_20240325132731.pdf

Received by OCD: 3/26/2024 10:34:49 AM

Page 2 of 8

Well Name: NV NAVAJO 21	Well Location: T29N / R14W / SEC 21 / SWNE / 36.7156051 / -108.3104717	County or Parish/State: SAN JUAN / NM
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Operator

I certify that the foregoing is true and correct. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. Electronic submission of Sundry Notices through this system satisfies regulations requiring a

Operator Electronic Signature: TAMMY JONES	Signed on: MAR 25, 2024 01:28 PM
Name: HILCORP ENERGY COMPANY	
Title: Regulatory Compliance Specialist	
Street Address: 382 ROAD 3100	
City: AZTEC	State: NM
Phone: (505) 324-5185	
Email address: TAJONES@HILCORP.COM	

Field

Representative Name:		
Street Address:		
City:	State:	Zip:
Phone:		
Email address:		

BLM Point of Contact

BLM POC Name: MATTHEW H KADE	BLM POC Title: Petroleum Engineer
BLM POC Phone: 5055647736	BLM POC Email Address: MKADE@BLM.GOV
Disposition: Accepted	Disposition Date: 03/25/2024
Signature: Matthew Kade	

NV NAVAJO 21 1

30.045.33380

PLUG & ABANDONMENT

3/22/2024 – MIRU. CK PRESSURES. SITP = 100 PSI, SICP = 100 PSI, SIICP = N/A, SIBHP = 0 PSI. B/D WELL, 4 MINS. LD POLISH ROD. COULD NOT GET RODS TO RELEASE, ENDED UP BACKING OFF & LD 7 3/4" RODS. ND WH. NU BOP, PRESSURE TEST & FUNCTION TEST BOP'S. RU RIG FLOOR & PULL TBG HANGER @ 3K SW. LD 16 JTS & 1 PARTED 6' JT. STILL HAVE 558' OF RODS & 216' OF PROD. TBG DOWN HOLE. GOT ORDERS TO RIH W/BIT & SCRAPER & SEE IF CASING IS CLEAR TO 491' WERE CICR IS GOING TO BE SET @. RIH & TAG TOP OF FISH @ 170'. TOO H & WAIT ON 1-1/2" GRAPPLE W/4.95" OVERSHOT FROM SELECT. MU FISHING BHA, RIH & LATCH ONTO FISH @ 170'. LD ALL THE TBG & RODS IN SECTIONS. MU 5.5" BIT & SCRAPER. RIH TO 500'. TALLEY, STRAP & RABBIT TBG. TOO H 7 STDS & LD SCRAPER. MU 5.5" CICR & RIH TO 491'. SET CICR @ 491'. LW 9 BBLS & PUMP 15 BBLS. PT TO 605 PSI & PASSED. BLM REP. GOOD W/TEST. **PUMP CEMENT PLUG #1 (FRD TOP & PERFS)** 18 SXS 3.6 BBLS, 1.15, 15.8#, 5 GAL/SX. TOC @ 341', BOC @ 491'. LD 9 JTS. **PUMP CEMENT PLUG #2 (SURFACE)** 23 SXS 4.7 BBLS, 1.15, 15.8#, 5 GAL/SX. TOC @ 0', BOC @ 197'. LD 6 JTS. WASH OUT BOP OF CEMENT & WASH OUT TBG OF CEMENT. (NOTIFIED NMOC MONICA KUEHLING AND BLM OF RIG MOVE MONDAY MORNING FROM NV NAVAJO 21 #1 TO NV KEVIN 23 #2) RD RIG FLOOR, ND BOP & NU WH. CUT OFF WH (TOC IN 5.5" PROD 35' & 8-5/8" SURFACE 16') WELD ON P&A MARKER. RU 1" POLY LINE, RIH IN 8-5/8" & 5.5" CASING. FILL CASING AND CELLAR WITH 26 SXS CEMENT. RIG DOWN RIG AND EQUIPMENT. **(RIG RELEASED @ 19:30 PM 3/22/24)**

(BLM REP. JOHNNIE BEGAYE ON LOCATION)

Tammy Jones

From: Rennick, Kenneth G <krennick@blm.gov>
Sent: Friday, March 22, 2024 11:43 AM
To: John LaMond; Kuehling, Monica, EMNRD; Kade, Matthew H
Cc: Farmington Regulatory Techs; Brice Clyde - (C); Clay Padgett; Lee Murphy; Max Weaver; Rustin Mikeska; John LaMond
Subject: Re: [EXTERNAL] CBL Submission & P&A Revision for Hilcorp's NAVAJO 21 1 (API # 3004533380)

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To confirm, the BLM finds the procedure appropriate.

