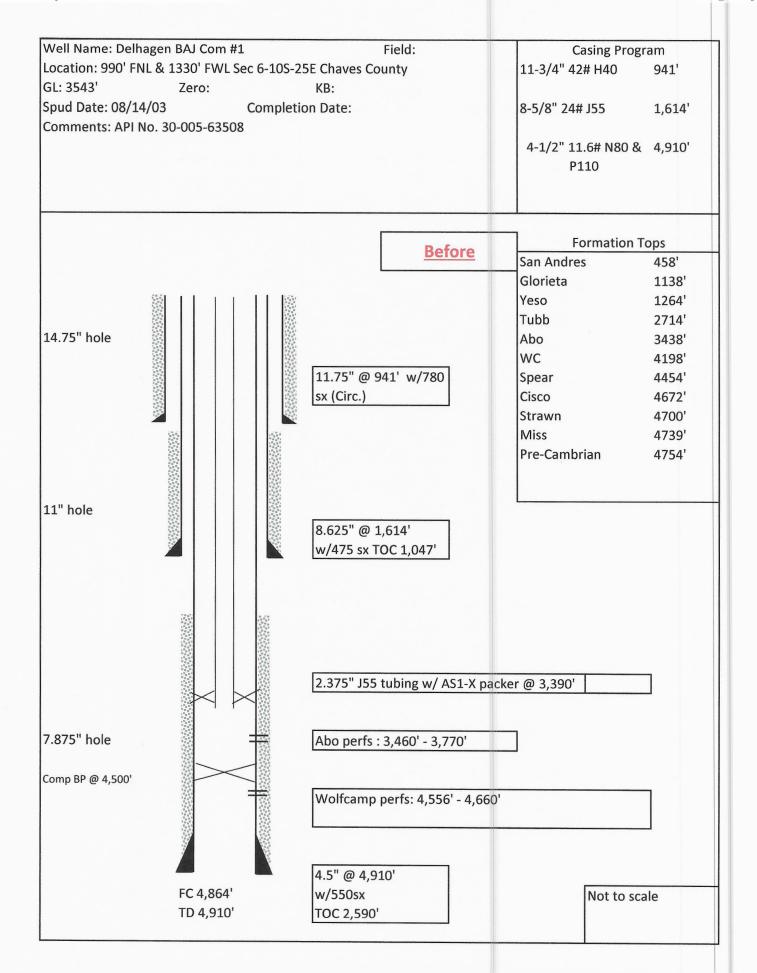
MELL API NO. Successful S	Recently Oct D: 272072024 F2:48:36 PM State of New Mexico District I – (575) 393-6161 Energy, Minerals and Natural Resources	Form Page 3 o
SITE Fins St., Amein, NAS 8210 Databall—(Sept 3) 4-6/18 Data All (Sept 3) 4-6/18 Databall—(Sept 4) 4-6/18 Databall—(Se	1625 N. French Dr., Hobbs, NM 88240	
TATE FEE		
Date Continue Date Dat	District III – (505) 334-6178 1220 South St. Francis Dr.	
State Stat	<u>District IV</u> – (505) 476-3460 Santa Fe, NM 87505	
SUBDRY NOTICES AND REPORTS ON WELLS 100 NOT USE: HIS PORM FOR REPORCASA 170 NO REPORDED AND THE PORT FOR SOCIAL TO A DIFFERNI RISERVOIR. USE "APPLICATION FOR PIRMITE (FORM C-16) FOR SUCI 1. Type of Well: Oil Well Gas Well Other 9. OGRID Number 329877		
1. Type of Well: Oil Well Gas Well Other S. Well Number 1	SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH	
3. Address of Operator 5001 LBI Presway, Suite 300 Dallas, TX 75244 4. Well Location Unit Letter C: 990 feet from the North line and 1330 feet from the West Jine Section 6 Township 108 Range 25E NMPM Chaves County 11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3543 'CIR 12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: STANDED CHARLES SUBSEQUENT REPORT OF: REMEDIAL WORK DATE OF THE NOTICE OF INTENTION TO: SEED CHARLES SUBSEQUENT REPORT OF: REMEDIAL WORK DATE OF THE NOTICE OF INTENTION TO: SEED CHARLES SUBSEQUENT REPORT OF: REMEDIAL WORK DATE OF THE NOTICE OF INTENTION TO: SEED CHARLES SUBSEQUENT REPORT OF: REMEDIAL WORK DATE OF THE NOTICE OF INTENTION TO: SEED CHARLES SUBSEQUENT REPORT OF: REMEDIAL WORK DATE OF THE NOTICE OF INTENTION TO: SEED CHARLES SUBSEQUENT REPORT OF: REMEDIAL WORK DATE OF THE NOTICE OF INTENTION TO: SEED CHARLES SUBSEQUENT REPORT OF: REMEDIAL WORK DATE OF THE NOTICE OF INTENTION TO: SEED CHARLES SUBSEQUENT REPORT OF: REMEDIAL WORK DATE OF THE NOTICE OF INTENTION TO: SEED CHARLES SUBSEQUENT REPORT OF: REMEDIAL WORK DATE OF THE NOTICE OF THE		8. Well Number 1
3. Address of Operator Soul LBJ Freeway, Suite 300 Dallas, TX 75244 Pecos Slope; Abo & Lost Lake; Wolfeamp		9. OGRID Number 329877
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Section 6 Township 10S Range 25E NMPM Chaves County 11. Elevation (Show whether DR, RKB, RT, GR, etc.)		fact from the West line
