

Form 3160-3
(June 2015)UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

APPLICATION FOR PERMIT TO DRILL OR REENTER

FORM APPROVED
OMB No. 1004-0137
Expires: January 31, 20185. Lease Serial No.
NMNM77062

6. If Indian, Allottee or Tribe Name

7. If Unit or CA Agreement, Name and No.

8. Lease Name and Well No.
REDTAIL FEDERAL COM
703H

9. API Well No. 30-025-52722

1a. Type of work: ☒ DRILL ☐ REENTER
1b. Type of Well: ☒ Oil Well ☐ Gas Well ☐ Other
1c. Type of Completion: ☐ Hydraulic Fracturing ☒ Single Zone ☐ Multiple Zone2. Name of Operator
COG OPERATING LLC3a. Address
600 West Illinois Ave, Midland, TX 797013b. Phone No. (include area code)
(432) 683-744310. Field and Pool, or Exploratory
DIAMONDTAIL/WOLFCAMP

4. Location of Well (Report location clearly and in accordance with any State requirements. *)

At surface LOT 2 / 220 FNL / 2035 FEL / LAT 32.34037 / LONG -103.643469

At proposed prod. zone SWSE / 50 FSL / 1640 FEL / LAT 32.312108 / LONG -103.642216

11. Sec., T. R. M. or Blk. and Survey or Area
SEC 2/T23S/R32E/NMP14. Distance in miles and direction from nearest town or post office*
25 miles12. County or Parish
LEA13. State
NM15. Distance from proposed*
location to nearest
property or lease line, ft.
(Also to nearest drig. unit line, if any)
50 feet

16. No of acres in lease

17. Spacing Unit dedicated to this well
639.2318. Distance from proposed location*
to nearest well, drilling, completed,
applied for, on this lease, ft. 30 feet19. Proposed Depth
12513 feet / 22782 feet20. BLM/BIA Bond No. in file
FED: NMB00021521. Elevations (Show whether DF, KDB, RT, GL, etc.)
3737 feet22. Approximate date work will start*
04/01/202423. Estimated duration
30 days

24. Attachments

The following, completed in accordance with the requirements of Onshore Oil and Gas Order No. 1, and the Hydraulic Fracturing rule per 43 CFR 3162.3-3 (as applicable)

1. Well plat certified by a registered surveyor.
2. A Drilling Plan.
3. A Surface Use Plan (if the location is on National Forest System Lands, the SUPO must be filed with the appropriate Forest Service Office).

4. Bond to cover the operations unless covered by an existing bond on file (see Item 20 above).
5. Operator certification.
6. Such other site specific information and/or plans as may be requested by the BLM.

25. Signature
(Electronic Submission)Name (Printed/Typed)
MAYTE REYES / Ph: (432) 683-7443Date
07/24/2023Title
Regulatory AnalystApproved by (Signature)
(Electronic Submission)Name (Printed/Typed)
CODY LAYTON / Ph: (575) 234-5959Date
02/23/2024Title
Assistant Field Manager Lands & MineralsOffice
Carlsbad Field Office

Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Conditions of approval, if any, are attached.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Continued on page 2)

*(Instructions on page 2)



DISTRICT I
1625 N. FRENCH DR., HOBBS, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720

DISTRICT II
811 S. FIRST ST., ARTESIA, NM 88210
Phone: (575) 746-1283 Fax: (575) 746-9720

DISTRICT III
1000 RIO BRAZOS RD., AZTEC, NM 87410
Phone: (505) 334-6178 Fax: (505) 334-6170

DISTRICT IV
1220 S. ST. FRANCIS DR., SANTA FE, NM 87505
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
1220 SOUTH ST. FRANCIS DR.
Santa Fe, New Mexico 87505

Form C-102
Revised August 1, 2011
Submit one copy to appropriate
District Office

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number 30-025-52722	Pool Code 17645	Pool Name Diamondtail; Wolfcamp
Property Code 329921	Property Name REDTAIL FEDERAL COM	Well Number 703H
OGRID No. 229137	Operator Name COG OPERATING, LLC	Elevation 3737.0'

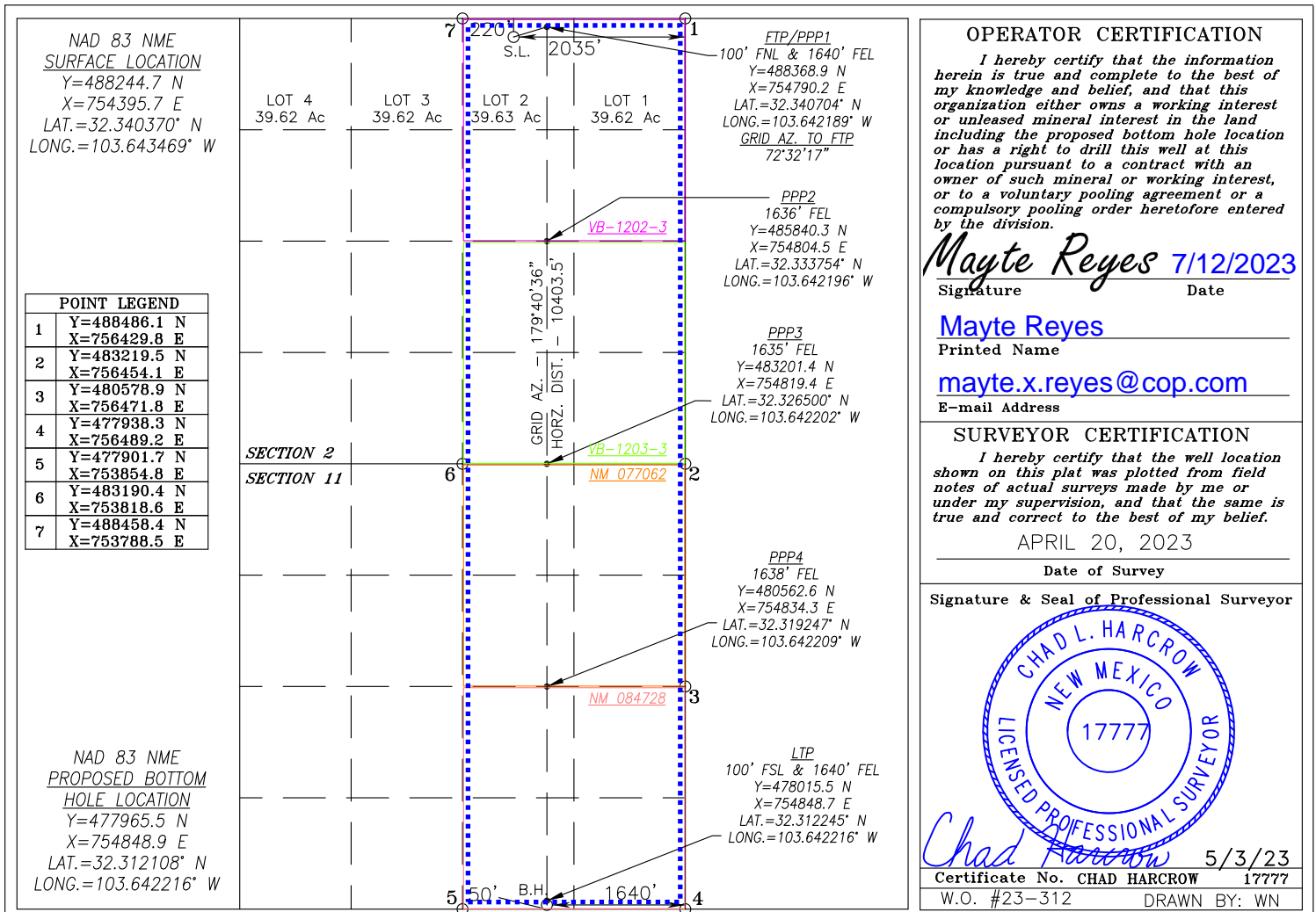
Surface Location

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
2	2	23-S	32-E		220	NORTH	2035	EAST	LEA

Bottom Hole Location If Different From Surface

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
0	11	23-S	32-E		50	SOUTH	1640	EAST	LEA
Dedicated Acres 639.23	Joint or Infill	Consolidation Code	Order No.						

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED
OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION



State of New Mexico
Energy, Minerals and Natural Resources Department

Submit Electronically
Via E-permitting

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

NATURAL GAS MANAGEMENT PLAN

This Natural Gas Management Plan must be submitted with each Application for Permit to Drill (APD) for a new or recompleted well.

Section 1 – Plan Description

Effective May 25, 2021

I. Operator: COG Operating LLC **OGRID:** 229137 **Date:** 6 / 20 / 23

II. Type: ☒ Original ☐ Amendment due to ☐ 19.15.27.9.D(6)(a) NMAC ☐ 19.15.27.9.D(6)(b) NMAC ☐ Other.

If Other, please describe: _____

III. Well(s): Provide the following information for each new or recompleted well or set of wells proposed to be drilled or proposed to be recompleted from a single well pad or connected to a central delivery point.

Well Name	API	ULSTR	Footages	Anticipated Oil BBL/D	Anticipated Gas MCF/D	Anticipated Produced Water BBL/D
Redtail Federal Com 703H	30-025-	2-2-23S-32E	220 FNL & 2035 FEL	± 1945	± 5429	± 2367

IV. Central Delivery Point Name: _____ [See 19.15.27.9(D)(1) NMAC]

V. Anticipated Schedule: Provide the following information for each new or recompleted well or set of wells proposed to be drilled or proposed to be recompleted from a single well pad or connected to a central delivery point.

Well Name	API	Spud Date	TD Reached Date	Completion Commencement Date	Initial Flow Back Date	First Production Date
Redtail Federal Com 703H	Pending	9/16/2024	± 25 days from spud	1/14/2025	1/24/2025	1/29/2025

VI. Separation Equipment: ☒ Attach a complete description of how Operator will size separation equipment to optimize gas capture.

VII. Operational Practices: ☒ Attach a complete description of the actions Operator will take to comply with the requirements of Subsection A through F of 19.15.27.8 NMAC.

VIII. Best Management Practices: ☒ Attach a complete description of Operator's best management practices to minimize venting during active and planned maintenance.

Section 2 – Enhanced Plan
EFFECTIVE APRIL 1, 2022

Beginning April 1, 2022, an operator that is not in compliance with its statewide natural gas capture requirement for the applicable reporting area must complete this section.

☒ Operator certifies that it is not required to complete this section because Operator is in compliance with its statewide natural gas capture requirement for the applicable reporting area.

IX. Anticipated Natural Gas Production:

Well	API	Anticipated Average Natural Gas Rate MCF/D	Anticipated Volume of Natural Gas for the First Year MCF

X. Natural Gas Gathering System (NGGS):

Operator	System	ULSTR of Tie-in	Anticipated Gathering Start Date	Available Maximum Daily Capacity of System Segment Tie-in

XI. Map. ☐ Attach an accurate and legible map depicting the location of the well(s), the anticipated pipeline route(s) connecting the production operations to the existing or planned interconnect of the natural gas gathering system(s), and the maximum daily capacity of the segment or portion of the natural gas gathering system(s) to which the well(s) will be connected.

XII. Line Capacity. The natural gas gathering system ☐ will ☐ will not have capacity to gather 100% of the anticipated natural gas production volume from the well prior to the date of first production.

XIII. Line Pressure. Operator ☐ does ☐ does not anticipate that its existing well(s) connected to the same segment, or portion, of the natural gas gathering system(s) described above will continue to meet anticipated increases in line pressure caused by the new well(s).

☐ Attach Operator's plan to manage production in response to the increased line pressure.

XIV. Confidentiality: ☐ Operator asserts confidentiality pursuant to Section 71-2-8 NMSA 1978 for the information provided in Section 2 as provided in Paragraph (2) of Subsection D of 19.15.27.9 NMAC, and attaches a full description of the specific information for which confidentiality is asserted and the basis for such assertion.

Section 3 - Certifications

Effective May 25, 2021

Operator certifies that, after reasonable inquiry and based on the available information at the time of submittal:

☒ Operator will be able to connect the well(s) to a natural gas gathering system in the general area with sufficient capacity to transport one hundred percent of the anticipated volume of natural gas produced from the well(s) commencing on the date of first production, taking into account the current and anticipated volumes of produced natural gas from other wells connected to the pipeline gathering system; or

☐ Operator will not be able to connect to a natural gas gathering system in the general area with sufficient capacity to transport one hundred percent of the anticipated volume of natural gas produced from the well(s) commencing on the date of first production, taking into account the current and anticipated volumes of produced natural gas from other wells connected to the pipeline gathering system.

If Operator checks this box, Operator will select one of the following:

Well Shut-In. ☐ Operator will shut-in and not produce the well until it submits the certification required by Paragraph (4) of Subsection D of 19.15.27.9 NMAC; or

Venting and Flaring Plan. ☐ Operator has attached a venting and flaring plan that evaluates and selects one or more of the potential alternative beneficial uses for the natural gas until a natural gas gathering system is available, including:

- (a) power generation on lease;
- (b) power generation for grid;
- (c) compression on lease;
- (d) liquids removal on lease;
- (e) reinjection for underground storage;
- (f) reinjection for temporary storage;
- (g) reinjection for enhanced oil recovery;
- (h) fuel cell production; and
- (i) other alternative beneficial uses approved by the division.

Section 4 - Notices

1. If, at any time after Operator submits this Natural Gas Management Plan and before the well is spud:

(a) Operator becomes aware that the natural gas gathering system it planned to connect the well(s) to has become unavailable or will not have capacity to transport one hundred percent of the production from the well(s), no later than 20 days after becoming aware of such information, Operator shall submit for OCD's approval a new or revised venting and flaring plan containing the information specified in Paragraph (5) of Subsection D of 19.15.27.9 NMAC; or

(b) Operator becomes aware that it has, cumulatively for the year, become out of compliance with its baseline natural gas capture rate or natural gas capture requirement, no later than 20 days after becoming aware of such information, Operator shall submit for OCD's approval a new or revised Natural Gas Management Plan for each well it plans to spud during the next 90 days containing the information specified in Paragraph (2) of Subsection D of 19.15.27.9 NMAC, and shall file an update for each Natural Gas Management Plan until Operator is back in compliance with its baseline natural gas capture rate or natural gas capture requirement.

2. OCD may deny or conditionally approve an APD if Operator does not make a certification, fails to submit an adequate venting and flaring plan which includes alternative beneficial uses for the anticipated volume of natural gas produced, or if OCD determines that Operator will not have adequate natural gas takeaway capacity at the time a well will be spud.

VI. Separation Equipment

How Operator will size separation equipment to optimize gas capture:

All ConocoPhillips production facility equipment will be sized per industry standards (API 12J) with adequate retention time to effectively separate all phases of production. Each project will take into consideration the number of wells and type curves for each formation pool to ensure adequate facility capacity. Design considerations will also include review of all piping, tanks, VRU's and associated equipment to ensure optimized gas capture minimized risk of release.

VII. Operational Practices

Actions Operator will take to comply with the requirements below:

B. Drilling Operations

- During drilling, flare stacks will be located a minimum of 100 feet from the nearest surface hole location. All gas is captured or combusted. If an emergency or malfunction occurs, gas will be flared or vented for public health, safety, and the environment and be properly reported to the NMOCD pursuant to 19.15.27.8.G.
- Measure or estimate the volume of natural gas that is vented, flared or beneficially used during drilling, completion and production operations, regardless of the reason or authorization for such venting or flaring.

C. Completion Operations

- During completion operations, operator does not produce oil or gas but maintains adequate well control through completion operations.
- Individual well test separators will be set to properly separate gas and liquids. A temporary test separator will be utilized initially to process volumes. In addition, separators will be tied into flowback tanks which will be tied into the gas processing equipment for sales down a pipeline.

D. Venting and flaring during production operations

- During each phase of well life (drilling, completion and production) of a ConocoPhillips well, COP personnel will follow all necessary procedures to ensure both the operation and the equipment are within the NMAC 19.15.27.8 Subsection D guidelines.
- During well operations that require unloading of the well to atmospheric pressure, all reasonable actions will be taken to minimize vented gas
- Through the life of the well all flaring shall be measured, and venting events quantified using the data available and industry best practice.

E. Performance standards for separation, storage tank and flare equipment

- All storage tanks and separation equipment are designed minimize risk of liquid or vapor release and optimize gas capture. This includes automation for automatic gauging and pressure monitoring.

- All flare stacks are equipped with auto ignition devices and/or continuous pilots and are designed to operate at maximum combustion efficiency pursuant NMAC 19.15.27.8 Subsection E. Flares will follow COP spacing guidelines to ensure they are a safe distance from combustibles and operations equipment.
- COP personnel will conduct routine AVO inspections on a regular basis per NMAC 19.15.27.8 Subsection E guidelines.

F. Measurement of vented and flared natural gas.

- Measurement equipment will be installed to quantify gas flared during drilling, completion and production of the well.
- All measurement devices installed will meet accuracy ratings per AGA and API standards.
- Measurement devices will be installed without manifolds that allow diversion of gas around the metering element, except for the sole purpose of inspection of servicing the measurement device.

VIII. Best Management Practices

- Operator will curtail or shut in production, within reasonable limits, during upset conditions to minimize venting and flaring.
- When feasible, Operator will use equipment to capture gas that would otherwise be vented or flared.
- During completions and production operations Operator will minimize blowdowns to atmosphere
- When feasible, Operator will use electric or air actuated equipment to reduce bleed emissions

I certify that, after reasonable inquiry, the statements in and attached to this Natural Gas Management Plan are true and correct to the best of my knowledge and acknowledge that a false statement may be subject to civil and criminal penalties under the Oil and Gas Act.

Signature:	<i>Mayte Reyes</i>
Printed Name:	Mayte Reyes
Title:	Sr. Regulatory Coordinator
E-mail Address:	mayte.x.reyes@conocophillips.com
Date:	6/20/2023
Phone:	575-748-6945
OIL CONSERVATION DIVISION (Only applicable when submitted as a standalone form)	
Approved By:	
Title:	
Approval Date:	
Conditions of Approval:	



U.S. Department of the Interior
BUREAU OF LAND MANAGEMENT

APD Print Report

04/01/2024

APD ID: 10400093574**Submission Date:** 07/24/2023**Operator Name:** COG OPERATING LLC**Federal/Indian APD:** FED**Well Name:** REDTAIL FEDERAL COM**Well Number:** 703H**Well Type:** OIL WELL**Well Work Type:** Drill

Highlighted data
reflects the most
recent changes

[Show Final Text](#)

Application

Section 1 - General

APD ID: 10400093574**Tie to previous NOS?** N**Submission Date:** 07/24/2023**BLM Office:** Carlsbad**User:** MAYTE REYES**Title:** Regulatory Analyst**Federal/Indian APD:** FED**Is the first lease penetrated for production Federal or Indian?** FED**Lease number:** NMNM77062**Lease Acres:****Surface access agreement in place?****Allotted?****Reservation:****Agreement in place?** NO**Federal or Indian agreement:****Agreement number:****Agreement name:****Keep application confidential?** Y**Permitting Agent?** NO**APD Operator:** COG OPERATING LLC**Operator letter of**

Operator Info

Operator Organization Name: COG OPERATING LLC**Operator Address:** ONE CONCHO CENTER 600 W ILLINOIS AVENUE**Zip:** 79701-4287**Operator PO Box:****Operator City:** MIDLAND**State:** TX**Operator Phone:** (432)685-4342**Operator Internet Address:**

Operator Name: COG OPERATING LLC

Well Name: REDTAIL FEDERAL COM

Well Number: 703H

Section 2 - Well Information

Well in Master Development Plan? NO

Master Development Plan name:

Well in Master SUPO? NO

Master SUPO name:

Well in Master Drilling Plan? NO

Master Drilling Plan name:

Well Name: REDTAIL FEDERAL COM

Well Number: 703H

Well API Number:

Field/Pool or Exploratory? Field and Pool

Field Name: DIAMONDTAIL

Pool Name: WOLFCAMP

Is the proposed well in an area containing other mineral resources? NATURAL GAS,OIL

Is the proposed well in a Helium production area? N

Use Existing Well Pad? N

New surface disturbance?