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From: John LaMond <jlamond@hilcorp.com>
Sent: Friday, March 22, 2024 11:06 AM
To: Rennick, Kenneth G <krennick@blm.gov>; Kuehling, Monica, EMNRD <monica.kuehling@emnrd.nm.gov>; Kade, Matthew H <mkade@blm.gov>
Cc: Farmington Regulatory Techs <FarmingtonRegulatoryTechs@hilcorp.com>; Brice Clyde - (C) <Brice.Clyde@hilcorp.com>; Clay Padgett <cpadgett@hilcorp.com>; Lee Murphy <lmurphy@hilcorp.com>; Max Weaver <mweaver@hilcorp.com>; Rustin Mikeska <rmikeska@hilcorp.com>; John LaMond <jlamond@hilcorp.com>
Subject: RE: [EXTERNAL] CBL Submission & P&A Revision for Hilcorp's NAVAJO 21 1 (API # 3004533380)

Good morning Kenny,

Thank you for your time on the phone. Per our conversation the following operations have taken place on the NV NAVAJO 21 1:

- MIRU
- POOH w/ 6 rods (~175') finding that rods had parted (coupling looking up at us).
- NU BOPs, POOH w/ 531' of tubing (found that tubing had parted). 216' of tubing remaining in the hole. (NOI approved CICR set depth is at 491').
- TIH w/ bit & scraper and tag rods at ~170'.

Moving forward, Hilcorp received verbal approval from the BLM for the following operations:

- Fish enough rods out of the hole to reach clearance to the NOI approved 491' CICR set depth. Any rods and tubing fish below 491' can remain in place and do not need to be recovered.
- Set the CICR at 491', and proceed with the approved NOI.
- **Hilcorp received verbal approval from the BLM to not tag or WOC if the pressure test against the CICR set above the perfs is good.**
 - If the pressure test is good, Hilcorp plans to proceed with the approved NOI as planned, however using Class G cement instead of the NOI approved Class III cement. Hilcorp will top off as needed.
 - If the pressure test fails, Hilcorp plans to pump cement from 491' to surface (58sx Class G). Hilcorp will top off as needed.

Please let me know if you have any questions or concerns.

Thanks,

John LaMond

Operations Engineer – Technical Services
Hilcorp Energy Company
1111 Travis
Houston, TX 77002
346-237-2210 (Office)
832-754-9692 (Cell)
jlamond@hilcorp.com

From: Rennick, Kenneth G <krennick@blm.gov>**Sent:** Thursday, March 21, 2024 4:42 PM**To:** John LaMond <jlamond@hilcorp.com>; Kuehling, Monica, EMNRD <monica.kuehling@emnrd.nm.gov>; Kade, Matthew H <mkade@blm.gov>**Cc:** Farmington Regulatory Techs <FarmingtonRegulatoryTechs@hilcorp.com>; Brice Clyde - (C) <Brice.Clyde@hilcorp.com>; Clay Padgett <cpadgett@hilcorp.com>; Lee Murphy <lmurphy@hilcorp.com>; Max Weaver <mweaver@hilcorp.com>; Rustin Mikeska <rmikeska@hilcorp.com>**Subject:** Re: [EXTERNAL] CBL Submission & P&A Revision for Hilcorp's NAVAJO 21 1 (API # 3004533380)

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The BLM finds the procedure appropriate.

Kenneth (Kenny) Rennick

Petroleum Engineer

Bureau of Land Management
Farmington Field Office
6251 College Blvd
Farmington, NM 87402

Email: krennick@blm.gov
Mobile & Text: 505.497.0019

From: John LaMond <jlamond@hilcorp.com>**Sent:** Thursday, March 21, 2024 3:39 PM**To:** Kuehling, Monica, EMNRD <monica.kuehling@emnrd.nm.gov>; Rennick, Kenneth G <krennick@blm.gov>; Kade, Matthew H <mkade@blm.gov>**Cc:** Farmington Regulatory Techs <FarmingtonRegulatoryTechs@hilcorp.com>; Brice Clyde - (C) <Brice.Clyde@hilcorp.com>; Clay Padgett <cpadgett@hilcorp.com>; Lee Murphy <lmurphy@hilcorp.com>; Max Weaver <mweaver@hilcorp.com>; Rustin Mikeska <rmikeska@hilcorp.com>; John LaMond <jlamond@hilcorp.com>**Subject:** [EXTERNAL] CBL Submission & P&A Revision for Hilcorp's NAVAJO 21 1 (API # 3004533380)

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Good afternoon Kenny & Monica,

Hilcorp is planning to move onto the NAVAJO 21 1 (API # 3004533380) tomorrow (3/22/2024) for P&A.

Attached is the CBL run 1/18/2007. The log shows TOC @ ~26'. It appears this is the depth where they stopped logging at the time, and therefore the TOC may be shallower. Surface casing shoe is at ~138'.

Moving forward, Hilcorp requests to move forward with the approved NOI, however using Class G cement instead of the NOI approved Class III cement. Hilcorp will top off as needed.

Please let me know if you have any questions or concerns.