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK PLUG AND ABANDON COMMENCE DRILLING OPNS ALTERING CASING COMMENCE DRILLING OPNS PAND A COMMENCE DRILLING OPNS PAND A COMMENCE DRILLING OPNS PAND A CASING/CEMENT JOB CASING/CEMENT JOB OTHER: 13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SER RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion. IACX Production LLC. Proposes to drill out the composite bridge plug at 4,500° and commingle the Pecos Slope; Abo (Gas) and Lost Lake; Wolfcamp (Gas) pools pursuant to administrative order DHC-3329. MIRU pulling unit, ND wellhead, NU BOP, Release packer and TOH with tubing and packer, LD packer, PU and RIH with mill to composite bridge plug, Rig up swivel, drill out plug, attempt to circulate out plug, if it will not circulate push plug to bottom, Rig down swivel, TOH with mill, LD mill, RIH with tubing and BHA. BHA consists of 1 2 3/8 mud Jt at -4,720°, 2 3/8 SN at -4,690° and 2 3/8 x 4 /4 tubing anchor at 3,390. ND BOP, NU wellhead, turn well to production. Spud Date: Rig Release Date: I hereby certify that the information above is true and complete to the best of my knowledge and belief. Signature III Production Technician DATE 02/20/2024 Type or print name Joel Doporto E-mail address: joeldoporto@iaexproduction.com PHONE: 375-416-3243 For State Use Only APPROVED BY. **PAPROVED BY.** **PAPROVED		
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I hereby certify that the information above is true and complete to the best of my knowledge and belief. SIGNATURE	½ tubing anchor at 3,390. ND BOP, NU wellhead, turn well to production.	1,000 and 200 A
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Type or print name Joel Doporto E-mail address: joeldoporto@iacxproduction.com PHONE: <u>575-416-3243</u> For State Use Only APPROVED BY: R	was the morning above is true and complete to the best of my knowledge	e and bener.
Type or print name Joel Doporto E-mail address: joeldoporto@iacxproduction.com PHONE: <u>575-416-3243</u> For State Use Only APPROVED BY: R	CICOLATURE /	
Type or print name Joel Doporto E-mail address: joeldoporto@iacxproduction.com PHONE: <u>575-416-3243</u> For State Use Only APPROVED BY: R	SIGNATURE TITLE Production Technici	<u>DATE 02/20/2024</u>
APPROVED BY: Dean R Molline TITLE Petroleum Engineer DATE 04/02/2024		
APPROVED BY: Dean R Mollure TITLE Petroleum Engineer DATE 04/02/2024	For State Use Only	<u>uucuon.com</u> PHONE: <u>575-416-3243</u>
Conditions of Approval (it any):		04/02/2224
Conditions of Approval of anyly	APPROVED BY: Arean IN THICKLE TITLE Petroleum Engineer	DATE_ 04/02/2024
	Released to Imaging: 4/2/2024 10:35: DEAM_AST PAGE FOR COA	