Type of Well Pad: MULTIPLE WELL

Multiple Well Pad Name: REDTAIL FEDERAL COM

Number: 602H, 604H, 701H and 703H

Well Class: HORIZONTAL

Number of Legs: 1

Well Work Type: Drill

Well Type: OIL WELL

Describe Well Type:

Well sub-Type: EXPLORATORY (WILDCAT)

Describe sub-type:

Distance to town: 25 Miles

Distance to nearest well: 30 FT

Distance to lease line: 50 FT

Reservoir well spacing assigned acres Measurement: 639.23 Acres

Well plat: COG_Redtail_703H_C102_20230723202828.pdf

Well work start Date: 04/01/2024

Duration: 30 DAYS

Section 3 - Well Location Table

Survey Type: RECTANGULAR

Describe Survey Type:

Datum: NAD83

Vertical Datum: NAVD88

Survey number:

Reference Datum: GROUND LEVEL

Wellbore	NS-Foot	NS Indicator	EW-Foot	EW Indicator	Twsp	Range	Section	Aliquot/Lot/Tract	Latitude	Longitude	County	State	Meridian	Lease Type	Lease Number	Elevation	MD	TVD	Will this well produce from this
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Operator Name: COG OPERATING LLC

Well Name: REDTAIL FEDERAL COM

Well Number: 703H

Wellbore	NS-Foot	NS Indicator	EW-Foot	EW Indicator	Twsp	Range	Section	Aliquot/Lot/Tract	Latitude	Longitude	County	State	Meridian	Lease Type	Lease Number	Elevation	MD	TVD	Will this well produce from this
SHL Leg #1	220	FNL	2035	FEL	23S	32E	2	Lot 2	32.34037	-103.643469	LEA	NEW MEXICO	NEW MEXICO	S	STATE	3737	0	0	Y
KOP Leg #1	220	FNL	2035	FEL	23S	32E	2	Lot 2	32.34037	-103.643469	LEA	NEW MEXICO	NEW MEXICO	S	STATE	3737	0	0	Y
PPP Leg #1-1	100	FNL	1640	FEL	23S	32E	2	Lot 2	32.340704	-103.642189	LEA	NEW MEXICO	NEW MEXICO	S	STATE	-8651	12460	12388	Y
PPP Leg #1-2	1	FNL	1640	FEL	23S	32E	11	Aliquot NWNE	32.3265	-103.642202	LEA	NEW MEXICO	NEW MEXICO	F	NMNM 77062	-8776	17683	12513	Y
EXIT Leg #1	100	FSL	1640	FEL	23S	32E	11	Aliquot SWSE	32.312245	-103.642216	LEA	NEW MEXICO	NEW MEXICO	F	NMNM 84728	-8776	22732	12513	Y
BHL Leg #1	50	FSL	1640	FEL	23S	32E	11	Aliquot SWSE	32.312108	-103.642216	LEA	NEW MEXICO	NEW MEXICO	F	NMNM 84728	-8776	22782	12513	Y

Drilling Plan

Section 1 - Geologic Formations

Formation ID	Formation Name	Elevation	True Vertical	Measured Depth	Lithologies	Mineral Resources	Producing Formatio
12984083	QUATERNARY	3737	0	0	ALLUVIUM	NONE	N
12984080	RUSTLER	2507	1230	1230	GYPSUM	NONE	N
12984079	TOP SALT	2043	1694	1694	SALT	NONE	N
12984062	BASE OF SALT	-917	4654	4654	SALT	NONE	N
12984081	LAMAR	-1213	4950	4950	SALT	NONE	N
12984064	BELL CANYON	-1292	5029	5029	SALT	NONE	N
12984070	CHERRY CANYON	-2139	5876	5876	SANDSTONE	NATURAL GAS, OIL	N

Operator Name: COG OPERATING LLC

Well Name: REDTAIL FEDERAL COM

Well Number: 703H

Formation ID	Formation Name	Elevation	True Vertical	Measured Depth	Lithologies	Mineral Resources	Producing Formatio
12984085	BRUSHY CANYON	-3388	7125	7125	SANDSTONE	NATURAL GAS, OIL	N
12984102	BONE SPRINGS	-5064	8801	8801	SANDSTONE	NATURAL GAS, OIL	N
12984077		-10937	9653	9653			N
12984067	BONE SPRING 1ST	-6185	9922	9922	SANDSTONE	NATURAL GAS, OIL	N
12984068	BONE SPRING 2ND	-6860	10597	10597	SANDSTONE	NATURAL GAS, OIL	N
12984061	BONE SPRING 3RD	-8022	11759	11759	SANDSTONE	NATURAL GAS, OIL	N
12984103		-8387	12124	12124	SHALE	NATURAL GAS, OIL	N
12984104		-8512	12249	12249	SHALE	NATURAL GAS, OIL	Y

Section 2 - Blowout Prevention

Pressure Rating (PSI): 10M

Rating Depth: 12513

Equipment: Accessories to the BOP equipment will include a Kelly cock and floor safety valve (inside BOP) and choke lines and choke manifold

Requesting Variance? YES

Variance request: Request a 5M annular variance on a 10M system. (5M variance attached in section 8). A variance is requested for the use of a flexible choke line from the BOP to the choke manifold. See attached for specs and hydrostatic test chart.

Testing Procedure: BOP/BOPE will be tested by an independent service company to 250 psi low and the high pressure indicated above per Onshore Order 2 requirements. The System may be upgraded to a higher pressure but still tested to the working pressure listed in the table above. If the system is upgraded all the components installed will be functional and tested. Pipe rams will be operationally checked each 24 hour period. Blind rams will be operationally checked on each trip out of the hole. These checks will be noted on the daily tour sheets.

Choke Diagram Attachment:

COG_Redtail_10M_Choke_20230718130559.pdf

BOP Diagram Attachment:

COG_Redtail_10M_BOP_20230718130611.pdf

COG_Redtail_Flex_Hose_Variance_20240104185520.pdf

Operator Name: COG OPERATING LLC

Well Name: REDTAIL FEDERAL COMWell Number: 703H

Pressure Rating (PSI): 5MRating Depth: 12000

Equipment: Annular. The BOP equipment will include a Kelly cock and floor safety valve (inside BOP) and choke lines and choke manifold.

Requesting Variance? NO

Variance request: A variance is requested for the use of a flexible choke line from the BOP to choke manifold. See attached for specs and hydrostatic test chart.

Testing Procedure: BOP/BOPE will be tested by an independent service company to 250 psi low and the high pressure indicated above per Onshore Order 2 requirements. The System may be upgraded to a higher pressure but still tested to the working pressure listed in the table above. If the system is upgraded all of the components installed will be functional and tested.

Choke Diagram Attachment:

COG_Redtail_5M_Choke_20230718130252.pdf

BOP Diagram Attachment:

COG_Redtail_5M_BOP_20230718130323.pdf
COG_Redtail_Flex_Hose_Variance_20240104185442.pdf

Section 3 - Casing

Casing ID	String Type	Hole Size	Csg Size	Condition	Standard	Tapered String	Top Set MD	Bottom Set MD	Top Set TVD	Bottom Set TVD	Top Set MSL	Bottom Set MSL	Calculated casing length MD	Grade	Weight	Joint Type	Collapse SF	Burst SF	Joint SF Type	Joint SF	Body SF Type	Body SF
1	SURFACE	14.75	10.75	NEW	API	N	0	1644	0	1644	3737	2093	1644	J-55	45.5	OTHER - BTC	2.78	1.07	DRY	10.64	DRY	9.
2	INTERMEDIATE	8.75	7.625	NEW	API	Y	0	12000	0	12000	-6907	-8263	12000	OTHER	29.7	OTHER - W513	1.18	1.61	DRY	1.8	DRY	3
3	PRODUCTION	6.75	5.5	NEW	API	Y	0	22782	0	12513	-6907	-8776	22782	OTHER	23	OTHER - W441	1.79	2.11	DRY	2.3	DRY	2.

Casing Attachments

Operator Name: COG OPERATING LLC

Well Name: REDTAIL FEDERAL COM

Well Number: 703H

Casing Attachments

Casing ID: 1 **String** SURFACE

Inspection Document:

Spec Document:

Tapered String Spec:

Casing Design Assumptions and Worksheet(s):

COG_Redtail_703H_Casing_Program_20230724132558.pdf

Casing ID: 2 **String** INTERMEDIATE

Inspection Document:

Spec Document:

Tapered String Spec:

COG_Redtail_703H_Casing_Program_20230724132659.pdf

Casing Design Assumptions and Worksheet(s):

COG_Redtail_703H_Casing_Program_20230724132718.pdf

Casing ID: 3 **String** PRODUCTION

Inspection Document:

Spec Document:

Tapered String Spec:

COG_Redtail_703H_Casing_Program_20230724132740.pdf

Casing Design Assumptions and Worksheet(s):

COG_Redtail_703H_Casing_Program_20230724132755.pdf

Section 4 - Cement

Operator Name: COG OPERATING LLC**Well Name:** REDTAIL FEDERAL COM**Well Number:** 703H

String Type	Lead/Tail	Stage Tool Depth	Top MD	Bottom MD	Quantity(sx)	Yield	Density	Cu Ft	Excess%	Cement type	Additives
SURFACE	Lead		0	1644	600	2.29	12.4	1374	50	Lead: Class C + 4% Gel	1% CaCl2
SURFACE	Tail		0	1644	250	1.35	14.8	337	50	Tail: Class C	2% CaCl2
INTERMEDIATE	Lead		0	1200 0	570	3.6	10.5	2052	50	Lead: NeoCem-C	No Additives.
INTERMEDIATE	Tail		0	1200 0	170	1.2	15.6	204	50	Tail: HalCem-C	No Additives
PRODUCTION	Lead		1251 3	2278 2	640	1.67	12.5	1068	35	VersaCem	No additives
PRODUCTION	Tail		1251 3	2278 2	860	1.48	13.2	1272	35	NeoCem-C	No additives

Section 5 - Circulating Medium

Mud System Type: Closed**Will an air or gas system be Used?** NO**Description of the equipment for the circulating system in accordance with Onshore Order #2:****Diagram of the equipment for the circulating system in accordance with Onshore Order #2:****Describe what will be on location to control well or mitigate other conditions:** Sufficient mud materials to maintain mud properties and meet minimum lost circulation and weight increase requirements will be kept on location at all times**Describe the mud monitoring system utilized:** PVT/Pason/Visual Monitoring

Circulating Medium Table

Top Depth	Bottom Depth	Mud Type	Min Weight (lbs/gal)	Max Weight (lbs/gal)	Density (lbs/cu ft)	Gel Strength (lbs/100 sqft)	PH	Viscosity (CP)	Salinity (ppm)	Filtration (cc)	Additional Characteristics
1644	1200 0	OTHER : Brine Diesel Emulsion	9	10							Brine Diesel Emulsion
1200 0	2278 2	OTHER : OBM	12	12.5							OBM

Operator Name: COG OPERATING LLC

Well Name: REDTAIL FEDERAL COM

Well Number: 703H

Top Depth	Bottom Depth	Mud Type	Min Weight (lbs/gal)	Max Weight (lbs/gal)	Density (lbs/cu ft)	Gel Strength (lbs/100 sqft)	PH	Viscosity (CP)	Salinity (ppm)	Filtration (cc)	Additional Characteristics
0	1644	OTHER : Fresh water gel	8.6	8.8							Fresh water gel

Section 6 - Test, Logging, Coring

List of production tests including testing procedures, equipment and safety measures:

None planned

List of open and cased hole logs run in the well:

COMPENSATED NEUTRON LOG,GAMMA RAY LOG,

Coring operation description for the well:

None planned

Section 7 - Pressure

Anticipated Bottom Hole Pressure: 8135 Anticipated Surface Pressure: 5382

Anticipated Bottom Hole Temperature(F): 180

Anticipated abnormal pressures, temperatures, or potential geologic hazards? NO

Describe:

Contingency Plans geohazards description:

Contingency Plans geohazards

Hydrogen Sulfide drilling operations plan required? YES

Hydrogen sulfide drilling operations

COG_Redtail_604H_703H_602H_701H_H2S_Schem_20230720090121.pdf
COG_Redtail_H2S_SUP_20230718132509.pdf

Operator Name: COG OPERATING LLC

Well Name: REDTAIL FEDERAL COMWell Number: 703H

Section 8 - Other Information

Proposed horizontal/directional/multi-lateral plan submission:

COG_Redtail_703H_Directional_Plan_20230724134507.pdf
COG_Redtail_703H_AC_RPT_20230724134507.pdf

Other proposed operations facets description:

Drilling Program.
Cement Program.
GCP.

Other proposed operations facets attachment:

API_BTC_10.750_0.400_J55_Casing_06152023_20230718132648.pdf
TXP_BTC_5.500_0.361_P110_CY_06152023_20230718132650.pdf
TXP_BTC_5.500_0.415_P110_CY_06152023_20230718132650.pdf
TXP_BTC_7.625_0.375_L80_ICY_06152023_20230718132650.pdf
Wedge_441_5.500_0.361_P110_CY_06152023_20230718132650.pdf
Wedge_441_5.500_0.415_P110_CY_06152023_20230718132650.pdf
Wedge_513_7.625_0.375_P110_ICY_06152023_20230718132650.pdf
COG_Redtail_703H_GCP_20230724135133.pdf
COG_Redtail_703H_Casing_Program_20230724134537.pdf
COG_Redtail_703H_Drilling_Program_20230724134538.pdf
COG_Redtail_703H_Cement_Program_20230724134538.pdf

Other Variance attachment:

COG_6.75_5M_Variance_WCP_20220627161206.pdf

SUPO

Section 1 - Existing Roads

Will existing roads be used? YES

Existing Road Map:

COG_Redtail_Existing_Map_20230718132805.pdf

Existing Road Purpose: ACCESS

Row(s) Exist? YES

ROW ID(s)

ID:

Do the existing roads need to be improved? NO

Existing Road Improvement Description:

Existing Road Improvement Attachment:

Operator Name: COG OPERATING LLC

Well Name: REDTAIL FEDERAL COMWell Number: 703H

Section 2 - New or Reconstructed Access Roads

Will new roads be needed? YES

New Road Map:
COG_Redtail_Road_Plats_20230718132846.pdf

New road type: RESOURCE

Length: 1258.5FeetWidth (ft.): 30

Max slope (%): 33Max grade (%): 1

Army Corp of Engineers (ACOE) permit required? N

ACOE Permit Number(s):

New road travel width: 14

New road access erosion control: Water will be diverted where necessary to avoid ponding, prevent erosion, maintain good drainage and to be consistent with local drainage patterns.

New road access plan or profile prepared? N

New road access plan

Access road engineering design? N

Access road engineering design

Turnout? N

Access surfacing type: OTHER

Access topsoil source: OFFSITE

Access surfacing type description: Caliche

Access onsite topsoil source depth:

Offsite topsoil source description: Caliche

Onsite topsoil removal process:

Access other construction information:

Access miscellaneous information: Road for : Redtail Federal Com 501H, 502H, 503H,504H, 505H, Redtail State 506H, 602H, 604H, 606H, 608H, 701H, 703H, 705H and 707H.

Number of access turnouts:Access turnout map:

Drainage Control

New road drainage crossing: OTHER

Drainage Control comments: None needed.

Road Drainage Control Structures (DCS) description: None needed.

Operator Name: COG OPERATING LLC

Well Name: REDTAIL FEDERAL COM

Well Number: 703H

Road Drainage Control Structures (DCS) attachment:

[Access Additional Attachments](#)

Section 3 - Location of Existing Wells

Existing Wells Map? YES

Attach Well map:

COG_Redtail_703H_1_MILE_Data_20230723202915.pdf

Section 4 - Location of Existing and/or Proposed Production Facilities

Submit or defer a Proposed Production Facilities plan? SUBMIT

Production Facilities description: The Redtail Federal 2 C CTB and Redtail Federal 2 A CTB. The 2 C CTB will be built to accommodate the Redtail Federal #504H, #505, #506H, #606, #608H, #705, #707. The Redtail Federal 2 A will be built to accommodate the Redtail Federal #501H, #502H, #503H, #602H, #604H, #701H, #703H. We plan to install buried 4 FP 601HT production flowline from each wellhead to the inlet manifold of their respected proposed CTBs (14 lines total); the route for these flowlines will follow the flowlines route as shown in the diagram below. We will install buried 6 gas lines for gas lift supply from the CTB common to each well pad (4 lines total); the route for the gas lift lines will follow the gas lift route as shown in the attached layout. The tank battery and facilities including all flow lines and piping will be installed according to API specifications. New Road: 1258.5 Flow Line: 604H, 703H 602H, 701H: 1216.6 Gas Line: 604H, 703H 602H, 701H: 1216.6 Power Line: 13058.1 Tank Battery Facilities: Will utilize the Redtail Federal 2 C CTB located in Section 2. T23S. R32E. Redtail Federal 2 A CTB located in Section 2. T23S. R32E. Well Pads: Multiple. Redtail Federal Com 608H, 707H, 606H, 705H, Redtail State 506H, Redtail Federal Com 505H and 504H share a well pad. (Adjacent to Redtail Federal 2 C CTB) Redtail Federal Com 604H, 703H, 602H and 701H share a well pad. Redtail Federal Com 503H, 502H and 501H share a well pad. (Adjacent to Redtail 2 A CTB)

Production Facilities map:

COG_Redtail_Fed_2_A_CTB_20230718134246.pdf

COG_Redtail_Fed_2_C_CTB_20230718135358.pdf

COG_REDTAIL_FED_COM_FLOWLINE_GAS_REV_20240104185630.pdf

COG_REDTAIL_FED_COM_POWERLINE_REV_20240104185636.pdf

Section 5 - Location and Types of Water Supply

Water Source Table

Water source type: OTHER

Describe type: Fresh Water. See Below.

Water source use type:	SURFACE CASING
	STIMULATION
	ICE PAD CONSTRUCTION & MAINTENANCE

Source latitude:

Source longitude:

Operator Name: COG OPERATING LLC	
Well Name: REDTAIL FEDERAL COM	Well Number: 703H

SURFACE CASING
STIMULATION
ICE PAD CONSTRUCTION &
MAINTENANCE

Source datum:
Water source permit type: PRIVATE CONTRACT
Water source transport method: PIPELINE

Source land ownership: PRIVATE

Source transportation land ownership: PRIVATE

Water source volume (barrels): 450000
Source volume (acre-feet): 58.001892
Source volume (gal): 18900000

Water source type: OTHER
Describe type: Brine Water. See Below.

Water source use type: INTERMEDIATE/PRODUCTION CASING
Source latitude: Source longitude:

Source datum:
Water source permit type: PRIVATE CONTRACT

Water source transport method: TRUCKING

Source land ownership: COMMERCIAL

Source transportation land ownership: COMMERCIAL

Water source volume (barrels): 30000
Source volume (acre-feet): 3.866793
Source volume (gal): 1260000

Water source and transportation

COG_Redtail_Brine_H2O_20230718135437.pdf
COG_Redtail_Fresh_H2O_20230718135438.pdf

Water source comments: See attached maps.