Thanks,

John LaMond

Operations Engineer – Technical Services

Hilcorp Energy Company

1111 Travis

Houston, TX 77002

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832-754-9692 (Cell)

jlamond@hilcorp.com

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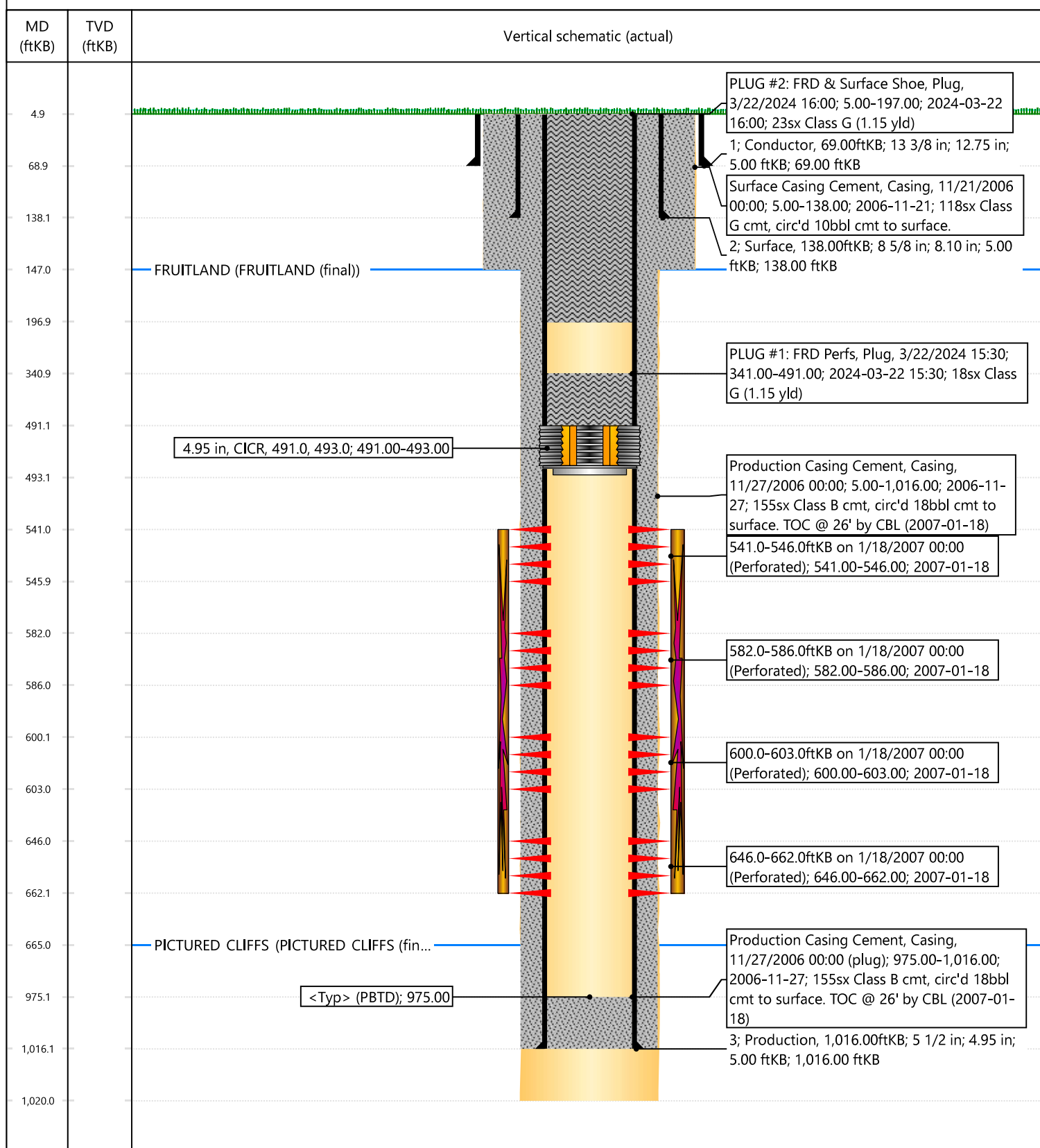


Current Schematic - Version 3

Well Name: NV NAVAJO 21 #1

API / UWI 3004533380	Surface Legal Location T29N-R14W-S21	Field Name Basin Fruitland Coal	Route 0207	State/Province New Mexico	Well Configuration Type Vertical
Ground Elevation (ft) 5,237.00	Original KB/RT Elevation (ft) 5,242.00	RKB to GL (ft) 5.00	KB-Casing Flange Distance (ft)	KB-Tubing Hanger Distance (ft)	

Original Hole [Vertical]



District I
1625 N. French Dr., Hobbs, NM 88240
Phone:(575) 393-6161 Fax:(575) 393-0720
District II
811 S. First St., Artesia, NM 88210
Phone:(575) 748-1283 Fax:(575) 748-9720
District III
1000 Rio Brazos Rd., Aztec, NM 87410
Phone:(505) 334-6178 Fax:(505) 334-6170
District IV
1220 S. St Francis Dr., Santa Fe, NM 87505
Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 326791

CONDITIONS

Operator: HILCORP ENERGY COMPANY 1111 Travis Street Houston, TX 77002	OGRID: 372171
	Action Number: 326791
	Action Type: [C-103] Sub. Plugging (C-103P)

CONDITIONS

Created By	Condition	Condition Date
mkuehling	approved for record - well plugged 3/22/2024	3/29/2024