Well Name: Delhagen Location: 990' FNL & : GL: 3543' Spud Date: 08/14/03 Comments: API No. 30	1330' FWL Sec 6-10S- Zero: Comple	KB:	Casing Pro 11-3/4" 42# H40 8-5/8" 24# J55 4-1/2" 11.6# N80 P110	941' 1,614'
		Afte	r Formation	
		Programma de Americana	San Andres	458'
			Glorieta	1138'
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		10	Strawn	4700'
1 19 1 18	(2 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0		Miss Pre-Cambrian	4739' 4754'
11" hole		8.625" @ 1,614' w/475 sx TOC 1,047'		
		2.375" x 4.5" tubing anch		
7.875" hole		Abo perfs : 3,460' - 3,770' Wolfcamp perfs: 4,556' -		_
SN @ 4,690'	" 10 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	woncamp pens. 4,330 -	+,∪∪∪	
2.375 tbg @ 4,720'	** 1 1 1 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2			
2 000 6 11/20	FC 4,864' TD 4,910'	4.5" @ 4,910' w/550sx TOC 2,590'	Not to s	cale

District I 1625 N. French Dr., Hobbs, NM 88240 Phone: (575) 393-6161 Fax: (575) 393-0720 <u>District II</u> 811 S. First St., Artesia, NM 88210 Phone: (575) 748-1283 Fax: (575) 748-9720

<u>District III</u>
1000 Rio Brazos Road, Aztec, NM 87410
Phone: (505) 334-6178 Fax: (505) 334-6170
District IV

1220 S. St. Francis Dr., Santa Fe, NM 87505 Phone: (505) 476-3460 Fax: (505) 476-3462 State of New Mexico

Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-102
Revised August 1, 2011
Submit one copy to appropriate
District Office

П	AMENDED	REP	ORT
	THILL IDED	TULL	OILI

Phone: (505) 476-3460	Fax: (505) 476		******						
	API Number	r	WELL LC	2 Pool Code 82730		EAGE DEDICA	TION PLAT Pool Name Pecos Slope; Abo (
⁴ Property C 327921	Code		⁵ Property Name Delhagen BAJ Com					6 W	ell Number
⁷ OGRID N 329877	vo.				⁸ Operator Na IACX Production			9	Elevation 3,543'
					¹⁰ Surface L	ocation		· · · · · · · · · · · · · · · · · · ·	
UL or lot no. C	Section 06	Township 10S	Range 25E	Lot Idn	Feet from the 990	North/South line North	Feet from the 1330	East/West line West	County Chaves
			¹¹ Во	ttom Hol	e Location If	Different From	Surface		
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
¹² Dedicated Acres	¹³ Joint o	Infill	¹⁴ Consolidation	Code 15 Or	der No.			L	

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

13301 FEE	17 OPERATOR CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.
ËĒÊ	Signature Date Joel Doporto Printed Name joeldoporto@iaexproduction.com E-mail Address
FEE	18SURVEYOR CERTIFICATION I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.
FEE	Date of Survey Signature and Seal of Professional Surveyor: Certificate Number

<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240 Phone: (575) 393-6161 Fax: (575) 393-0720 District II 811 S. First St., Artesia, NM 88210 Phone: (575) 748-1283 Fax: (575) 748-9720 District III

State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION

Form C-102 Revised August 1, 2011 Submit one copy to appropriate District Office

5) 334-6170				7 . 17 . 3.73.4			J	
hone: (505) 334-6178 Fax: (505) 334-6170 <u>vistrict IV</u> 220 S. St. Francis Dr., Santa Fe, NM 87505			Santa Fe, NM 8/505				☐ AME	NDED REPOR
(a) 476-3462								
	W	ELL LO	CATION	AND ACRE	EAGE DEDICA	TION PLAT		
mber			² Pool Code			³ Pool Name		
3508		- Li	97281			Lost Lake; Wolfcamp	(Gas)	
				⁵ Property Na	me		⁶ We	ll Number
				Delhagen BAJ	Com			1
				⁸ Operator Na	me		9 E	levation
				IACX Production	, LLC.		3	3,543'
				¹⁰ Surface Lo	ocation			
tion Town	ship	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
]	0S	25E		990	North	1330	West	Chaves
		11 Bot	tom Hole	Location If I	Different From	Surface	<u></u>	
tion Town	ship	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
nt or Infil	¹⁴ C	onsolidation C	Code 15 Orde	er No.				
	mber 3508 ction Town 1	wmber 3508 Etion Township 10S	WELL LO mber 3508 ction Township Range 10S 25E 11 Bot Range	WELL LOCATION 2 Pool Code 97281	WELL LOCATION AND ACRE Solution Property Na	WELL LOCATION AND ACREAGE DEDICA mber	WELL LOCATION AND ACREAGE DEDICATION PLAT Pool Code	WELL LOCATION AND ACREAGE DEDICATION PLAT Pool Code 97281