New water well? N

Operator Name: COG OPERATING LLC

Well Name: REDTAIL FEDERAL COM

Well Number: 703H

New Water Well Info

Well latitude:	Well Longitude:	Well datum:
Well target aquifer:		
Est. depth to top of aquifer(ft):	Est thickness of aquifer:	
Aquifer comments:		
Aquifer documentation:		
Well depth (ft):	Well casing type:	
Well casing outside diameter (in.):	Well casing inside diameter (in.):	
New water well casing?	Used casing source:	
Drilling method:	Drill material:	
Grout material:	Grout depth:	
Casing length (ft.):	Casing top depth (ft.):	
Well Production type:	Completion Method:	
Water well additional information:		
State appropriation permit:		
Additional information attachment:		

Section 6 - Construction Materials

Using any construction materials: YES

Construction Materials description: Caliche will be obtained from the actual well site if available. If not available onsite, caliche will be obtained from the Hughes caliche pit located in Section 20, T23S, R33E. NENE.

Construction Materials source location

Section 7 - Methods for Handling

Waste type: DRILLING

Waste content description: Drilling fluids and produced oil land water while drilling and completion operations

Amount of waste: 6000 barrels

Waste disposal frequency : One Time Only

Safe containment description: All drilling waste will be stored safely and disposed of properly

Safe containmant attachment:

Waste disposal type: HAUL TO COMMERCIAL **Disposal location ownership:** COMMERCIAL FACILITY

Disposal type description:

Disposal location description: Trucked to an approved disposal facility

Operator Name: COG OPERATING LLC

Well Name: REDTAIL FEDERAL COM

Well Number: 703H

Waste type: SEWAGE

Waste content description: Human waste and gray water

Amount of waste: 1000 gallons

Waste disposal frequency : One Time Only

Safe containment description: Waste will be properly contained and disposed of properly at a state approved disposal facility.

Safe containmant attachment:

Waste disposal type: HAUL TO COMMERCIAL Disposal location ownership: PRIVATE FACILITY

Disposal type description:

Disposal location description: Trucked to an approved disposal facility

Waste type: GARBAGE

Waste content description: Garbage and trash produced during drilling and completion operations.

Amount of waste: 500 pounds

Waste disposal frequency : One Time Only

Safe containment description: Garbage and trash produced during drilling and completion operations will be collected in a trash container and disposed of properly at a state approved disposal facility

Safe containmant attachment:

Waste disposal type: HAUL TO COMMERCIAL Disposal location ownership: COMMERCIAL FACILITY

Disposal type description:

Disposal location description: Trucked to an approved disposal facility.

Reserve Pit

Reserve Pit being used? NO

Temporary disposal of produced water into reserve pit? NO

Reserve pit length (ft.) Reserve pit width (ft.)

Reserve pit depth (ft.) Reserve pit volume (cu. yd.)

Is at least 50% of the reserve pit in cut?

Reserve pit liner

Reserve pit liner specifications and installation description

Cuttings Area

Cuttings Area being used? NO

Operator Name: COG OPERATING LLC

Well Name: REDTAIL FEDERAL COM

Well Number: 703H

Are you storing cuttings on location? Y

Description of cuttings location Roll off cutting containers on tracks

Cuttings area length (ft.)Cuttings area width (ft.)

Cuttings area depth (ft.)Cuttings area volume (cu. yd.)

Is at least 50% of the cuttings area in cut?

WCuttings area liner

Cuttings area liner specifications and installation description

Section 8 - Ancillary

Are you requesting any Ancillary Facilities?: N

Ancillary Facilities

Comments:

Section 9 - Well Site

Well Site Layout Diagram:

COG_Redtail_604H_703H_602H_701H_Layout_20230720090409.pdf

Comments:

Section 10 - Plans for Surface Reclamation

Type of disturbance: New Surface Disturbance

Multiple Well Pad Name: REDTAIL FEDERAL COM

Multiple Well Pad Number: 602H, 604H, 701H and 703H

Recontouring

COG_Redtail_604H_703H_602H_701H_Reclamation_20230720090430.pdf

Drainage/Erosion control construction: Immediately following construction, straw waddles will be placed as necessary at the well site to reduce sediment impacts to fragile/sensitive soils.
Drainage/Erosion control reclamation: The interim reclamation will be monitored periodically to ensure that vegetation has re-established and that erosion is controlled.

Operator Name: COG OPERATING LLC**Well Name:** REDTAIL FEDERAL COM**Well Number:** 703H

Well pad proposed disturbance (acres): 4.5	Well pad interim reclamation (acres): 0.52	Well pad long term disturbance (acres): 3.7
Road proposed disturbance (acres): 0.87	Road interim reclamation (acres): 0.87	Road long term disturbance (acres): 0.87
Powerline proposed disturbance (acres): 8.99	Powerline interim reclamation (acres): 8.99	Powerline long term disturbance (acres): 8.99
Pipeline proposed disturbance (acres): 1.69	Pipeline interim reclamation (acres): 1.69	Pipeline long term disturbance (acres): 1.69
Other proposed disturbance (acres): 4.59	Other interim reclamation (acres): 4.59	Other long term disturbance (acres): 4.59
Total proposed disturbance: 20.64	Total interim reclamation: 16.66	Total long term disturbance: 19.84

Disturbance Comments:

Reconstruction method: If needed, portions of the pad not needed for production operations will be re-contoured to its original state as much as possible. The caliche that is removed will be reused. The stockpiled topsoil will be spread out over reclaimed area and reseeded with BLM approved seed mixture.

Topsoil redistribution: South.

Soil treatment: None

Existing Vegetation at the well pad: Shinnery Oak/Mesquite grassland

Existing Vegetation at the well pad

Existing Vegetation Community at the road: Shinnery Oak/Mesquite grassland

Existing Vegetation Community at the road

Existing Vegetation Community at the pipeline: Shinnery Oak/Mesquite grassland

Existing Vegetation Community at the pipeline

Existing Vegetation Community at other disturbances: N/A

Existing Vegetation Community at other disturbances

Non native seed used? N

Non native seed description:

Seedling transplant description:

Will seedlings be transplanted for this project? N

Seedling transplant description

Will seed be harvested for use in site reclamation? N

Seed harvest description:

Seed harvest description attachment:

Operator Name: COG OPERATING LLC

Well Name: REDTAIL FEDERAL COM

Well Number: 703H

Seed

Seed Table

Seed Summary

Total pounds/Acre:

Seed Type

Pounds/Acre

Seed reclamation

Operator Contact/Responsible Official

First Name:

Last Name:

Phone:

Email:

Seedbed prep:

Seed BMP:

Seed method:

Existing invasive species? N

Existing invasive species treatment description:

Existing invasive species treatment

Weed treatment plan description: N/A

Weed treatment plan

Monitoring plan description: N/A

Monitoring plan

Success standards: N/A

Pit closure description: N/A

Pit closure attachment:

COG_Redtail_604H_703H_602H_701H_Closed_Loop_20230720090727.pdf

Section 11 - Surface Ownership

Operator Name: COG OPERATING LLC

Well Name: REDTAIL FEDERAL COM

Well Number: 703H

Disturbance type: WELL PAD

Describe:

Surface Owner: STATE GOVERNMENT

Other surface owner description:

BIA Local Office:

BOR Local Office:

COE Local Office:

DOD Local Office:

NPS Local Office:

State Local Office: STATE OF NM

Military Local Office:

USFWS Local Office:

Other Local Office:

USFS Region:

USFS Forest/Grassland:

USFS Ranger District:

Section 12 - Other

Right of Way needed? N

Use APD as ROW?

ROW Type(s):

ROW

SUPO Additional Information: SUP Attached State Surface.

Use a previously conducted onsite? Y

Previous Onsite information: On-site not needed. State Surface.

Other SUPO

Operator Name: COG OPERATING LLC**Well Name:** REDTAIL FEDERAL COM**Well Number:** 703H

COG_Redtail_503H_502H_501H_Closed_Loop_20230720090915.pdf
COG_Redtail_503H_502H_501H_H2S_Schem_20230720090916.pdf
COG_Redtail_503H_502H_501H_Layout_20230720090916.pdf
COG_Redtail_503H_502H_501H_Reclamation_20230720090916.pdf
COG_Redtail_604H_703H_602H_701H_Closed_Loop_20230720090949.pdf
COG_Redtail_604H_703H_602H_701H_H2S_Schem_20230718140530.pdf
COG_Redtail_604H_703H_602H_701H_Layout_20230718140529.pdf
COG_Redtail_604H_703H_602H_701H_Reclamation_20230718140530.pdf
COG_Redtail_608H_707H_606H_705H_506H_505H_504H_Closed_Loop_20230718140245.pdf
COG_Redtail_608H_707H_606H_705H_506H_505H_504H_H2S_Schem_20230718140246.pdf
COG_Redtail_608H_707H_606H_705H_506H_505H_504H_Layout_20230718140246.pdf
COG_Redtail_608H_707H_606H_705H_506H_505H_504H_Reclamation_20230718140246.pdf
COG_Redtail_Brine_H2O_20230718140121.pdf
COG_Redtail_Existing_Map_20230718140122.pdf
COG_Redtail_Fed_2_A_CTB_20230718140120.pdf
COG_Redtail_Fed_2_C_CTB_20230718140249.pdf
COG_Redtail_Fresh_H2O_20230718140122.pdf
COG_Redtail_H2S_SUP_20230718140120.pdf
COG_Redtail_Road_Plats_20230718140123.pdf
COG_Redtail_SUP_20230718140154.pdf
COG_Redtail_703H_C102_20230723203030.pdf
COG_Redtail_703H_1_MILE_Data_20230723203033.pdf
COG_REDTAIL_FED_COM_FLOWLINE_GAS_REV_20240104185734.pdf
COG_REDTAIL_FED_COM_POWERLINE_REV_20240104185740.pdf

PWD

Operator Name: COG OPERATING LLC

Well Name: REDTAIL FEDERAL COM

Well Number: 703H

Section 1 - General

Would you like to address long-term produced water disposal? NO

Section 2 - Lined

Would you like to utilize Lined Pit PWD options? N

Produced Water Disposal (PWD) Location:

PWD surface owner:

PWD disturbance (acres):

Lined pit PWD on or off channel:

Lined pit PWD discharge volume (bbl/day):

Lined pit

Pit liner description:

Pit liner manufacturers

Precipitated solids disposal:

Describe precipitated solids disposal:

Precipitated solids disposal

Lined pit precipitated solids disposal schedule:

Lined pit precipitated solids disposal schedule

Lined pit reclamation description:

Lined pit reclamation

Leak detection system description:

Leak detection system

Lined pit Monitor description:

Lined pit Monitor

Lined pit: do you have a reclamation bond for the pit?

Is the reclamation bond a rider under the BLM bond?

Operator Name: COG OPERATING LLC

Well Name: REDTAIL FEDERAL COM

Well Number: 703H

Lined pit bond number:

Lined pit bond amount:

Additional bond information

Section 3 - Unlined

Would you like to utilize Unlined Pit PWD options? N

Produced Water Disposal (PWD) Location:

PWD disturbance (acres):

PWD surface owner:

Unlined pit PWD on or off channel:

Unlined pit PWD discharge volume (bbl/day):

Unlined pit

Precipitated solids disposal:

Describe precipitated solids disposal:

Precipitated solids disposal

Unlined pit precipitated solids disposal schedule:

Unlined pit precipitated solids disposal schedule

Unlined pit reclamation description:

Unlined pit reclamation

Unlined pit Monitor description:

Unlined pit Monitor

Do you propose to put the produced water to beneficial use?

Beneficial use user

Estimated depth of the shallowest aquifer (feet):

Does the produced water have an annual average Total Dissolved Solids (TDS) concentration equal to or less than that of the existing water to be protected?

TDS lab results:

Geologic and hydrologic

State

Unlined Produced Water Pit Estimated

Unlined pit: do you have a reclamation bond for the pit?

Is the reclamation bond a rider under the BLM bond?

Unlined pit bond number:

Unlined pit bond amount:

Operator Name: COG OPERATING LLC**Well Name:** REDTAIL FEDERAL COM**Well Number:** 703H**Additional bond information****Section 4 -****Would you like to utilize Injection PWD options?** N**Produced Water Disposal (PWD) Location:****PWD surface owner:****PWD disturbance (acres):****Injection PWD discharge volume (bbl/day):****Injection well mineral owner:****Injection well type:****Injection well number:****Injection well name:****Assigned injection well API number?****Injection well API number:****Injection well new surface disturbance (acres):****Minerals protection information:****Mineral protection****Underground Injection Control (UIC) Permit?****UIC Permit****Section 5 - Surface****Would you like to utilize Surface Discharge PWD options?** N**Produced Water Disposal (PWD) Location:****PWD surface owner:****PWD disturbance (acres):****Surface discharge PWD discharge volume (bbl/day):****Surface Discharge NPDES Permit?****Surface Discharge NPDES Permit attachment:****Surface Discharge site facilities information:****Surface discharge site facilities map:****Section 6 -****Would you like to utilize Other PWD options?** N**Produced Water Disposal (PWD) Location:****PWD surface owner:****PWD disturbance (acres):****Other PWD discharge volume (bbl/day):****Other PWD type description:**

Operator Name: COG OPERATING LLC		
Well Name: REDTAIL FEDERAL COM	Well Number: 703H	

Other PWD type

Have other regulatory requirements been met?

Other regulatory requirements

Bond Info

Bond

Federal/Indian APD: FED

BLM Bond number: NMB000215

BIA Bond number:

Do you have a reclamation bond? NO

Is the reclamation bond a rider under the BLM bond?

Is the reclamation bond BLM or Forest Service?

BLM reclamation bond number:

Forest Service reclamation bond number:

Forest Service reclamation bond

Reclamation bond number:

Reclamation bond amount:

Reclamation bond rider amount:

Additional reclamation bond information

Operator Certification

Payment Info

Payment

APD Fee Payment Method: PAY.GOV

pay.gov Tracking ID: 276P33QS

CONFIDENTIAL



U.S. Department of the Interior
BUREAU OF LAND MANAGEMENT

Drilling Plan Data Report

04/01/2024

APD ID: 10400093574

Submission Date: 07/24/2023

Highlighted data
reflects the most
recent changes

Operator Name: COG OPERATING LLC

Well Name: REDTAIL FEDERAL COM

Well Number: 703H

Well Type: OIL WELL

Well Work Type: Drill

[Show Final Text](#)

Section 1 - Geologic Formations

Formation ID	Formation Name	Elevation	True Vertical	Measured Depth	Lithologies	Mineral Resources	Producing Formatio
12984083	QUATERNARY	3737	0	0	ALLUVIUM	NONE	N
12984080	RUSTLER	2507	1230	1230	GYPSUM	NONE	N
12984079	TOP SALT	2043	1694	1694	SALT	NONE	N
12984062	BASE OF SALT	-917	4654	4654	SALT	NONE	N
12984081	LAMAR	-1213	4950	4950	SALT	NONE	N
12984064	BELL CANYON	-1292	5029	5029	SALT	NONE	N
12984070	CHERRY CANYON	-2139	5876	5876	SANDSTONE	NATURAL GAS, OIL	N
12984085	BRUSHY CANYON	-3388	7125	7125	SANDSTONE	NATURAL GAS, OIL	N
12984102	BONE SPRINGS	-5064	8801	8801	SANDSTONE	NATURAL GAS, OIL	N
12984077		-10937	9653	9653			N
12984067	BONE SPRING 1ST	-6185	9922	9922	SANDSTONE	NATURAL GAS, OIL	N
12984068	BONE SPRING 2ND	-6860	10597	10597	SANDSTONE	NATURAL GAS, OIL	N
12984061	BONE SPRING 3RD	-8022	11759	11759	SANDSTONE	NATURAL GAS, OIL	N
12984103		-8387	12124	12124	SHALE	NATURAL GAS, OIL	N
12984104		-8512	12249	12249	SHALE	NATURAL GAS, OIL	Y

Section 2 - Blowout Prevention

Operator Name: COG OPERATING LLC**Well Name:** REDTAIL FEDERAL COM**Well Number:** 703H**Pressure Rating (PSI):** 10M**Rating Depth:** 12513**Equipment:** Accessories to the BOP equipment will include a Kelly cock and floor safety valve (inside BOP) and choke lines and choke manifold**Requesting Variance?** YES**Variance request:** Request a 5M annular variance on a 10M system. (5M variance attached in section 8). A variance is requested for the use of a flexible choke line from the BOP to the choke manifold. See attached for specs and hydrostatic test chart.**Testing Procedure:** BOP/BOPE will be tested by an independent service company to 250 psi low and the high pressure indicated above per Onshore Order 2 requirements. The System may be upgraded to a higher pressure but still tested to the working pressure listed in the table above. If the system is upgraded all the components installed will be functional and tested. Pipe rams will be operationally checked each 24 hour period. Blind rams will be operationally checked on each trip out of the hole. These checks will be noted on the daily tour sheets.**Choke Diagram Attachment:**

COG_Redtail_10M_Choke_20230718130559.pdf

BOP Diagram Attachment:

COG_Redtail_10M_BOP_20230718130611.pdf

COG_Redtail_Flex_Hose_Variance_20240104185520.pdf

Pressure Rating (PSI): 5M**Rating Depth:** 12000**Equipment:** Annular. The BOP equipment will include a Kelly cock and floor safety valve (inside BOP) and choke lines and choke manifold.**Requesting Variance?** NO**Variance request:** A variance is requested for the use of a flexible choke line from the BOP to choke manifold. See attached for specs and hydrostatic test chart.**Testing Procedure:** BOP/BOPE will be tested by an independent service company to 250 psi low and the high pressure indicated above per Onshore Order 2 requirements. The System may be upgraded to a higher pressure but still tested to the working pressure listed in the table above. If the system is upgraded all of the components installed will be functional and tested.**Choke Diagram Attachment:**

COG_Redtail_5M_Choke_20230718130252.pdf

BOP Diagram Attachment:

COG_Redtail_5M_BOP_20230718130323.pdf

COG_Redtail_Flex_Hose_Variance_20240104185442.pdf

Operator Name: COG OPERATING LLC

Well Name: REDTAIL FEDERAL COMWell Number: 703H

Section 3 - Casing

Casing ID	String Type	Hole Size	Csg Size	Condition	Standard	Tapered String	Top Set MD	Bottom Set MD	Top Set TVD	Bottom Set TVD	Top Set MSL	Bottom Set MSL	Calculated casing length MD	Grade	Weight	Joint Type	Collapse SF	Burst SF	Joint SF Type	Joint SF	Body SF Type	Body SF
1	SURFACE	14.75	10.75	NEW	API	N	0	1644	0	1644	3737	2093	1644	J-55	45.5	OTHER - BTC	2.78	1.07	DRY	10.64	DRY	9.56
2	INTERMEDIATE	8.75	7.625	NEW	API	Y	0	12000	0	12000	-6907	-8263	12000	OTHER	29.7	OTHER - W513	1.18	1.61	DRY	1.8	DRY	3
3	PRODUCTION	6.75	5.5	NEW	API	Y	0	22782	0	12513	-6907	-8776	22782	OTHER	23	OTHER - W441	1.79	2.11	DRY	2.3	DRY	2.53

Casing Attachments

Casing ID: 1StringSURFACE

Inspection Document:

Spec Document:

Tapered String Spec:

Casing Design Assumptions and Worksheet(s):

COG_Redtail_703H_Casing_Program_20230724132558.pdf

Operator Name: COG OPERATING LLC

Well Name: REDTAIL FEDERAL COM

Well Number: 703H

Casing Attachments

Casing ID: 2 String INTERMEDIATE

Inspection Document:

Spec Document:

Tapered String Spec:

COG_Redtail_703H_Casing_Program_20230724132659.pdf

Casing Design Assumptions and Worksheet(s):

COG_Redtail_703H_Casing_Program_20230724132718.pdf

Casing ID: 3 String PRODUCTION

Inspection Document:

Spec Document:

Tapered String Spec:

COG_Redtail_703H_Casing_Program_20230724132740.pdf

Casing Design Assumptions and Worksheet(s):

COG_Redtail_703H_Casing_Program_20230724132755.pdf

Section 4 - Cement

String Type	Lead/Tail	Stage Tool Depth	Top MD	Bottom MD	Quantity(sx)	Yield	Density	Cu Ft	Excess%	Cement type	Additives
SURFACE	Lead		0	1644	600	2.29	12.4	1374	50	Lead: Class C + 4% Gel	1% CaCl2
SURFACE	Tail		0	1644	250	1.35	14.8	337	50	Tail: Class C	2% CaCl2
INTERMEDIATE	Lead		0	1200 0	570	3.6	10.5	2052	50	Lead: NeoCem-C	No Additives.
INTERMEDIATE	Tail		0	1200 0	170	1.2	15.6	204	50	Tail: HalCem-C	No Additives
PRODUCTION	Lead		1251 3	2278 2	640	1.67	12.5	1068	35	VersaCem	No additives

Operator Name: COG OPERATING LLC**Well Name:** REDTAIL FEDERAL COM**Well Number:** 703H

String Type	Lead/Tail	Stage Tool Depth	Top MD	Bottom MD	Quantity(sx)	Yield	Density	Cu Ft	Excess%	Cement type	Additives
PRODUCTION	Tail		1251 3	2278 2	860	1.48	13.2	1272	35	NeoCem-C	No additives

Section 5 - Circulating Medium

Mud System Type: Closed**Will an air or gas system be Used?** NO**Description of the equipment for the circulating system in accordance with Onshore Order #2:****Diagram of the equipment for the circulating system in accordance with Onshore Order #2:****Describe what will be on location to control well or mitigate other conditions:** Sufficient mud materials to maintain mud properties and meet minimum lost circulation and weight increase requirements will be kept on location at all times**Describe the mud monitoring system utilized:** PVT/Pason/Visual Monitoring

Circulating Medium Table

Top Depth	Bottom Depth	Mud Type	Min Weight (lbs/gal)	Max Weight (lbs/gal)	Density (lbs/cu ft)	Gel Strength (lbs/100 sqft)	PH	Viscosity (CP)	Salinity (ppm)	Filtration (cc)	Additional Characteristics
1644	1200 0	OTHER : Brine Diesel Emulsion	9	10							Brine Diesel Emulsion
1200 0	2278 2	OTHER : OBM	12	12.5							OBM
0	1644	OTHER : Fresh water gel	8.6	8.8							Fresh water gel

Operator Name: COG OPERATING LLC**Well Name:** REDTAIL FEDERAL COM**Well Number:** 703H

Section 6 - Test, Logging, Coring

List of production tests including testing procedures, equipment and safety measures:

None planned

List of open and cased hole logs run in the well:

COMPENSATED NEUTRON LOG,GAMMA RAY LOG,

Coring operation description for the well:

None planned

Section 7 - Pressure

Anticipated Bottom Hole Pressure: 8135**Anticipated Surface Pressure:** 5382**Anticipated Bottom Hole Temperature(F):** 180**Anticipated abnormal pressures, temperatures, or potential geologic hazards?** NO**Describe:****Contingency Plans geohazards description:****Contingency Plans geohazards****Hydrogen Sulfide drilling operations plan required?** YES**Hydrogen sulfide drilling operations**

COG_Redtail_604H_703H_602H_701H_H2S_Schem_20230720090121.pdf

COG_Redtail_H2S_SUP_20230718132509.pdf

Section 8 - Other Information

Proposed horizontal/directional/multi-lateral plan submission:

COG_Redtail_703H_Directional_Plan_20230724134507.pdf

COG_Redtail_703H_AC_RPT_20230724134507.pdf

Other proposed operations facets description:

Drilling Program.

Cement Program.

GCP.

Other proposed operations facets attachment:

API_BTC_10.750_0.400_J55_Casing_06152023_20230718132648.pdf

TXP_BTC_5.500_0.361_P110_CY_06152023_20230718132650.pdf

TXP_BTC_5.500_0.415_P110_CY_06152023_20230718132650.pdf

TXP_BTC_7.625_0.375_L80_ICY_06152023_20230718132650.pdf

Wedge_441_5.500_0.361_P110_CY_06152023_20230718132650.pdf

Wedge_441_5.500_0.415_P110_CY_06152023_20230718132650.pdf

Wedge_513_7.625_0.375_P110_ICY_06152023_20230718132650.pdf

COG_Redtail_703H_GCP_20230724135133.pdf

Operator Name: COG OPERATING LLC

Well Name: REDTAIL FEDERAL COM

Well Number: 703H

COG_Redtail_703H_Casing_Program_20230724134537.pdf

COG_Redtail_703H_Drilling_Program_20230724134538.pdf

COG_Redtail_703H_Cement_Program_20230724134538.pdf

Other Variance attachment:

COG_6.75_5M_Variance_WCP_20220627161206.pdf

DELAWARE BASIN EAST

**BULLDOG PROSPECT (NM-E)
REDTAIL FED COM PROJECT
REDTAIL FEDERAL COM #703H**

OWB

Plan: PWP1

Standard Planning Report

13 June, 2023

ConocoPhillips
Planning Report

Database:	EDT 17 Central Planning Prod	Local Co-ordinate Reference:	Well REDTAIL FEDERAL COM #703H
Company:	DELAWARE BASIN EAST	TVD Reference:	RKB=30ft @ 3767.0usft
Project:	BULLDOG PROSPECT (NM-E)	MD Reference:	RKB=30ft @ 3767.0usft
Site:	REDTAIL FED COM PROJECT	North Reference:	Grid
Well:	REDTAIL FEDERAL COM #703H	Survey Calculation Method:	Minimum Curvature
Wellbore:	OWB		
Design:	PWP1		

Project	BULLDOG PROSPECT (NM-E)		
Map System:	US State Plane 1927 (Exact solution)	System Datum:	Mean Sea Level
Geo Datum:	NAD 1927 (NADCON CONUS)		
Map Zone:	New Mexico East 3001		

Site	REDTAIL FED COM PROJECT		
Site Position:		Northing:	483,131.39 usft
From:	Map	Easting:	712,636.84 usft
Position Uncertainty:	3.0 usft	Slot Radius:	13-3/16 "
		Latitude:	32° 19' 34.919 N
		Longitude:	103° 38' 41.834 W

Well	REDTAIL FEDERAL COM #703H					
Well Position	+N/-S	0.0 usft	Northing:	488,184.80 usft	Latitude:	32° 20' 24.889 N
	+E/-W	0.0 usft	Easting:	713,212.70 usft	Longitude:	103° 38' 34.744 W
Position Uncertainty		3.0 usft	Wellhead Elevation:	usft	Ground Level:	3,737.0 usft
Grid Convergence:		0.37 °				

Wellbore	OWB				
Magnetics	Model Name	Sample Date	Declination (°)	Dip Angle (°)	Field Strength (nT)
	BGGM2023	6/1/2024	6.37	59.96	47,459.81788520

Design	PWP1				
Audit Notes:					
Version:		Phase:	PLAN	Tie On Depth:	0.0
Vertical Section:		Depth From (TVD) (usft)	+N/-S (usft)	+E/-W (usft)	Direction (°)
		0.0	0.0	0.0	177.48

Plan Survey Tool Program		Date	6/12/2023		
Depth From (usft)	Depth To (usft)	Survey (Wellbore)	Tool Name	Remarks	
1	0.0	1,500.0 PWP1 (OWB)	r.5 SDI_KPR_WL_NS-CT SDI Keeper Wireline Gyrocomp		
2	1,500.0	12,063.3 PWP1 (OWB)	r.5 MWD+IFR1 OWSG MWD + IFR1 rev.5		
3	12,063.3	22,782.4 PWP1 (OWB)	r.5 MWD+IFR1+MS OWSG MWD + IFR1 + Multi-Si		

ConocoPhillips
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Site:	REDTAIL FED COM PROJECT	North Reference:	Grid
Well:	REDTAIL FEDERAL COM #703H	Survey Calculation Method:	Minimum Curvature
Wellbore:	OWB		
Design:	PWP1		

Plan Sections										
Measured Depth (usft)	Inclination (°)	Azimuth (°)	Vertical Depth (usft)	+N/-S (usft)	+E/-W (usft)	Dogleg Rate (°/100usft)	Build Rate (°/100usft)	Turn Rate (°/100usft)	TFO (°)	Target
0.0	0.00	0.00	0.0	0.0	0.0	0.00	0.00	0.00	0.00	
1,500.0	0.00	0.00	1,500.0	0.0	0.0	0.00	0.00	0.00	0.00	
2,033.3	8.00	67.00	2,031.6	14.5	34.2	1.50	1.50	0.00	67.00	
4,443.2	8.00	67.00	4,418.0	145.6	342.9	0.00	0.00	0.00	0.00	
5,243.2	0.00	0.00	5,215.4	167.4	394.3	1.00	-1.00	0.00	180.00	
12,063.3	0.00	0.00	12,035.5	167.4	394.3	0.00	0.00	0.00	0.00	
12,813.3	90.00	179.68	12,513.0	-310.1	397.0	12.00	12.00	23.96	179.68	
22,732.4	90.00	179.68	12,513.0	-10,229.0	452.7	0.00	0.00	0.00	0.00	
22,782.4	90.00	179.68	12,513.0	-10,279.0	453.0	0.00	0.00	0.00	0.00	

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Planning Report

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Company:	DELAWARE BASIN EAST	TVD Reference:	RKB=30ft @ 3767.0usft
Project:	BULLDOG PROSPECT (NM-E)	MD Reference:	RKB=30ft @ 3767.0usft
Site:	REDTAIL FED COM PROJECT	North Reference:	Grid
Well:	REDTAIL FEDERAL COM #703H	Survey Calculation Method:	Minimum Curvature
Wellbore:	OWB		
Design:	PWP1		

Planned Survey									
Measured Depth (usft)	Inclination (°)	Azimuth (°)	Vertical Depth (usft)	+N/-S (usft)	+E/-W (usft)	Vertical Section (usft)	Dogleg Rate (°/100usft)	Build Rate (°/100usft)	Turn Rate (°/100usft)
0.0	0.00	0.00	0.0	0.0	0.0	0.0	0.00	0.00	0.00
100.0	0.00	0.00	100.0	0.0	0.0	0.0	0.00	0.00	0.00
200.0	0.00	0.00	200.0	0.0	0.0	0.0	0.00	0.00	0.00
300.0	0.00	0.00	300.0	0.0	0.0	0.0	0.00	0.00	0.00
400.0	0.00	0.00	400.0	0.0	0.0	0.0	0.00	0.00	0.00
500.0	0.00	0.00	500.0	0.0	0.0	0.0	0.00	0.00	0.00
600.0	0.00	0.00	600.0	0.0	0.0	0.0	0.00	0.00	0.00
700.0	0.00	0.00	700.0	0.0	0.0	0.0	0.00	0.00	0.00
800.0	0.00	0.00	800.0	0.0	0.0	0.0	0.00	0.00	0.00
900.0	0.00	0.00	900.0	0.0	0.0	0.0	0.00	0.00	0.00
1,000.0	0.00	0.00	1,000.0	0.0	0.0	0.0	0.00	0.00	0.00
1,100.0	0.00	0.00	1,100.0	0.0	0.0	0.0	0.00	0.00	0.00
1,200.0	0.00	0.00	1,200.0	0.0	0.0	0.0	0.00	0.00	0.00
1,300.0	0.00	0.00	1,300.0	0.0	0.0	0.0	0.00	0.00	0.00
1,400.0	0.00	0.00	1,400.0	0.0	0.0	0.0	0.00	0.00	0.00
1,500.0	0.00	0.00	1,500.0	0.0	0.0	0.0	0.00	0.00	0.00
Start Build 1.50									
1,600.0	1.50	67.00	1,600.0	0.5	1.2	-0.5	1.50	1.50	0.00
1,700.0	3.00	67.00	1,699.9	2.0	4.8	-1.8	1.50	1.50	0.00
1,800.0	4.50	67.00	1,799.7	4.6	10.8	-4.1	1.50	1.50	0.00
1,900.0	6.00	67.00	1,899.3	8.2	19.3	-7.3	1.50	1.50	0.00
2,000.0	7.50	67.00	1,998.6	12.8	30.1	-11.4	1.50	1.50	0.00
2,033.3	8.00	67.00	2,031.6	14.5	34.2	-13.0	1.50	1.50	0.00
Start 2409.9 hold at 2033.3 MD									
2,100.0	8.00	67.00	2,097.6	18.2	42.8	-16.2	0.00	0.00	0.00
2,200.0	8.00	67.00	2,196.6	23.6	55.6	-21.1	0.00	0.00	0.00
2,300.0	8.00	67.00	2,295.7	29.0	68.4	-26.0	0.00	0.00	0.00
2,400.0	8.00	67.00	2,394.7	34.5	81.2	-30.9	0.00	0.00	0.00
2,500.0	8.00	67.00	2,493.7	39.9	94.0	-35.7	0.00	0.00	0.00
2,600.0	8.00	67.00	2,592.8	45.3	106.8	-40.6	0.00	0.00	0.00
2,700.0	8.00	67.00	2,691.8	50.8	119.6	-45.5	0.00	0.00	0.00
2,800.0	8.00	67.00	2,790.8	56.2	132.4	-50.3	0.00	0.00	0.00
2,900.0	8.00	67.00	2,889.8	61.7	145.2	-55.2	0.00	0.00	0.00
3,000.0	8.00	67.00	2,988.9	67.1	158.1	-60.1	0.00	0.00	0.00
3,100.0	8.00	67.00	3,087.9	72.5	170.9	-64.9	0.00	0.00	0.00
3,200.0	8.00	67.00	3,186.9	78.0	183.7	-69.8	0.00	0.00	0.00
3,300.0	8.00	67.00	3,285.9	83.4	196.5	-74.7	0.00	0.00	0.00
3,400.0	8.00	67.00	3,385.0	88.8	209.3	-79.5	0.00	0.00	0.00
3,500.0	8.00	67.00	3,484.0	94.3	222.1	-84.4	0.00	0.00	0.00
3,600.0	8.00	67.00	3,583.0	99.7	234.9	-89.3	0.00	0.00	0.00
3,700.0	8.00	67.00	3,682.0	105.2	247.7	-94.1	0.00	0.00	0.00
3,800.0	8.00	67.00	3,781.1	110.6	260.5	-99.0	0.00	0.00	0.00
3,900.0	8.00	67.00	3,880.1	116.0	273.4	-103.9	0.00	0.00	0.00
4,000.0	8.00	67.00	3,979.1	121.5	286.2	-108.8	0.00	0.00	0.00
4,100.0	8.00	67.00	4,078.2	126.9	299.0	-113.6	0.00	0.00	0.00
4,200.0	8.00	67.00	4,177.2	132.3	311.8	-118.5	0.00	0.00	0.00
4,300.0	8.00	67.00	4,276.2	137.8	324.6	-123.4	0.00	0.00	0.00
4,400.0	8.00	67.00	4,375.2	143.2	337.4	-128.2	0.00	0.00	0.00
4,443.2	8.00	67.00	4,418.0	145.6	342.9	-130.3	0.00	0.00	0.00
Start Drop -1.00									
4,500.0	7.43	67.00	4,474.3	148.6	350.0	-133.0	1.00	-1.00	0.00
4,600.0	6.43	67.00	4,573.6	153.3	361.1	-137.2	1.00	-1.00	0.00
4,700.0	5.43	67.00	4,673.0	157.3	370.6	-140.8	1.00	-1.00	0.00

ConocoPhillips

Planning Report

Database:	EDT 17 Central Planning Prod	Local Co-ordinate Reference:	Well REDTAIL FEDERAL COM #703H
Company:	DELAWARE BASIN EAST	TVD Reference:	RKB=30ft @ 3767.0usft
Project:	BULLDOG PROSPECT (NM-E)	MD Reference:	RKB=30ft @ 3767.0usft
Site:	REDTAIL FED COM PROJECT	North Reference:	Grid
Well:	REDTAIL FEDERAL COM #703H	Survey Calculation Method:	Minimum Curvature
Wellbore:	OWB		
Design:	PWP1		

Planned Survey									
Measured Depth (usft)	Inclination (°)	Azimuth (°)	Vertical Depth (usft)	+N/-S (usft)	+E/-W (usft)	Vertical Section (usft)	Dogleg Rate (°/100usft)	Build Rate (°/100usft)	Turn Rate (°/100usft)
4,800.0	4.43	67.00	4,772.7	160.7	378.5	-143.8	1.00	-1.00	0.00
4,900.0	3.43	67.00	4,872.4	163.3	384.8	-146.2	1.00	-1.00	0.00
5,000.0	2.43	67.00	4,972.3	165.3	389.5	-148.0	1.00	-1.00	0.00
5,100.0	1.43	67.00	5,072.2	166.7	392.6	-149.2	1.00	-1.00	0.00
5,200.0	0.43	67.00	5,172.2	167.3	394.1	-149.8	1.00	-1.00	0.00
5,243.2	0.00	0.00	5,215.4	167.4	394.3	-149.8	1.00	-1.00	0.00
Start 6820.1 hold at 5243.2 MD									
5,300.0	0.00	0.00	5,272.2	167.4	394.3	-149.8	0.00	0.00	0.00
5,400.0	0.00	0.00	5,372.2	167.4	394.3	-149.8	0.00	0.00	0.00
5,500.0	0.00	0.00	5,472.2	167.4	394.3	-149.8	0.00	0.00	0.00
5,600.0	0.00	0.00	5,572.2	167.4	394.3	-149.8	0.00	0.00	0.00
5,700.0	0.00	0.00	5,672.2	167.4	394.3	-149.8	0.00	0.00	0.00
5,800.0	0.00	0.00	5,772.2	167.4	394.3	-149.8	0.00	0.00	0.00
5,900.0	0.00	0.00	5,872.2	167.4	394.3	-149.8	0.00	0.00	0.00
6,000.0	0.00	0.00	5,972.2	167.4	394.3	-149.8	0.00	0.00	0.00
6,100.0	0.00	0.00	6,072.2	167.4	394.3	-149.8	0.00	0.00	0.00
6,200.0	0.00	0.00	6,172.2	167.4	394.3	-149.8	0.00	0.00	0.00
6,300.0	0.00	0.00	6,272.2	167.4	394.3	-149.8	0.00	0.00	0.00
6,400.0	0.00	0.00	6,372.2	167.4	394.3	-149.8	0.00	0.00	0.00
6,500.0	0.00	0.00	6,472.2	167.4	394.3	-149.8	0.00	0.00	0.00
6,600.0	0.00	0.00	6,572.2	167.4	394.3	-149.8	0.00	0.00	0.00
6,700.0	0.00	0.00	6,672.2	167.4	394.3	-149.8	0.00	0.00	0.00
6,800.0	0.00	0.00	6,772.2	167.4	394.3	-149.8	0.00	0.00	0.00
6,900.0	0.00	0.00	6,872.2	167.4	394.3	-149.8	0.00	0.00	0.00
7,000.0	0.00	0.00	6,972.2	167.4	394.3	-149.8	0.00	0.00	0.00
7,100.0	0.00	0.00	7,072.2	167.4	394.3	-149.8	0.00	0.00	0.00
7,200.0	0.00	0.00	7,172.2	167.4	394.3	-149.8	0.00	0.00	0.00
7,300.0	0.00	0.00	7,272.2	167.4	394.3	-149.8	0.00	0.00	0.00
7,400.0	0.00	0.00	7,372.2	167.4	394.3	-149.8	0.00	0.00	0.00
7,500.0	0.00	0.00	7,472.2	167.4	394.3	-149.8	0.00	0.00	0.00
7,600.0	0.00	0.00	7,572.2	167.4	394.3	-149.8	0.00	0.00	0.00
7,700.0	0.00	0.00	7,672.2	167.4	394.3	-149.8	0.00	0.00	0.00
7,800.0	0.00	0.00	7,772.2	167.4	394.3	-149.8	0.00	0.00	0.00
7,900.0	0.00	0.00	7,872.2	167.4	394.3	-149.8	0.00	0.00	0.00
8,000.0	0.00	0.00	7,972.2	167.4	394.3	-149.8	0.00	0.00	0.00
8,100.0	0.00	0.00	8,072.2	167.4	394.3	-149.8	0.00	0.00	0.00
8,200.0	0.00	0.00	8,172.2	167.4	394.3	-149.8	0.00	0.00	0.00
8,300.0	0.00	0.00	8,272.2	167.4	394.3	-149.8	0.00	0.00	0.00
8,400.0	0.00	0.00	8,372.2	167.4	394.3	-149.8	0.00	0.00	0.00
8,500.0	0.00	0.00	8,472.2	167.4	394.3	-149.8	0.00	0.00	0.00
8,600.0	0.00	0.00	8,572.2	167.4	394.3	-149.8	0.00	0.00	0.00
8,700.0	0.00	0.00	8,672.2	167.4	394.3	-149.8	0.00	0.00	0.00
8,800.0	0.00	0.00	8,772.2	167.4	394.3	-149.8	0.00	0.00	0.00
8,900.0	0.00	0.00	8,872.2	167.4	394.3	-149.8	0.00	0.00	0.00
9,000.0	0.00	0.00	8,972.2	167.4	394.3	-149.8	0.00	0.00	0.00
9,100.0	0.00	0.00	9,072.2	167.4	394.3	-149.8	0.00	0.00	0.00
9,200.0	0.00	0.00	9,172.2	167.4	394.3	-149.8	0.00	0.00	0.00
9,300.0	0.00	0.00	9,272.2	167.4	394.3	-149.8	0.00	0.00	0.00
9,400.0	0.00	0.00	9,372.2	167.4	394.3	-149.8	0.00	0.00	0.00
9,500.0	0.00	0.00	9,472.2	167.4	394.3	-149.8	0.00	0.00	0.00
9,600.0	0.00	0.00	9,572.2	167.4	394.3	-149.8	0.00	0.00	0.00
9,700.0	0.00	0.00	9,672.2	167.4	394.3	-149.8	0.00	0.00	0.00
9,800.0	0.00	0.00	9,772.2	167.4	394.3	-149.8	0.00	0.00	0.00
9,900.0	0.00	0.00	9,872.2	167.4	394.3	-149.8	0.00	0.00	0.00