division.

16	Transition of the second	
13304	PAD FEE	17 OPERATOR CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.
ĘE	E	Joel Doporto Printed Name joeldoporto@iacxproduction.com E-mail Address
,	FEE	18SURVEYOR CERTIFICATION I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.
FEE		Date of Survey Signature and Seal of Professional Surveyor: Certificate Number

State of New Mexico Energy, Minerals and Natural Resources Department

Submit Electronically Via E-permitting

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505

NATURAL GAS MANAGEMENT PLAN

This Natural Gas Management Plan must be submitted with each Application for Permit to Drill (APD) for a new or recompleted well.

			1 – Plan D Effective May 25.			
I. Operator:	IACX Prod	uction, LLC.	OGRID:	329877 Da	te: <u>02 / 20</u>	/_2024
II. Type: ⊠ Original	☐ Amendment	due to \(\Box 19.15.2'	7.9.D(6)(a) NMA	C □ 19.15.27.9.D	(6)(b) NMAC □	Other.
If Other, please describe	e:					
III. Well(s): Provide the be recompleted from a s	e following int	formation for each or connected to a	new or recomple central delivery p	eted well or set of soint.	wells proposed to	be drilled or proposed to
Well Name	API	ULSTR	Footages	Anticipated Oil BBL/D	Anticipated Gas MCF/D	Anticipated Produced Water BBL/D
Delhagen BAJ Com #1	30-005-63508	C-6-10S-25E	990'N 1330'W	0	200	0
IV. Central Delivery P V. Anticipated Schedu proposed to be recompl	le: Provide the	following informa	ation for each nev	v or recompleted w		MAC] proposed to be drilled or
Well Name	API	Spud Date	TD Reached Date	Completion Commencement		
Delhagen BAJ Com #1	<u>30-005-</u> <u>63508</u>			02/26/20	02/27/2	023 02/28/2023
VI. Separation Equipm	nent: 🛭 Attacl	n a complete descr	iption of how Ope	erator will size sep	aration equipmen	t to optimize gas capture.
VII. Operational Prac Subsection A through F	tices: ⊠ Attac of 19.15.27.8	h a complete desc NMAC.	cription of the act	tions Operator wil	l take to comply	with the requirements of
VIII. Best Management during active and planned	nt Practices: Ded maintenance	Attach a comple	ete description of	Operator's best n	nanagement practi	ices to minimize venting

Section 2 – Enhanced Plan <u>EFFECTIVE APRIL 1, 2022</u>

Beginning April 1, 2022, an operator that is not in compliance with its statewide natural gas capture requirement for the applicable reporting area must complete this section.

☑ Operator certifies that it is not required to complete this section because Operator is in compliance with its statewide natural gas capture requirement for the applicable reporting area.

IX. Anticipated Natural Gas Production:

Well	API	Anticipated Average Natural Gas Rate MCF/D	Anticipated Volume of Natural Gas for the First Year MCF

X. Natural Gas Gathering System (NGGS):

Operator	System	ULSTR of Tie-in	Anticipated Gathering Start Date	Available Maximum Daily Capacity of System Segment Tie-in