ConocoPhillips

Planning Report

Database:	EDT 17 Central Planning Prod	Local Co-ordinate Reference:	Well REDTAIL FEDERAL COM #703H
Company:	DELAWARE BASIN EAST	TVD Reference:	RKB=30ft @ 3767.0usft
Project:	BULLDOG PROSPECT (NM-E)	MD Reference:	RKB=30ft @ 3767.0usft
Site:	REDTAIL FED COM PROJECT	North Reference:	Grid
Well:	REDTAIL FEDERAL COM #703H	Survey Calculation Method:	Minimum Curvature
Wellbore:	OWB		
Design:	PWP1		

Planned Survey									
Measured Depth (usft)	Inclination (°)	Azimuth (°)	Vertical Depth (usft)	+N/-S (usft)	+E/-W (usft)	Vertical Section (usft)	Dogleg Rate (°/100usft)	Build Rate (°/100usft)	Turn Rate (°/100usft)
10,000.0	0.00	0.00	9,972.2	167.4	394.3	-149.8	0.00	0.00	0.00
10,100.0	0.00	0.00	10,072.2	167.4	394.3	-149.8	0.00	0.00	0.00
10,200.0	0.00	0.00	10,172.2	167.4	394.3	-149.8	0.00	0.00	0.00
10,300.0	0.00	0.00	10,272.2	167.4	394.3	-149.8	0.00	0.00	0.00
10,400.0	0.00	0.00	10,372.2	167.4	394.3	-149.8	0.00	0.00	0.00
10,500.0	0.00	0.00	10,472.2	167.4	394.3	-149.8	0.00	0.00	0.00
10,600.0	0.00	0.00	10,572.2	167.4	394.3	-149.8	0.00	0.00	0.00
10,700.0	0.00	0.00	10,672.2	167.4	394.3	-149.8	0.00	0.00	0.00
10,800.0	0.00	0.00	10,772.2	167.4	394.3	-149.8	0.00	0.00	0.00
10,900.0	0.00	0.00	10,872.2	167.4	394.3	-149.8	0.00	0.00	0.00
11,000.0	0.00	0.00	10,972.2	167.4	394.3	-149.8	0.00	0.00	0.00
11,100.0	0.00	0.00	11,072.2	167.4	394.3	-149.8	0.00	0.00	0.00
11,200.0	0.00	0.00	11,172.2	167.4	394.3	-149.8	0.00	0.00	0.00
11,300.0	0.00	0.00	11,272.2	167.4	394.3	-149.8	0.00	0.00	0.00
11,400.0	0.00	0.00	11,372.2	167.4	394.3	-149.8	0.00	0.00	0.00
11,500.0	0.00	0.00	11,472.2	167.4	394.3	-149.8	0.00	0.00	0.00
11,600.0	0.00	0.00	11,572.2	167.4	394.3	-149.8	0.00	0.00	0.00
11,700.0	0.00	0.00	11,672.2	167.4	394.3	-149.8	0.00	0.00	0.00
11,800.0	0.00	0.00	11,772.2	167.4	394.3	-149.8	0.00	0.00	0.00
11,900.0	0.00	0.00	11,872.2	167.4	394.3	-149.8	0.00	0.00	0.00
12,000.0	0.00	0.00	11,972.2	167.4	394.3	-149.8	0.00	0.00	0.00
12,063.3	0.00	0.00	12,035.5	167.4	394.3	-149.8	0.00	0.00	0.00
Start DLS 12.00 TFO 179.68									
12,075.0	1.40	179.68	12,047.2	167.2	394.3	-149.7	12.00	12.00	0.00
12,100.0	4.40	179.68	12,072.2	165.9	394.3	-148.4	12.00	12.00	0.00
12,125.0	7.40	179.68	12,097.0	163.4	394.3	-145.9	12.00	12.00	0.00
12,150.0	10.40	179.68	12,121.7	159.5	394.3	-142.0	12.00	12.00	0.00
12,175.0	13.40	179.68	12,146.2	154.4	394.3	-136.8	12.00	12.00	0.00
12,200.0	16.40	179.68	12,170.4	147.9	394.4	-130.4	12.00	12.00	0.00
12,225.0	19.40	179.68	12,194.1	140.2	394.4	-122.7	12.00	12.00	0.00
12,250.0	22.40	179.68	12,217.5	131.3	394.5	-113.8	12.00	12.00	0.00
12,275.0	25.40	179.68	12,240.4	121.2	394.5	-103.7	12.00	12.00	0.00
12,300.0	28.40	179.68	12,262.6	109.9	394.6	-92.4	12.00	12.00	0.00
12,325.0	31.40	179.68	12,284.3	97.4	394.7	-80.0	12.00	12.00	0.00
12,350.0	34.40	179.68	12,305.3	83.8	394.7	-66.4	12.00	12.00	0.00
12,375.0	37.40	179.68	12,325.5	69.2	394.8	-51.7	12.00	12.00	0.00
12,400.0	40.40	179.68	12,345.0	53.5	394.9	-36.1	12.00	12.00	0.00
12,425.0	43.40	179.68	12,363.6	36.8	395.0	-19.4	12.00	12.00	0.00
12,450.0	46.40	179.68	12,381.3	19.2	395.1	-1.7	12.00	12.00	0.00
12,475.0	49.40	179.68	12,398.1	0.6	395.2	16.8	12.00	12.00	0.00
12,500.0	52.40	179.68	12,413.8	-18.8	395.3	36.2	12.00	12.00	0.00
12,525.0	55.40	179.68	12,428.6	-39.0	395.4	56.4	12.00	12.00	0.00
12,550.0	58.40	179.68	12,442.2	-59.9	395.5	77.3	12.00	12.00	0.00
12,575.0	61.40	179.68	12,454.7	-81.6	395.7	98.9	12.00	12.00	0.00
12,600.0	64.40	179.68	12,466.1	-103.8	395.8	121.1	12.00	12.00	0.00
12,625.0	67.40	179.68	12,476.3	-126.6	395.9	143.9	12.00	12.00	0.00
12,650.0	70.40	179.68	12,485.3	-150.0	396.1	167.2	12.00	12.00	0.00
12,675.0	73.40	179.68	12,493.1	-173.7	396.2	191.0	12.00	12.00	0.00
12,700.0	76.40	179.68	12,499.6	-197.8	396.3	215.1	12.00	12.00	0.00
12,725.0	79.40	179.68	12,504.9	-222.3	396.5	239.5	12.00	12.00	0.00
12,750.0	82.40	179.68	12,508.8	-247.0	396.6	264.2	12.00	12.00	0.00
12,775.0	85.40	179.68	12,511.5	-271.8	396.7	289.0	12.00	12.00	0.00
12,800.0	88.40	179.68	12,512.8	-296.8	396.9	314.0	12.00	12.00	0.00

ConocoPhillips

Planning Report

Database:	EDT 17 Central Planning Prod	Local Co-ordinate Reference:	Well REDTAIL FEDERAL COM #703H
Company:	DELAWARE BASIN EAST	TVD Reference:	RKB=30ft @ 3767.0usft
Project:	BULLDOG PROSPECT (NM-E)	MD Reference:	RKB=30ft @ 3767.0usft
Site:	REDTAIL FED COM PROJECT	North Reference:	Grid
Well:	REDTAIL FEDERAL COM #703H	Survey Calculation Method:	Minimum Curvature
Wellbore:	OWB		
Design:	PWP1		

Planned Survey										
Measured Depth (usft)	Inclination (°)	Azimuth (°)	Vertical Depth (usft)	+N/-S (usft)	+E/-W (usft)	Vertical Section (usft)	Dogleg Rate (°/100usft)	Build Rate (°/100usft)	Turn Rate (°/100usft)	
12,813.3	90.00	179.68	12,513.0	-310.1	397.0	327.3	12.00	12.00	0.00	
Start 9919.1 hold at 12813.3 MD										
12,900.0	90.00	179.68	12,513.0	-396.8	397.4	413.9	0.00	0.00	0.00	
13,000.0	90.00	179.68	12,513.0	-496.8	398.0	513.8	0.00	0.00	0.00	
13,100.0	90.00	179.68	12,513.0	-596.8	398.6	613.7	0.00	0.00	0.00	
13,200.0	90.00	179.68	12,513.0	-696.8	399.1	713.7	0.00	0.00	0.00	
13,300.0	90.00	179.68	12,513.0	-796.8	399.7	813.6	0.00	0.00	0.00	
13,400.0	90.00	179.68	12,513.0	-896.8	400.3	913.5	0.00	0.00	0.00	
13,500.0	90.00	179.68	12,513.0	-996.8	400.8	1,013.5	0.00	0.00	0.00	
13,600.0	90.00	179.68	12,513.0	-1,096.8	401.4	1,113.4	0.00	0.00	0.00	
13,700.0	90.00	179.68	12,513.0	-1,196.8	401.9	1,213.3	0.00	0.00	0.00	
13,800.0	90.00	179.68	12,513.0	-1,296.8	402.5	1,313.2	0.00	0.00	0.00	
13,900.0	90.00	179.68	12,513.0	-1,396.8	403.1	1,413.2	0.00	0.00	0.00	
14,000.0	90.00	179.68	12,513.0	-1,496.8	403.6	1,513.1	0.00	0.00	0.00	
14,100.0	90.00	179.68	12,513.0	-1,596.8	404.2	1,613.0	0.00	0.00	0.00	
14,200.0	90.00	179.68	12,513.0	-1,696.8	404.7	1,712.9	0.00	0.00	0.00	
14,300.0	90.00	179.68	12,513.0	-1,796.8	405.3	1,812.9	0.00	0.00	0.00	
14,400.0	90.00	179.68	12,513.0	-1,896.8	405.9	1,912.8	0.00	0.00	0.00	
14,500.0	90.00	179.68	12,513.0	-1,996.8	406.4	2,012.7	0.00	0.00	0.00	
14,600.0	90.00	179.68	12,513.0	-2,096.8	407.0	2,112.6	0.00	0.00	0.00	
14,700.0	90.00	179.68	12,513.0	-2,196.8	407.6	2,212.6	0.00	0.00	0.00	
14,800.0	90.00	179.68	12,513.0	-2,296.8	408.1	2,312.5	0.00	0.00	0.00	
14,900.0	90.00	179.68	12,513.0	-2,396.8	408.7	2,412.4	0.00	0.00	0.00	
15,000.0	90.00	179.68	12,513.0	-2,496.7	409.2	2,512.3	0.00	0.00	0.00	
15,100.0	90.00	179.68	12,513.0	-2,596.7	409.8	2,612.3	0.00	0.00	0.00	
15,200.0	90.00	179.68	12,513.0	-2,696.7	410.4	2,712.2	0.00	0.00	0.00	
15,300.0	90.00	179.68	12,513.0	-2,796.7	410.9	2,812.1	0.00	0.00	0.00	
15,400.0	90.00	179.68	12,513.0	-2,896.7	411.5	2,912.1	0.00	0.00	0.00	
15,500.0	90.00	179.68	12,513.0	-2,996.7	412.1	3,012.0	0.00	0.00	0.00	
15,600.0	90.00	179.68	12,513.0	-3,096.7	412.6	3,111.9	0.00	0.00	0.00	
15,700.0	90.00	179.68	12,513.0	-3,196.7	413.2	3,211.8	0.00	0.00	0.00	
15,800.0	90.00	179.68	12,513.0	-3,296.7	413.7	3,311.8	0.00	0.00	0.00	
15,900.0	90.00	179.68	12,513.0	-3,396.7	414.3	3,411.7	0.00	0.00	0.00	
16,000.0	90.00	179.68	12,513.0	-3,496.7	414.9	3,511.6	0.00	0.00	0.00	
16,100.0	90.00	179.68	12,513.0	-3,596.7	415.4	3,611.5	0.00	0.00	0.00	
16,200.0	90.00	179.68	12,513.0	-3,696.7	416.0	3,711.5	0.00	0.00	0.00	
16,300.0	90.00	179.68	12,513.0	-3,796.7	416.5	3,811.4	0.00	0.00	0.00	
16,400.0	90.00	179.68	12,513.0	-3,896.7	417.1	3,911.3	0.00	0.00	0.00	
16,500.0	90.00	179.68	12,513.0	-3,996.7	417.7	4,011.2	0.00	0.00	0.00	
16,600.0	90.00	179.68	12,513.0	-4,096.7	418.2	4,111.2	0.00	0.00	0.00	
16,700.0	90.00	179.68	12,513.0	-4,196.7	418.8	4,211.1	0.00	0.00	0.00	
16,800.0	90.00	179.68	12,513.0	-4,296.7	419.4	4,311.0	0.00	0.00	0.00	
16,900.0	90.00	179.68	12,513.0	-4,396.7	419.9	4,410.9	0.00	0.00	0.00	
17,000.0	90.00	179.68	12,513.0	-4,496.7	420.5	4,510.9	0.00	0.00	0.00	
17,100.0	90.00	179.68	12,513.0	-4,596.7	421.0	4,610.8	0.00	0.00	0.00	
17,200.0	90.00	179.68	12,513.0	-4,696.7	421.6	4,710.7	0.00	0.00	0.00	
17,300.0	90.00	179.68	12,513.0	-4,796.7	422.2	4,810.6	0.00	0.00	0.00	
17,400.0	90.00	179.68	12,513.0	-4,896.7	422.7	4,910.6	0.00	0.00	0.00	
17,500.0	90.00	179.68	12,513.0	-4,996.7	423.3	5,010.5	0.00	0.00	0.00	
17,600.0	90.00	179.68	12,513.0	-5,096.7	423.9	5,110.4	0.00	0.00	0.00	
17,700.0	90.00	179.68	12,513.0	-5,196.7	424.4	5,210.4	0.00	0.00	0.00	
17,800.0	90.00	179.68	12,513.0	-5,296.7	425.0	5,310.3	0.00	0.00	0.00	
17,900.0	90.00	179.68	12,513.0	-5,396.7	425.5	5,410.2	0.00	0.00	0.00	
18,000.0	90.00	179.68	12,513.0	-5,496.7	426.1	5,510.1	0.00	0.00	0.00	

ConocoPhillips
Planning Report

Database:	EDT 17 Central Planning Prod	Local Co-ordinate Reference:	Well REDTAIL FEDERAL COM #703H
Company:	DELAWARE BASIN EAST	TVD Reference:	RKB=30ft @ 3767.0usft
Project:	BULLDOG PROSPECT (NM-E)	MD Reference:	RKB=30ft @ 3767.0usft
Site:	REDTAIL FED COM PROJECT	North Reference:	Grid
Well:	REDTAIL FEDERAL COM #703H	Survey Calculation Method:	Minimum Curvature
Wellbore:	OWB		
Design:	PWP1		