- XI. Map. \square Attach an accurate and legible map depicting the location of the well(s), the anticipated pipeline route(s) connecting the production operations to the existing or planned interconnect of the natural gas gathering system(s), and the maximum daily capacity of the segment or portion of the natural gas gathering system(s) to which the well(s) will be connected.
- XII. Line Capacity. The natural gas gathering system \square will \square will not have capacity to gather 100% of the anticipated natural gas production volume from the well prior to the date of first production.
- XIII. Line Pressure. Operator \square does \square does not anticipate that its existing well(s) connected to the same segment, or portion, of the natural gas gathering system(s) described above will continue to meet anticipated increases in line pressure caused by the new well(s).
- \square Attach Operator's plan to manage production in response to the increased line pressure.
- XIV. Confidentiality:
 Operator asserts confidentiality pursuant to Section 71-2-8 NMSA 1978 for the information provided in Section 2 as provided in Paragraph (2) of Subsection D of 19.15.27.9 NMAC, and attaches a full description of the specific information for which confidentiality is asserted and the basis for such assertion.

(i)

Section 3 - Certifications Effective May 25, 2021

Operator certifies that, after reasonable inquiry and based on the available information at the time of submittal: Deperator will be able to connect the well(s) to a natural gas gathering system in the general area with sufficient capacity to transport one hundred percent of the anticipated volume of natural gas produced from the well(s) commencing on the date of first production. taking into account the current and anticipated volumes of produced natural gas from other wells connected to the pipeline gathering system; or ☐ Operator will not be able to connect to a natural gas gathering system in the general area with sufficient capacity to transport one hundred percent of the anticipated volume of natural gas produced from the well(s) commencing on the date of first production, taking into account the current and anticipated volumes of produced natural gas from other wells connected to the pipeline gathering system. If Operator checks this box, Operator will select one of the following: Well Shut-In.

Operator will shut-in and not produce the well until it submits the certification required by Paragraph (4) of Subsection D of 19.15.27.9 NMAC; or Venting and Flaring Plan.

Operator has attached a venting and flaring plan that evaluates and selects one or more of the potential alternative beneficial uses for the natural gas until a natural gas gathering system is available, including: (a) power generation on lease; (b) power generation for grid; (c) compression on lease; (d) liquids removal on lease; (e) reinjection for underground storage; reinjection for temporary storage; (f) reinjection for enhanced oil recovery; (g) fuel cell production; and (h)

Section 4 - Notices

1. If, at any time after Operator submits this Natural Gas Management Plan and before the well is spud:

other alternative beneficial uses approved by the division.

- (a) Operator becomes aware that the natural gas gathering system it planned to connect the well(s) to has become unavailable or will not have capacity to transport one hundred percent of the production from the well(s), no later than 20 days after becoming aware of such information, Operator shall submit for OCD's approval a new or revised venting and flaring plan containing the information specified in Paragraph (5) of Subsection D of 19.15.27.9 NMAC; or
- (b) Operator becomes aware that it has, cumulatively for the year, become out of compliance with its baseline natural gas capture rate or natural gas capture requirement, no later than 20 days after becoming aware of such information, Operator shall submit for OCD's approval a new or revised Natural Gas Management Plan for each well it plans to spud during the next 90 days containing the information specified in Paragraph (2) of Subsection D of 19.15.27.9 NMAC, and shall file an update for each Natural Gas Management Plan until Operator is back in compliance with its baseline natural gas capture rate or natural gas capture requirement.
- 2. OCD may deny or conditionally approve an APD if Operator does not make a certification, fails to submit an adequate venting and flaring plan which includes alternative beneficial uses for the anticipated volume of natural gas produced, or if OCD determines that Operator will not have adequate natural gas takeaway capacity at the time a well will be spud.

I certify that, after reasonable inquiry, the statements in and attached to this Natural Gas Management Plan are true and correct to the best of my knowledge and acknowledge that a false statement may be subject to civil and criminal penalties under the Oil and Gas Act.

Signature:	
Printed Name: Joel Doporto	
Title: Production Technician	
E-mail Address: joeldoporto@iacxproduction.com	
Date: 02/20/2024	
Phone: 575-416-3243	
OIL CONSERVATION DIVISION (Only applicable when submitted as a standal	N
Approved By:	
Title:	
Approval Date:	
Conditions of Approval:	

IACX Production LLC

Natural Gas Management Plan - Attachment

- VI. IACX Production, LLC. production tank batteries include separation equipment designed to efficiently separate gas from liquid phases to optimize gas capture based on projected and estimated volumes from the targeted pool in conjunction with the total number of wells planned to or existing within the facility. Separation equipment is upgraded prior to well being drilled or completed, if determined to be undersized or needed. The separation equipment is designed and built according to the relevant industry specifications (API specification 12J and ASME Sec VIII DIv I). Other recognized industry publications such as the Gas Processors Suppliers Association (GPSA) are referenced when designing separation equipment to optimize gas capture.
- VII. IACX Production LLC will take the following actions to comply with the regulations listed in 19.15.27.8:
- A. IACX Production will maximize the recovery of natural gas by minimizing waste, as defined by 19.15.2 NMAC, of natural gas through venting and flaring. IACX Production will ensure that our wells will be connected to a natural gas gathering system with sufficient capacity to transport natural gas.
- B. All drilling operations will be equipped with a rig flare at least 100 feet from the nearest surface hole location. Rig flare will be utilized to combust any natural gas that is brought to surface during normal operations. In the case of emergency, flaring volumes will be reported appropriately.
- C. During completion operations any natural gas brought to surface will be flared rather than vented, where technically feasible. Immediately following completion operations, wells will flow to permanent separation equipment. Produced natural gas from separation equipment will be sent to sales. If natural gas does not meet gathering pipeline specifications, IACX Production will flare for 60 days or until natural gas meets the pipeline specifications. IACX Production will ensure flare is properly sized and is equipped with an automatic igniter or continuous pilot. Gas samples will be taken twice per week and natural gas will be routed into a gathering system as soon as the pipeline specifications are met.
- D. Natural gas will not be flared with the exception of 19.15.27.8(D)(1-4). If there is no adequate takeaway for the separator gas, wells will be shut-in until that natural gas gathering system is available with exception of emergency or malfunction situations. Volumes will be reported appropriately.
- E. IACX Production will comply with performance standards pursuant to 19.15.27.8(E)(1-8). All equipment will be designed and sized to handle maximum pressures to minimize waste. Storage tanks constructed after May 25, 2021 will be equipped with an automatic gauging system that reduces venting of natural gas. Flare stacks installed or replaced after May 25, 2021 will be equipped with an automatic ignitor or continuous pilot. IACX Production will conduct AVO inspections as described in 19.15.27.8(E)(5)(a) with frequencies specified in 19.15.27.8(E)(5)(b) and (c). All emergencies or malfunctions will be resolved as quickly and safely as possible to minimize waste.
- F. The volume of natural gas that is vented or flared as the result of an emergency or malfunction during drilling and/or completion operations will be estimated and reported accordingly. The volume of natural gas that is vented, flared or beneficially used during production operations, will be measured and reported accordingly. IACX Production will install equipment to measure the volume of natural gas

flared from existing piping or a flowline piped from equipment such as high-pressure separators, heater treaters, or VRUs associated with a well or facility associated with a well authorized by an APD after May 25, 2021 that has an average daily production of less than 60,000 cubic feet of natural gas. If metering is not practicable due to circumstances such as low flow rate or low pressure venting or flaring, IACX Production will estimate the volume of flared or vented natural gas. Measuring equipment will conform to industry standards and will not be equipped with a manifold

VIII. For maintenance activities involving production equipment and compression, venting will be limited to the depressurization of the subject equipment to ensure safe working conditions. For maintenance of production equipment, the associated producing wells will be shut-in to eliminate venting. For maintenance of VRUs, all natural gas normally routed to the VRU will be routed to flare.

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State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. **Santa Fe, NM 87505**

CONDITIONS

Action 316031

CONDITIONS

Operator:	OGRID:
IACX Production LLC	329877
5001 LBJ Freeway, Suite 300	Action Number:
Dallas, TX 75244	316031
	Action Type:
	[C-103] NOI Recompletion (C-103E)

CONDITIONS

Created By	Condition	Condition Date
dmcclure	All conducted logs shall be submitted to the Division as a [UF-WL] EP Well Log Submission (WellLog).	4/2/2024
dmcclure	The appropriate compliance officer supervisor shall be consulted and remedial action conducted as directed if the cement sheath around the casing is not adequate to protect the casing and isolate strata from: (a) the uppermost perforation in each added pool to at least 150 feet above that perforation; and (b) the lowermost perforation in each added pool to at least 100 feet below that perforation.	4/2/2024