Planned Survey									
Measured Depth (usft)	Inclination (°)	Azimuth (°)	Vertical Depth (usft)	+N/-S (usft)	+E/-W (usft)	Vertical Section (usft)	Dogleg Rate (°/100usft)	Build Rate (°/100usft)	Turn Rate (°/100usft)
18,100.0	90.00	179.68	12,513.0	-5,596.7	426.7	5,610.1	0.00	0.00	0.00
18,200.0	90.00	179.68	12,513.0	-5,696.7	427.2	5,710.0	0.00	0.00	0.00
18,300.0	90.00	179.68	12,513.0	-5,796.7	427.8	5,809.9	0.00	0.00	0.00
18,400.0	90.00	179.68	12,513.0	-5,896.7	428.4	5,909.8	0.00	0.00	0.00
18,500.0	90.00	179.68	12,513.0	-5,996.7	428.9	6,009.8	0.00	0.00	0.00
18,600.0	90.00	179.68	12,513.0	-6,096.7	429.5	6,109.7	0.00	0.00	0.00
18,700.0	90.00	179.68	12,513.0	-6,196.7	430.0	6,209.6	0.00	0.00	0.00
18,800.0	90.00	179.68	12,513.0	-6,296.7	430.6	6,309.5	0.00	0.00	0.00
18,900.0	90.00	179.68	12,513.0	-6,396.7	431.2	6,409.5	0.00	0.00	0.00
19,000.0	90.00	179.68	12,513.0	-6,496.7	431.7	6,509.4	0.00	0.00	0.00
19,100.0	90.00	179.68	12,513.0	-6,596.7	432.3	6,609.3	0.00	0.00	0.00
19,200.0	90.00	179.68	12,513.0	-6,696.7	432.8	6,709.2	0.00	0.00	0.00
19,300.0	90.00	179.68	12,513.0	-6,796.7	433.4	6,809.2	0.00	0.00	0.00
19,400.0	90.00	179.68	12,513.0	-6,896.7	434.0	6,909.1	0.00	0.00	0.00
19,500.0	90.00	179.68	12,513.0	-6,996.7	434.5	7,009.0	0.00	0.00	0.00
19,600.0	90.00	179.68	12,513.0	-7,096.7	435.1	7,109.0	0.00	0.00	0.00
19,700.0	90.00	179.68	12,513.0	-7,196.7	435.7	7,208.9	0.00	0.00	0.00
19,800.0	90.00	179.68	12,513.0	-7,296.7	436.2	7,308.8	0.00	0.00	0.00
19,900.0	90.00	179.68	12,513.0	-7,396.7	436.8	7,408.7	0.00	0.00	0.00
20,000.0	90.00	179.68	12,513.0	-7,496.7	437.3	7,508.7	0.00	0.00	0.00
20,100.0	90.00	179.68	12,513.0	-7,596.7	437.9	7,608.6	0.00	0.00	0.00
20,200.0	90.00	179.68	12,513.0	-7,696.7	438.5	7,708.5	0.00	0.00	0.00
20,300.0	90.00	179.68	12,513.0	-7,796.7	439.0	7,808.4	0.00	0.00	0.00
20,400.0	90.00	179.68	12,513.0	-7,896.7	439.6	7,908.4	0.00	0.00	0.00
20,500.0	90.00	179.68	12,513.0	-7,996.7	440.2	8,008.3	0.00	0.00	0.00
20,600.0	90.00	179.68	12,513.0	-8,096.7	440.7	8,108.2	0.00	0.00	0.00
20,700.0	90.00	179.68	12,513.0	-8,196.7	441.3	8,208.1	0.00	0.00	0.00
20,800.0	90.00	179.68	12,513.0	-8,296.7	441.8	8,308.1	0.00	0.00	0.00
20,900.0	90.00	179.68	12,513.0	-8,396.7	442.4	8,408.0	0.00	0.00	0.00
21,000.0	90.00	179.68	12,513.0	-8,496.7	443.0	8,507.9	0.00	0.00	0.00
21,100.0	90.00	179.68	12,513.0	-8,596.7	443.5	8,607.8	0.00	0.00	0.00
21,200.0	90.00	179.68	12,513.0	-8,696.7	444.1	8,707.8	0.00	0.00	0.00
21,300.0	90.00	179.68	12,513.0	-8,796.6	444.6	8,807.7	0.00	0.00	0.00
21,400.0	90.00	179.68	12,513.0	-8,896.6	445.2	8,907.6	0.00	0.00	0.00
21,500.0	90.00	179.68	12,513.0	-8,996.6	445.8	9,007.5	0.00	0.00	0.00
21,600.0	90.00	179.68	12,513.0	-9,096.6	446.3	9,107.5	0.00	0.00	0.00
21,700.0	90.00	179.68	12,513.0	-9,196.6	446.9	9,207.4	0.00	0.00	0.00
21,800.0	90.00	179.68	12,513.0	-9,296.6	447.5	9,307.3	0.00	0.00	0.00
21,900.0	90.00	179.68	12,513.0	-9,396.6	448.0	9,407.3	0.00	0.00	0.00
22,000.0	90.00	179.68	12,513.0	-9,496.6	448.6	9,507.2	0.00	0.00	0.00
22,100.0	90.00	179.68	12,513.0	-9,596.6	449.1	9,607.1	0.00	0.00	0.00
22,200.0	90.00	179.68	12,513.0	-9,696.6	449.7	9,707.0	0.00	0.00	0.00
22,300.0	90.00	179.68	12,513.0	-9,796.6	450.3	9,807.0	0.00	0.00	0.00
22,400.0	90.00	179.68	12,513.0	-9,896.6	450.8	9,906.9	0.00	0.00	0.00
22,500.0	90.00	179.68	12,513.0	-9,996.6	451.4	10,006.8	0.00	0.00	0.00
22,600.0	90.00	179.68	12,513.0	-10,096.6	452.0	10,106.7	0.00	0.00	0.00
22,700.0	90.00	179.68	12,513.0	-10,196.6	452.5	10,206.7	0.00	0.00	0.00
22,732.4	90.00	179.68	12,513.0	-10,229.0	452.7	10,239.0	0.00	0.00	0.00
Start 50.0 hold at 22732.4 MD									
22,782.4	90.00	179.68	12,513.0	-10,279.0	453.0	10,289.0	0.00	0.00	0.00
TD at 22782.4									

ConocoPhillips
Planning Report

Database:	EDT 17 Central Planning Prod	Local Co-ordinate Reference:	Well REDTAIL FEDERAL COM #703H
Company:	DELAWARE BASIN EAST	TVD Reference:	RKB=30ft @ 3767.0usft
Project:	BULLDOG PROSPECT (NM-E)	MD Reference:	RKB=30ft @ 3767.0usft
Site:	REDTAIL FED COM PROJECT	North Reference:	Grid
Well:	REDTAIL FEDERAL COM #703H	Survey Calculation Method:	Minimum Curvature
Wellbore:	OWB		
Design:	PWP1		

Design Targets									
Target Name									
- hit/miss target	Dip Angle	Dip Dir.	TVD	+N/-S	+E/-W	Northing	Easting	Latitude	Longitude
- Shape	(°)	(°)	(usft)	(usft)	(usft)	(usft)	(usft)		
LTP (REDTAIL FED COI - plan hits target center - Circle (radius 50.0)	90.00	179.68	12,513.0	-10,229.0	452.7	477,955.80	713,665.40	32° 18' 43.639 N	103° 38' 30.237 W
PBHL (REDTAIL FED C - plan hits target center - Rectangle (sides W100.0 H10,453.2 D20.0)	0.00	359.68	12,513.0	-10,279.0	453.0	477,905.80	713,665.70	32° 18' 43.144 N	103° 38' 30.237 W
FTP (REDTAIL FED COI - plan misses target center by 167.9usft at 12460.4usft MD (12388.4 TVD, 11.5 N, 395.1 E) - Circle (radius 50.0)	0.00	0.01	12,513.0	124.1	394.6	488,308.90	713,607.30	32° 20' 26.091 N	103° 38' 30.135 W

Plan Annotations				
Measured Depth (usft)	Vertical Depth (usft)	Local Coordinates		Comment
		+N/-S (usft)	+E/-W (usft)	
1,500.0	1,500.0	0.0	0.0	Start Build 1.50
2,033.3	2,031.6	14.5	34.2	Start 2409.9 hold at 2033.3 MD
4,443.2	4,418.0	145.6	342.9	Start Drop -1.00
5,243.2	5,215.4	167.4	394.3	Start 6820.1 hold at 5243.2 MD
12,063.3	12,035.5	167.4	394.3	Start DLS 12.00 TFO 179.68
12,813.3	12,513.0	-310.1	397.0	Start 9919.1 hold at 12813.3 MD
22,732.4	12,513.0	-10,229.0	452.7	Start 50.0 hold at 22732.4 MD
22,782.4	12,513.0	-10,279.0	453.0	TD at 22782.4

Project: BULLDOG PROSPECT (NM-E)
Site: REDTAIL FED COM PROJECT
Well: REDTAIL FEDERAL COM #703H
Wellbore: OWB
Design: PWP1
GL: 3737.0
RKB=30ft @ 3767.0usft

WELL DETAILS: REDTAIL FEDERAL COM #703H

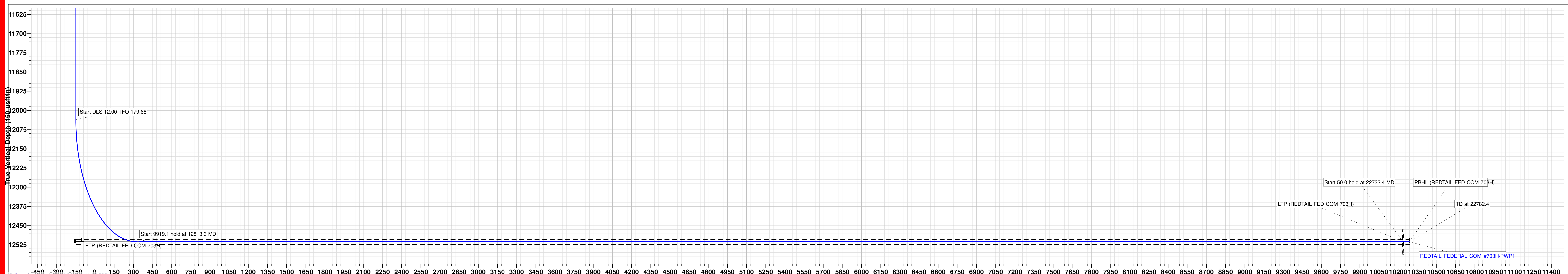
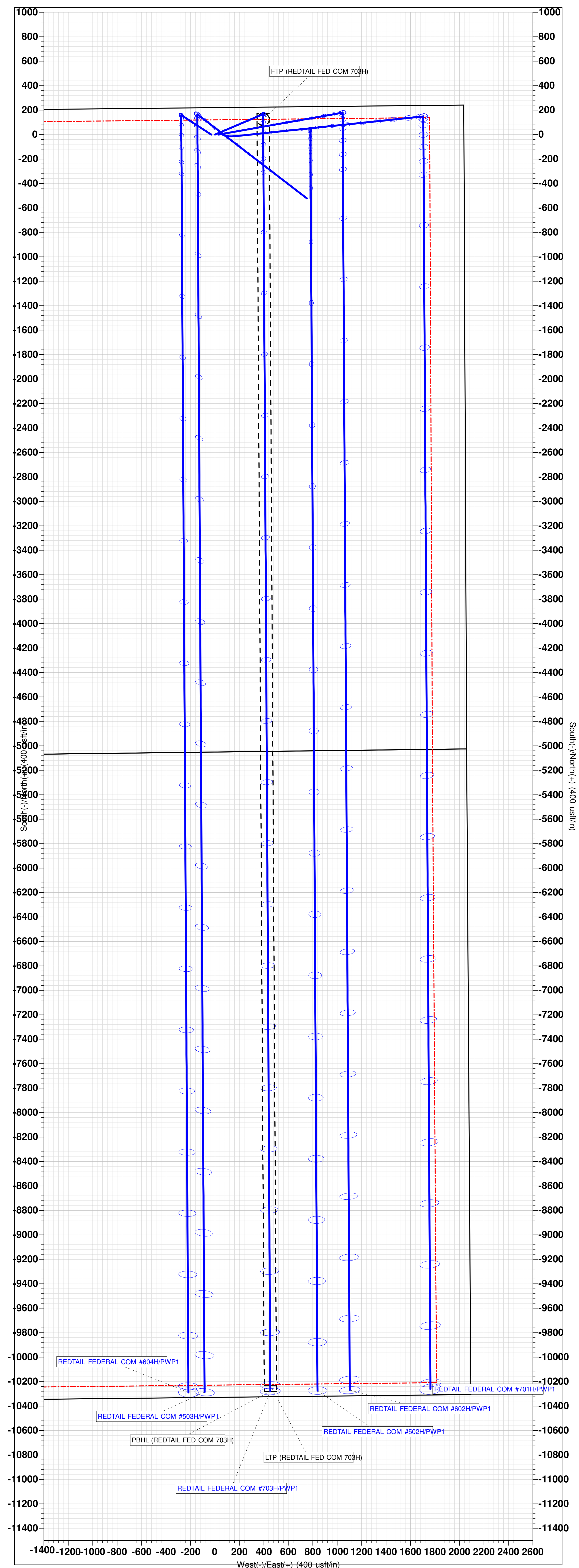
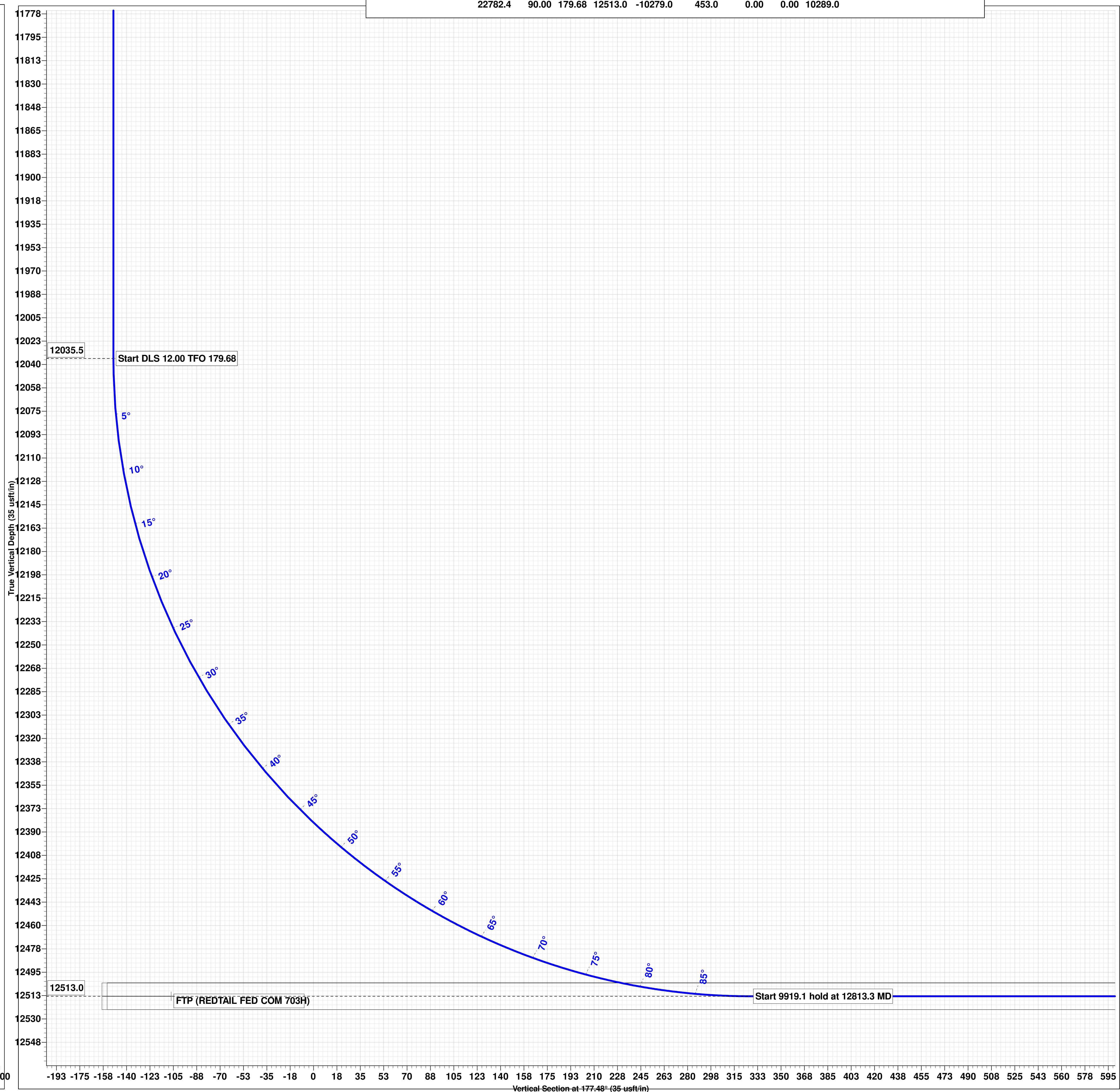
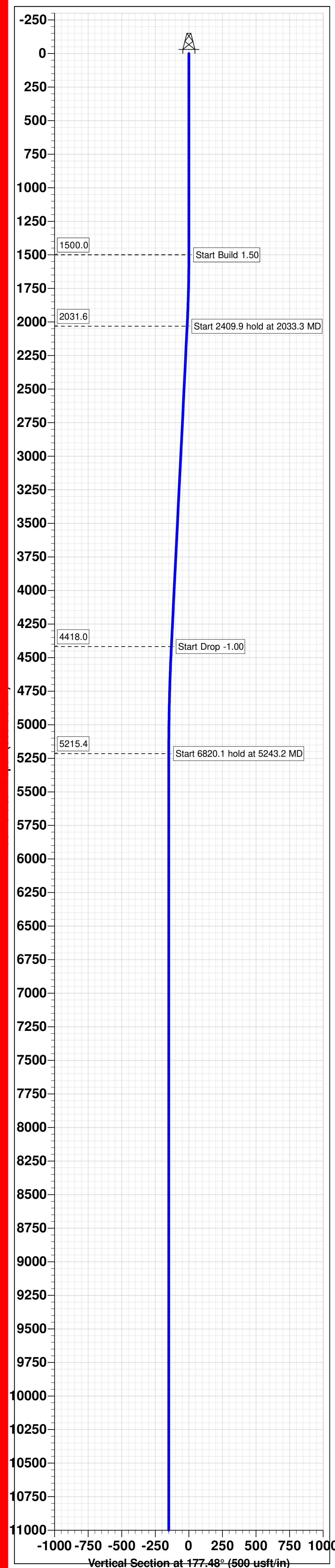
+N/-S	+E/-W	Northing	Easting	Latitude	Longitude
0.0	0.0	488164.80	713212.70	32° 20' 24.889 N	103° 38' 34.744 W

DESIGN TARGET DETAILS

Name	TVD	+N/-S	+E/-W	Northing	Easting
FTP (REDTAIL FED COM 703H)	12513.0	124.1	394.6	488308.90	713607.30
LTP (REDTAIL FED COM 703H)	12513.0	-10229.0	452.7	477955.80	713665.40
PBHL (REDTAIL FED COM 703H)	12513.0	-10279.0	453.0	477905.80	713665.70

SECTION DETAILS

MD	Inc	Azi	TVD	+N/-S	+E/-W	Dleg	TFace	VSect
0.0	0.00	0.00	0.0	0.0	0.0	0.00	0.00	0.0
1500.0	0.00	0.00	1500.0	0.0	0.0	0.00	0.00	0.0
2033.3	8.00	67.00	2031.6	14.5	34.2	1.50	67.00	-13.0
4443.2	8.00	67.00	4418.0	145.6	342.9	0.00	0.00	-130.3
5243.2	0.00	0.00	5215.4	167.4	394.3	1.00	180.00	-149.8
12063.3	0.00	0.00	12035.5	167.4	394.3	0.00	0.00	-149.8
12813.3	90.00	179.68	12513.0	-310.1	397.0	12.00	179.68	327.3
22732.4	90.00	179.68	12513.0	-10229.0	452.7	0.00	0.00	10239.0
22782.4	90.00	179.68	12513.0	-10279.0	453.0	0.00	0.00	10289.0



PECOS DISTRICT DRILLING CONDITIONS OF APPROVAL

OPERATOR'S NAME:	COG OPERATING LLC
WELL NAME & NO.:	REDTAIL FEDERAL COM 703H
SURFACE HOLE FOOTAGE:	220'N & 2035'E
BOTTOM HOLE FOOTAGE:	50'S & 1640'E
LOCATION:	Section 2, T.23 S., R.32 E.
COUNTY:	Lea County, New Mexico

COA

H2S	<input checked="" type="radio"/> Yes	<input type="radio"/> No	
Potash	<input checked="" type="radio"/> None	<input type="radio"/> Secretary	<input type="radio"/> R-111-P
Cave/Karst Potential	<input checked="" type="radio"/> Low	<input type="radio"/> Medium	<input type="radio"/> High
Cave/Karst Potential	<input type="radio"/> Critical		
Variance	<input type="radio"/> None	<input checked="" type="radio"/> Flex Hose	<input type="radio"/> Other
Wellhead	<input type="radio"/> Conventional	<input checked="" type="radio"/> Multibowl	<input type="radio"/> Both
Wellhead Variance	<input type="radio"/> Diverter		
Other	<input type="checkbox"/> 4 String	<input type="checkbox"/> Capitan Reef	<input type="checkbox"/> WIPP
Other	<input type="checkbox"/> Fluid Filled	<input type="checkbox"/> Pilot Hole	<input type="checkbox"/> Open Annulus
Cementing	<input type="checkbox"/> Contingency Cement Squeeze	<input type="checkbox"/> EchoMeter	<input type="checkbox"/> Primary Cement Squeeze
Special Requirements	<input type="checkbox"/> Water Disposal	<input checked="" type="checkbox"/> COM	<input type="checkbox"/> Unit
Special Requirements	<input type="checkbox"/> Batch Sundry		
Special Requirements Variance	<input type="checkbox"/> Break Testing	<input type="checkbox"/> Offline Cementing	<input checked="" type="checkbox"/> Casing Clearance

A. HYDROGEN SULFIDE

A Hydrogen Sulfide (H2S) Drilling Plan shall be activated AT SPUD. As a result, the Hydrogen Sulfide area must meet Onshore Order 6 requirements, which includes equipment and personnel/public protection items. If Hydrogen Sulfide is encountered, please provide measured values and formations to the BLM.

B. CASING

Primary Casing Design:

1. The 10-3/4 inch surface casing shall be set at approximately 1,644 feet (a minimum of 25 feet (Lea County) into the Rustler Anhydrite, above the salt, and below usable fresh water) and cemented to the surface.

- a. If cement does not circulate to the surface, the appropriate BLM office shall be notified and a temperature survey utilizing an electronic type temperature survey with surface log readout will be used or a cement bond log shall be run to verify the top of the cement. Temperature survey will be run a minimum of six hours after pumping cement and ideally between 8-10 hours after completing the cement job.
 - b. Wait on cement (WOC) time for a primary cement job will be a minimum of **8 hours** or 500 pounds compressive strength, whichever is greater. (This is to include the lead cement)
 - c. Wait on cement (WOC) time for a remedial job will be a minimum of 4 hours after bringing cement to surface or 500 pounds compressive strength, whichever is greater.
 - d. If cement falls back, remedial cementing will be done prior to drilling out that string.
2. The 7-5/8 inch intermediate casing shall be set at approximately **12,000** feet. **Keep casing 1/3 full for collapse SF. Intermediate cement volumes are inadequate to achieve cement to surface. Primary cement job should be planned to surface. Please review.** The minimum required fill of cement behind the 7-5/8 inch intermediate casing is:

Option 1 (Single Stage):

- Cement to surface. If cement does not circulate see B.1.a, c-d above.

Option 2:

Operator has proposed a DV tool, the depth may be adjusted as long as it is below the salt interval and the cement volume is changed proportionally. The DV tool may be cancelled if cement circulates to surface on the first stage.

- a. First stage to DV tool: Cement to circulate. If cement does not circulate off the DV tool, contact the appropriate BLM office before proceeding with second stage cement job.
 - b. Second stage above DV tool:
 - Cement to surface. If cement does not circulate, contact the appropriate BLM office.
3. The 5-1/2 inch production casing shall be set at approximately **22,782** feet. **The W441 connection should tie back 500'+ into the W513 intermediate casing for clearance overlap.** The minimum required fill of cement behind the 5-1/2 inch production casing is:

Option 1 (Single Stage):

- Cement should tie-back at least **200 feet** into previous casing string. Operator shall provide method of verification.

C. PRESSURE CONTROL

1. Variance approved to use flex line from BOP to choke manifold. Manufacturer's specification to be readily available. No external damage to flex line. Flex line to be installed as straight as possible (no hard bends).'
2. Operator has proposed a multi-bowl wellhead assembly. This assembly will only be tested when installed on the **10-3/4 inch** surface casing. Minimum working pressure of the blowout preventer (BOP) and related equipment (BOPE) required for drilling below the surface casing shoe shall be **10,000 (10M) psi**. **Variance is approved to use a 5000 (5M) Annular which shall be tested to 3500 (70% Working Pressure) psi.**
 - a. Wellhead shall be installed by manufacturer's representatives, submit documentation with subsequent sundry.
 - b. If the welding is performed by a third party, the manufacturer's representative shall monitor the temperature to verify that it does not exceed the maximum temperature of the seal.
 - c. Manufacturer representative shall install the test plug for the initial BOP test.
 - d. If the cement does not circulate and one inch operations would have been possible with a standard wellhead, the well head shall be cut off, cementing operations performed and another wellhead installed.
 - e. Whenever any seal subject to test pressure is broken, all the tests in OOGO2.III.A.2.i must be followed.

D. SPECIAL REQUIREMENT (S)

Communitization Agreement

- The operator will submit a Communitization Agreement to the Santa Fe Office, 301 Dinosaur Trail Santa Fe, New Mexico 87508, at least 90 days before the anticipated date of first production from a well subject to a spacing order issued by the New Mexico Oil Conservation Division. The Communitization Agreement will include the signatures of all working interest owners in all Federal and Indian leases subject to the Communitization Agreement (i.e., operating rights owners and lessees of record), or certification that the operator has obtained the written signatures of all such owners and will make those signatures available to the BLM immediately upon request.
- The operator will submit an as-drilled survey well plat of the well completion, but are not limited to, those specified in Onshore Order 1 and 43 CFR part 3170 Subpart 3172.
- If the operator does not comply with this condition of approval, the BLM may take enforcement actions that include, but are not limited to, those specified in 43 CFR 3163.1.

- In addition, the well sign shall include the surface and bottom hole lease numbers. When the Communitization Agreement number is known, it shall also be on the sign.

Casing Clearance:

- **The W441 connection should tie back 500'+ into the W513 intermediate casing for clearance overlap.**

Operator shall clean up cycles until wellbore is clear of cuttings and any large debris, ensure cutting sizes are adequate "coffee ground or less" before cementing.

GENERAL REQUIREMENTS

The BLM is to be notified in advance for a representative to witness:

- a. Spudding well (minimum of 24 hours)
 - b. Setting and/or Cementing of all casing strings (minimum of 4 hours)
 - c. BOPE tests (minimum of 4 hours)
 - If well located in Eddy County
EMAIL or call the Carlsbad Field Office, 620 East Greene St., Carlsbad, NM 88220,
BLM_NM_CFO_DrillingNotifications@BLM.GOV
(575) 361-2822
 - If well located in Lea County
Call the Hobbs Field Station, 414 West Taylor, Hobbs NM 88240,
(575) 689-5981
1. Unless the production casing has been run and cemented or the well has been properly plugged, the drilling rig shall not be removed from over the hole without prior approval.
 - a. In the event the operator has proposed to drill multiple wells utilizing a skid/walking rig. Operator shall secure the wellbore on the current well, after installing and testing the wellhead, by installing a blind flange of like pressure rating to the wellhead and a pressure gauge that can be monitored while drilling is performed on the other well(s).
 - b. When the operator proposes to set surface casing with Spudder Rig
 - Notify the BLM when moving in and removing the Spudder Rig.
 - Notify the BLM when moving in the 2nd Rig. Rig to be moved in within 90 days of notification that Spudder Rig has left the location.
 - BOP/BOPE test to be conducted per **43 CFR part 3170 Subpart 3172** as soon as 2nd Rig is rigged up on well.

2. Floor controls are required for 3M or Greater systems. These controls will be on the rig floor, unobstructed, readily accessible to the driller and will be operational at all times during drilling and/or completion activities. Rig floor is defined as the area immediately around the rotary table; the area immediately above the substructure on which the draw works are located, this does not include the dog house or stairway area.
3. The record of the drilling rate along with the GR/N well log run from TD to surface (horizontal well – vertical portion of hole) shall be submitted to the BLM office as well as all other logs run on the borehole 30 days from completion. If available, a digital copy of the logs is to be submitted in addition to the paper copies. The Rustler top and top and bottom of Salt are to be recorded on the Completion Report.

A. CASING

1. Changes to the approved APD casing program need prior approval if the items substituted are of lesser grade or different casing size or are Non-API. The Operator can exchange the components of the proposal with that of superior strength (i.e. changing from J-55 to N-80, or from 36# to 40#). Changes to the approved cement program need prior approval if the altered cement plan has less volume or strength or if the changes are substantial (i.e. Multistage tool, ECP, etc.). The initial wellhead installed on the well will remain on the well with spools used as needed.
2. Wait on cement (WOC) for Potash Areas: After cementing but before commencing any tests, the casing string shall stand cemented under pressure until both of the following conditions have been met: 1) cement reaches a minimum compressive strength of 500 psi for all cement blends, 2) until cement has been in place at least 24 hours. WOC time will be recorded in the driller's log. The casing integrity test can be done (prior to the cement setting up) immediately after bumping the plug.
3. Wait on cement (WOC) for Water Basin: After cementing but before commencing any tests, the casing string shall stand cemented under pressure until both of the following conditions have been met: 1) cement reaches a minimum compressive strength of 500 psi at the shoe, 2) until cement has been in place at least 8 hours. WOC time will be recorded in the driller's log. See individual casing strings for details regarding lead cement slurry requirements. The casing integrity test can be done (prior to the cement setting up) immediately after bumping the plug.
4. Provide compressive strengths including hours to reach required 500 pounds compressive strength prior to cementing each casing string. Have well specific cement details onsite prior to pumping the cement for each casing string.
5. No pea gravel permitted for remedial or fall back remedial without prior authorization from the BLM engineer.

6. On that portion of any well approved for a 5M BOPE system or greater, a pressure integrity test of each casing shoe shall be performed. Formation at the shoe shall be tested to a minimum of the mud weight equivalent anticipated to control the formation pressure to the next casing depth or at total depth of the well. This test shall be performed before drilling more than 20 feet of new hole.
7. If hardband drill pipe is rotated inside casing, returns will be monitored for metal. If metal is found in samples, drill pipe will be pulled and rubber protectors which have a larger diameter than the tool joints of the drill pipe will be installed prior to continuing drilling operations.
8. Whenever a casing string is cemented in the R-111-P potash area, the NMOCD requirements shall be followed.

B. PRESSURE CONTROL

1. All blowout preventer (BOP) and related equipment (BOPE) shall comply with well control requirements as described in **43 CFR part 3170 Subpart 3172** and **API STD 53 Sec. 5.3**.
2. If a variance is approved for a flexible hose to be installed from the BOP to the choke manifold, the following requirements apply: The flex line must meet the requirements of API 16C. Check condition of flexible line from BOP to choke manifold, replace if exterior is damaged or if line fails test. Line to be as straight as possible with no hard bends and is to be anchored according to Manufacturer's requirements. The flexible hose can be exchanged with a hose of equal size and equal or greater pressure rating. Anchor requirements, specification sheet and hydrostatic pressure test certification matching the hose in service, to be onsite for review. These documents shall be posted in the company man's trailer and on the rig floor.
3. 5M or higher system requires an HCR valve, remote kill line and annular to match. The remote kill line is to be installed prior to testing the system and tested to stack pressure.
4. If the operator has proposed a multi-bowl wellhead assembly in the APD. The following requirements must be met:
 - a. Wellhead shall be installed by manufacturer's representatives, submit documentation with subsequent sundry.
 - b. If the welding is performed by a third party, the manufacturer's representative shall monitor the temperature to verify that it does not exceed the maximum temperature of the seal.
 - c. Manufacturer representative shall install the test plug for the initial BOP test.

- d. Whenever any seal subject to test pressure is broken, all the tests in **43 CFR part 3170 Subpart 3172** must be followed.
 - e. If the cement does not circulate and one inch operations would have been possible with a standard wellhead, the well head shall be cut off, cementing operations performed and another wellhead installed.
- 5. The appropriate BLM office shall be notified a minimum of 4 hours in advance for a representative to witness the tests.
 - a. In a water basin, for all casing strings utilizing slips, these are to be set as soon as the crew and rig are ready and any fallback cement remediation has been done. The casing cut-off and BOP installation can be initiated four hours after installing the slips, which will be approximately six hours after bumping the plug. For those casing strings not using slips, the minimum wait time before cut-off is eight hours after bumping the plug. BOP/BOPE testing can begin after cut-off or once cement reaches 500 psi compressive strength (including lead cement), whichever is greater. However, if the float does not hold, cut-off cannot be initiated until cement reaches 500 psi compressive strength (including lead when specified).
 - b. In potash areas, for all casing strings utilizing slips, these are to be set as soon as the crew and rig are ready and any fallback cement remediation has been done. For all casing strings, casing cut-off and BOP installation can be initiated at twelve hours after bumping the cement plug. The BOPE test can be initiated after bumping the cement plug with the casing valve open. (only applies to single stage cement jobs, prior to the cement setting up.)
 - c. The tests shall be done by an independent service company utilizing a test plug not a cup or J-packer and can be initiated immediately with the casing valve open. The operator also has the option of utilizing an independent tester to test without a plug (i.e. against the casing) pursuant to **43 CFR part 3170 Subpart 3172** with the pressure not to exceed 70% of the burst rating for the casing. Any test against the casing must meet the WOC time for water basin (8 hours) or potash (24 hours) or 500 pounds compressive strength, whichever is greater, prior to initiating the test (see casing segment as lead cement may be critical item).
 - d. The test shall be run on a 5000 psi chart for a 2-3M BOP/BOP, on a 10000 psi chart for a 5M BOP/BOPE and on a 15000 psi chart for a 10M BOP/BOPE. If a linear chart is used, it shall be a one hour chart. A circular chart shall have a maximum 2 hour clock. If a twelve hour or twenty-four hour chart is used, tester shall make a notation that it is run with a two hour clock.
 - e. The results of the test shall be reported to the appropriate BLM office.
 - f. All tests are required to be recorded on a calibrated test chart. A copy of the

BOP/BOPE test chart and a copy of independent service company test will be submitted to the appropriate BLM office.

- g. The BOP/BOPE test shall include a low pressure test from 250 to 300 psi. The test will be held for a minimum of 10 minutes if test is done with a test plug and 30 minutes without a test plug. This test shall be performed prior to the test at full stack pressure.
- h. BOP/BOPE must be tested by an independent service company within 500 feet of the top of the Wolfcamp formation if the time between the setting of the intermediate casing and reaching this depth exceeds 20 days. This test does not exclude the test prior to drilling out the casing shoe as per **43 CFR part 3170 Subpart 3172**.

C. DRILLING MUD

Mud system monitoring equipment, with derrick floor indicators and visual and audio alarms, shall be operating before drilling into the Wolfcamp formation, and shall be used until production casing is run and cemented.

D. WASTE MATERIAL AND FLUIDS

All waste (i.e. drilling fluids, trash, salts, chemicals, sewage, gray water, etc.) created as a result of drilling operations and completion operations shall be safely contained and disposed of properly at a waste disposal facility. No waste material or fluid shall be disposed of on the well location or surrounding area.

Porto-johns and trash containers will be on-location during fracturing operations or any other crew-intensive operations.

KPI 2/15/2024

COG OPERATING LLC
HYDROGEN SULFIDE DRILLING OPERATIONS PLAN

1. HYDROGEN SULFIDE TRAINING

All personnel, whether regularly assigned, contracted, or employed on an unscheduled basis, will receive training from a qualified instructor in the following areas prior to commencing drilling operations on this well:

- a. The hazards and characteristics of hydrogen sulfide (H₂S).
- b. The proper use and maintenance of personal protective equipment and life support systems.
- c. The proper use of H₂S detectors, alarms, warning systems, briefing areas, evacuation procedures, and prevailing winds.
- d. The proper techniques for first aid and rescue procedures.

In addition, supervisory personnel will be trained in the following areas:

- a. The effects of H₂S on metal components. If high tensile tubulars are to be used, personnel will be trained in their special maintenance requirements.
- b. Corrective action and shut-in procedures when drilling or reworking a well and blowout prevention and well control procedures.
- c. The contents and requirements of the H₂S Drilling Operations Plan and the Public Protection Plan.

There will be an initial training session just prior to encountering a known or probable H₂S zone (within 3 days or 500 feet) and weekly H₂S and well control drills for all personnel in each crew. The initial training session shall include a review of the site specific H₂S Drilling Operations Plan and the Public Protection Plan. This plan shall be available at the well site. All personnel will be required to carry documentation that they have received the proper training.

2. H₂S SAFETY EQUIPMENT AND SYSTEMS

Note: All H₂S safety equipment and systems will be installed, tested, and operational when drilling reaches a depth of 500 feet above, or three days prior to penetrating the first zone containing or reasonably expected to contain H₂S. If H₂S greater than 100 ppm is encountered in the gas stream we will shut in and install H₂S equipment.

- a. Well Control Equipment:
 - Flare line.
 - Choke manifold with remotely operated choke.
 - Blind rams and pipe rams to accommodate all pipe sizes with properly sized closing unit.
 - Auxiliary equipment to include: annular preventer, mud-gas separator, rotating head.

- b. Protective equipment for essential personnel:
Mark II Surviveair 30-minute units located in the dog house and at briefing areas.
- c. H2S detection and monitoring equipment:
2 - portable H2S monitor positioned on location for best coverage and response. These units have warning lights and audible sirens when H2S levels of 20 ppm are reached.
- d. Visual warning systems:
Caution/Danger signs shall be posted on roads providing direct access to location. Signs will be painted a high visibility yellow with black lettering of sufficient size to be readable at a reasonable distance from the immediate location. Bilingual signs will be used, when appropriate. See example attached.
- e. Mud Program:
The mud program has been designed to minimize the volume of H2S circulated to the surface.
- f. Metallurgy:
All drill strings, casings, tubing, wellhead, blowout preventers, drilling spool, kill lines, choke manifold and lines, and valves shall be suitable for H2S service.
- g. Communication:
Company vehicles equipped with cellular telephone.

COG OPERATING LLC has conducted a review to determine if an H2S contingency plan is required for the above referenced well. We were able to conclude that any potential hazardous volume would be minimal. H2S concentrations of wells in this area from surface to TD are low enough; therefore, we do not believe that an H2S contingency plan is necessary.

W A R N I N G

**YOU ARE ENTERING AN H₂S AREA
AUTHORIZED PERSONNEL ONLY**

- 1. BEARDS OR CONTACT LENSES NOT ALLOWED***
- 2. HARD HATS REQUIRED***
- 3. SMOKING IN DESIGNATED AREAS ONLY***
- 4. BE WIND CONSCIOUS AT ALL TIMES***
- 5. CK WITH COG OPERATING LLC FOREMAN AT MAIN OFFICE***

COG OPERATING LLC

1-575-748-6940

EMERGENCY CALL LIST

OFFICE

COG OPERATING LLC OFFICE	575-748-6940
CHAD GREGORY	432-894-5590

EMERGENCY RESPONSE NUMBERS

OFFICE

STATE POLICE	575-748-9718
EDDY COUNTY SHERIFF	575-746-2701
EMERGENCY MEDICAL SERVICES (AMBULANCE)	911 or 575-746-2701
EDDY COUNTY EMERGENCY MANAGEMENT (HARRY BURGESS)	575-887-9511
STATE EMERGENCY RESPONSE CENTER (SERC)	575-476-9620
CARLSBAD POLICE DEPARTMENT	575-885-2111
CARLSBAD FIRE DEPARTMENT	575-885-3125
NEW MEXICO OIL CONSERVATION DIVISION	575-748-1283
INDIAN FIRE & SAFETY	800-530-8693
HALLIBURTON SERVICES	800-844-8451

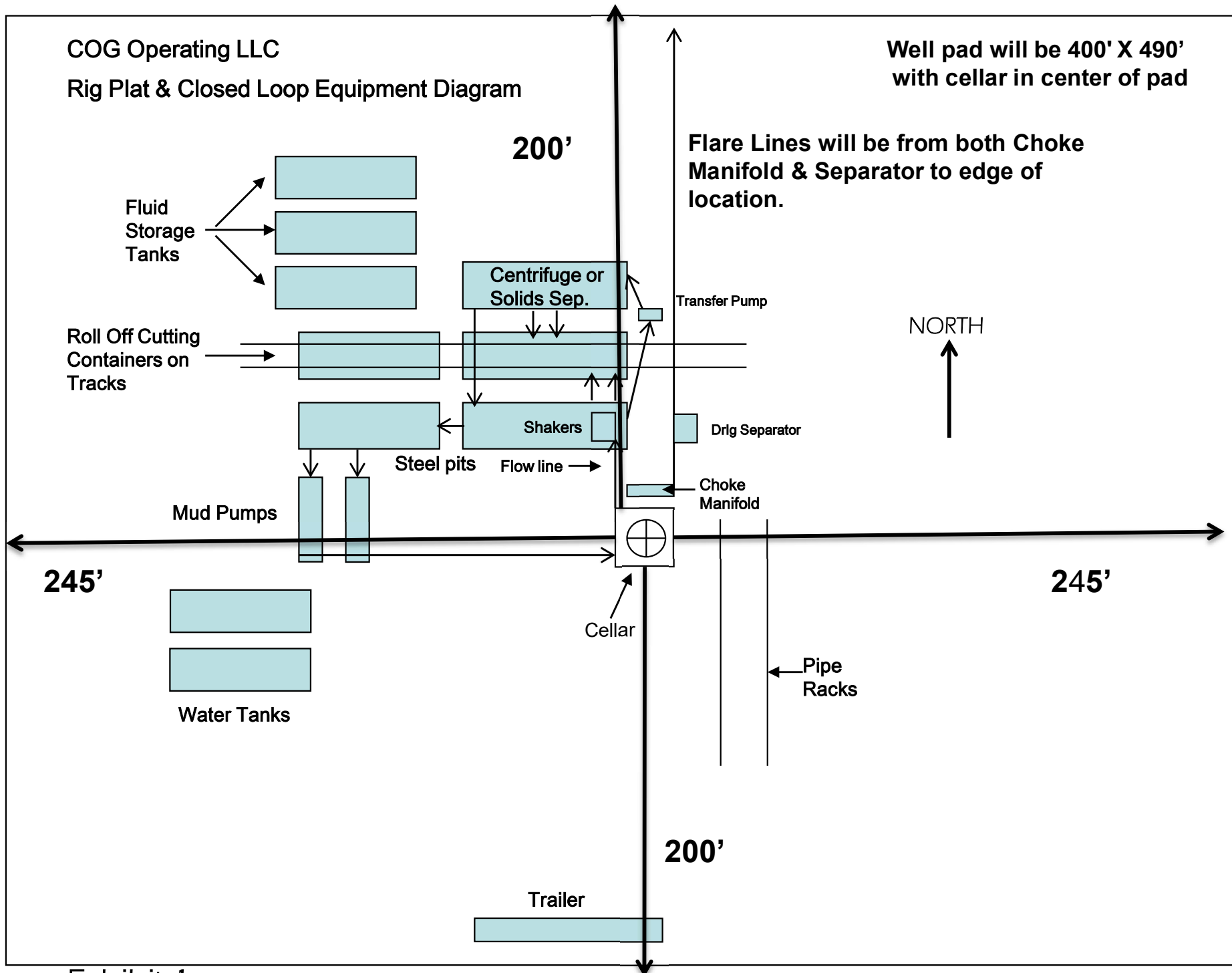


Exhibit 1

"I further certify that COG will comply with Rule 19.15.17 NMAC by using a Closed Loop System."

COG Operating, LLC - Redtail Fed Com #703H**1. Geologic Formations**

TVD of target	12,513' EOL	Pilot hole depth	NA
MD at TD:	22,782'	Deepest expected fresh water:	713'

Formation	Depth (TVD) from KB	Water/Mineral Bearing/ Target Zone?	Hazards*
Quaternary Fill	Surface	Water	
Rustler	1230	Water	
Top of Salt	1694	Salt	
Base of Salt	4654	Salt	
Lamar	4950	Salt Water	
Bell Canyon	5029	Salt Water	
Cherry Canyon	5876	Oil/Gas	
Brushy Canyon	7125	Oil/Gas	
Bone Spring	8801	Oil/Gas	
BS1S	9922	Oil/Gas	
BS1SH	10181	Oil/Gas	
BS2S	10597	Oil/Gas	
BS3C	10991	Oil/Gas	
BS3S	11759	Oil/Gas	
WFMP A Sand	12124	Oil/Gas	
Wolfcamp A Shale	12249	Target Oil/Gas	

2. Casing Program

Hole Size	Casing Interval		Csg. Size	Weight (lbs)	Grade	Conn.	SF Collapse	SF Burst	SF Body	SF Joint
	From	To								
14.75"	0	1644	10.75"	45.5	J55	BTC	2.78	1.07	9.56	10.64
9.875"	0	8000	7.625"	29.7	L80-ICY	TXP BTC	1.42	1.06	3.06	3.06
8.750"	8000	12,000	7.625"	29.7	P110-ICY	W513	1.18	1.61	3.00	1.80
6.75"	0	11500	5.5"	23	P110-CY	TXP BTC	1.95	2.30	2.76	2.76
6.75"	11500	22,782	5.5"	23	P110-CY	W441	1.79	2.11	2.53	2.30
BLM Minimum Safety Factor							1.125	1	1.6 Dry 1.8 Wet	1.6 Dry 1.8 Wet

Intermediate casing will be kept at least 1/3 full while running casing to mitigate collapse. Surface burst based on 0.7 frac gradient at the shoe with Gas Gradient 0.1 psi/ft to surface and

All casing strings will be tested in accordance with Onshore Oil and Gas Order #2 III.B.1.h

The 5 1/2" W441 casing will be run back at least 200' into the intermediate casing to ensure the coupling OD clearance is greater than .422" for the cement bond tie in.

COG Operating, LLC - Redtail Fed Com #703H

	Y or N
Is casing new? If used, attach certification as required in Onshore Order #1	Y
Does casing meet API specifications? If no, attach casing specification sheet.	Y
Is premium or uncommon casing planned? If yes attach casing specification sheet.	Y
Does the above casing design meet or exceed BLM's minimum standards? If not provide justification (loading assumptions, casing design criteria).	Y
Will the intermediate pipe be kept at a minimum 1/3 fluid filled to avoid approaching the collapse pressure rating of the casing?	Y
Is well located within Capitan Reef?	N
If yes, does production casing cement tie back a minimum of 50' above the Reef?	
Is well within the designated 4 string boundary?	
Is well located in SOPA but not in R-111-P?	N
If yes, are the first 2 strings cemented to surface and 3 rd string cement tied back 500' into previous casing?	
Is well located in R-111-P and SOPA?	N
If yes, are the first three strings cemented to surface?	
Is 2 nd string set 100' to 600' below the base of salt?	
Is well located in high Cave/Karst?	N
If yes, are there two strings cemented to surface?	
(For 2 string wells) If yes, is there a contingency casing if lost circulation occurs?	
Is well located in critical Cave/Karst?	N
If yes, are there three strings cemented to surface?	

COG Operating, LLC - Redtail Fed Com #703H

3. Cementing Program

Casing	# Sk	Wt. lb/ gal	Yld ft3/ sack	H ₂ O gal/sk	500# Comp. Strength (hours)	Slurry Description
Surf.	600	12.4	2.29	12.97	12	Lead: Class C + 4% Gel + 1% CaCl ₂
	250	14.8	1.35	6.45	8	Tail: Class C + 2% CaCl ₂
Inter. Stage 1	570	10.5	3.6	22.81	24	NeoCem-C
	170	15.6	1.2	5.4	8	HalCem-C
Prod	640	12.5	1.67	9.01	72	VersaCem
	860	13.2	1.48	7.49	19	NeoCem-C

If losses are encountered in the intermediate section a DV/ECP tool will be run ~50' above the Lamar Lime top, cement will be adjusted accordingly if this contingency is necessary.

Volumes Subject to Observed Hole Conditions and/or Fluid Caliper Results

Lab reports with the 500 psi compressive strength time for the cement will be onsite for review.

Casing String	TOC	% Excess
Surface	0'	50%
1 st Intermediate	0'	50%
Production	11,500'	35% OH in Lateral (KOP to EOL)

COG Operating, LLC - Redtail Fed Com #703H

4. Pressure Control Equipment

N	A variance is requested for the use of a diverter on the surface casing. See attached for schematic.
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BOP installed and tested before drilling which hole?	Size?	Min. Required WP	Type	x	Tested to:
9-7/8" x 8-3/4"	13-5/8"	5M	Annular	x	2500psi
			Blind Ram	x	5000psi
			Pipe Ram	x	
			Double Ram	x	
			Other*		
6-3/4"	13-5/8"	10M	5M Annular	x	2500 psi
			Blind Ram	x	10000psi
			Pipe Ram	x	
			Double Ram	x	
			Other*		

BOP/BOPE will be tested by an independent service company to 250 psi low and the high pressure indicated above per Onshore Order 2 requirements. The System may be upgraded to a higher pressure but still tested to the working pressure listed in the table above. If the system is upgraded all the components installed will be functional and tested.

Pipe rams will be operationally checked each 24 hour period. Blind rams will be operationally checked on each trip out of the hole. These checks will be noted on the daily tour sheets. Other accessories to the BOP equipment will include a Kelly cock and floor safety valve (inside BOP) and choke lines and choke manifold. See attached schematics.

Y	Formation integrity test will be performed per Onshore Order #2. On Exploratory wells or on that portion of any well approved for a 5M BOPE system or greater, a pressure integrity test of each casing shoe shall be performed. Will be tested in accordance with Onshore Oil and Gas Order #2 III.B.1.i.
Y	A variance is requested for the use of a flexible choke line from the BOP to Choke Manifold. See attached for specs and hydrostatic test chart.
N	Are anchors required by manufacturer?
Y	A multibowl wellhead is being used. The BOP will be tested per Onshore Order #2 after installation on the surface casing which will cover testing requirements for a maximum of 30 days. If any seal subject to test pressure is broken the system must be tested.

COG Operating, LLC - Redtail Fed Com #703H

5. Mud Program

Depth		Type	Weight (ppg)	Viscosity	Water Loss
From	To				
0	Surf. Shoe	FW Gel	8.6 - 8.8	28-34	N/C
Surf csg	7-5/8" Int shoe	Brine Diesel Emulsion	9 - 10	28-34	N/C
7-5/8" Int shoe	Lateral TD	OBM	12 - 12.5	50-70	<20

Sufficient mud materials to maintain mud properties and meet minimum lost circulation and weight increase requirements will be kept on location at all times.

What will be used to monitor the loss or gain of fluid?	PVT/Pason/Visual Monitoring
---	-----------------------------

6. Logging and Testing Procedures

Logging, Coring and Testing.	
Y	Will run GR/CNL from TD to surface (horizontal well – vertical portion of hole). Stated logs run will be in the Completion Report and submitted to the BLM.
Y	No Logs are planned based on well control or offset log information.
N	Drill stem test? If yes, explain.
N	Coring? If yes, explain.

Additional logs planned		Interval
N	Resistivity	Pilot Hole TD to ICP
N	Density	Pilot Hole TD to ICP
Y	CBL	Production casing (If cement not circulated to surface)
Y	Mud log	Intermediate shoe to TD
N	PEX	

COG Operating, LLC - Redtail Fed Com #703H**7. Drilling Conditions**

Condition	Specify what type and where?
BH Pressure at deepest TVD	8135 psi at 12513' TVD
Abnormal Temperature	NO 180 Deg. F.

No abnormal pressure or temperature conditions are anticipated. Sufficient mud materials to maintain mud properties and weight increase requirements will be kept on location at all times.

Sufficient supplies of Paper/LCM for periodic sweeps to control seepage and losses will be maintained on location.

Hydrogen Sulfide (H₂S) monitors will be installed prior to drilling out the surface shoe. If H₂S is detected in concentrations greater than 100 ppm, the operator will comply with the provisions of Onshore Oil and Gas Order #6. If Hydrogen Sulfide is encountered, measured values and formations will be provided to the BLM.

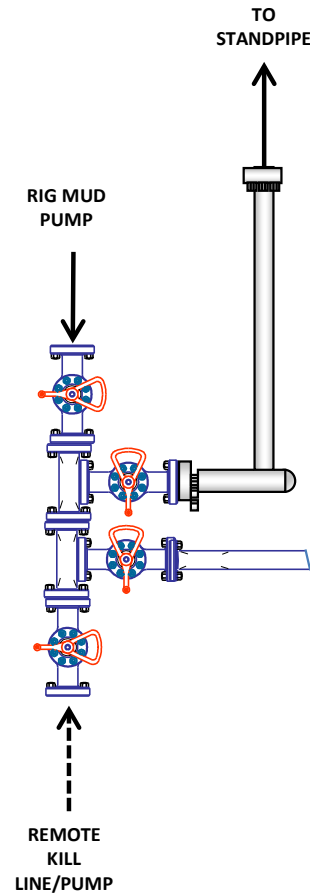
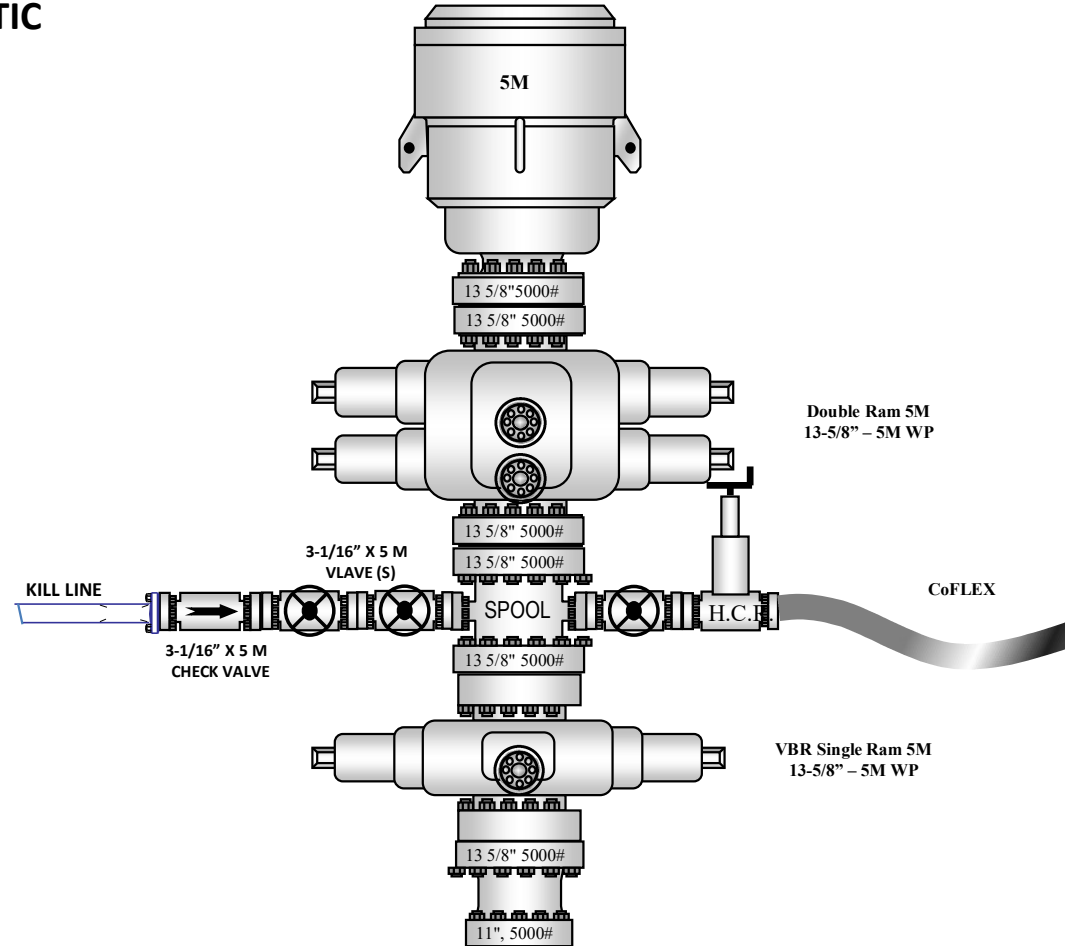
N H₂S is present

Y H₂S Plan attached

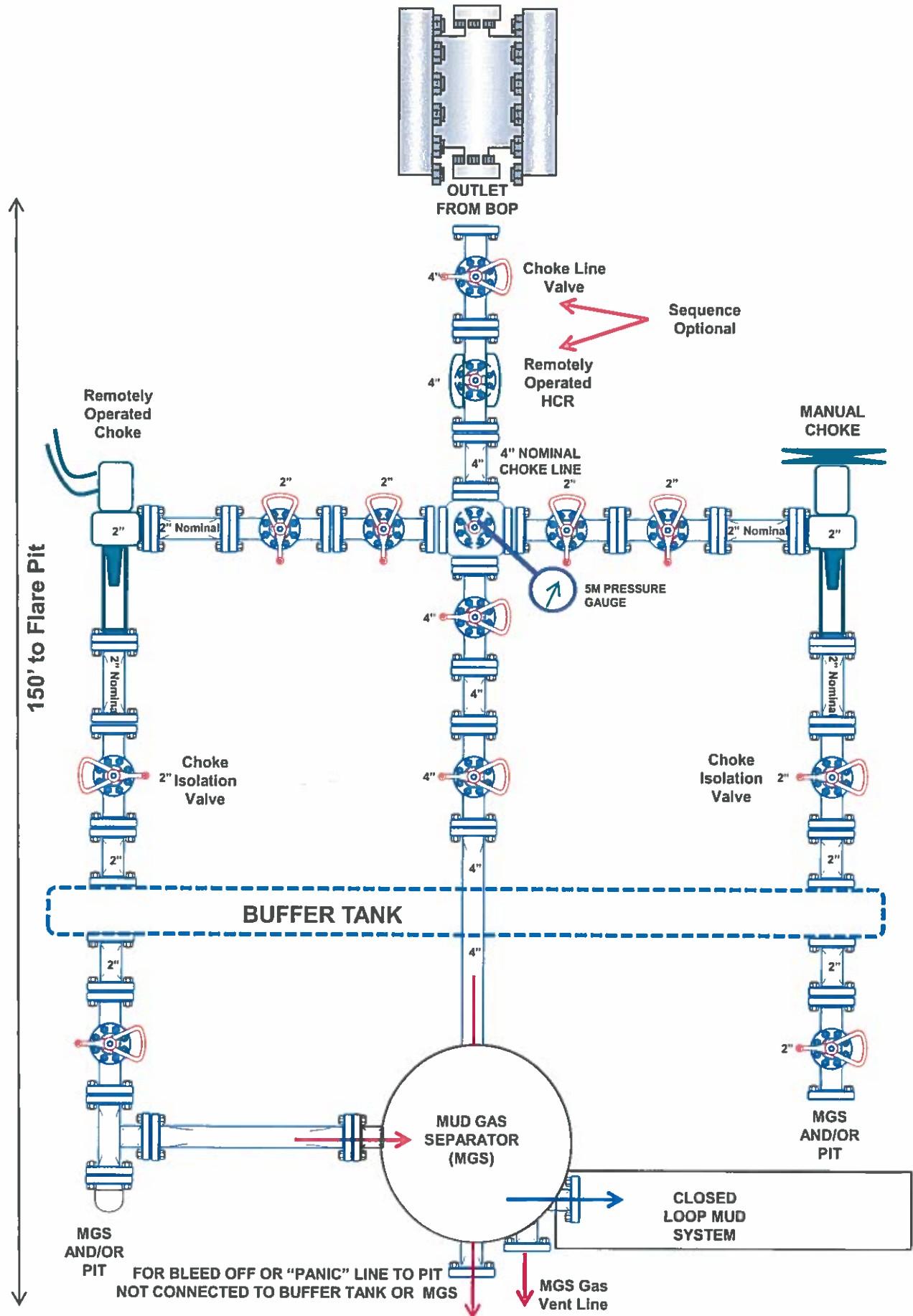
8. Other Facets of Operation

Y	Is it a walking operation?
Y	Is casing pre-set?

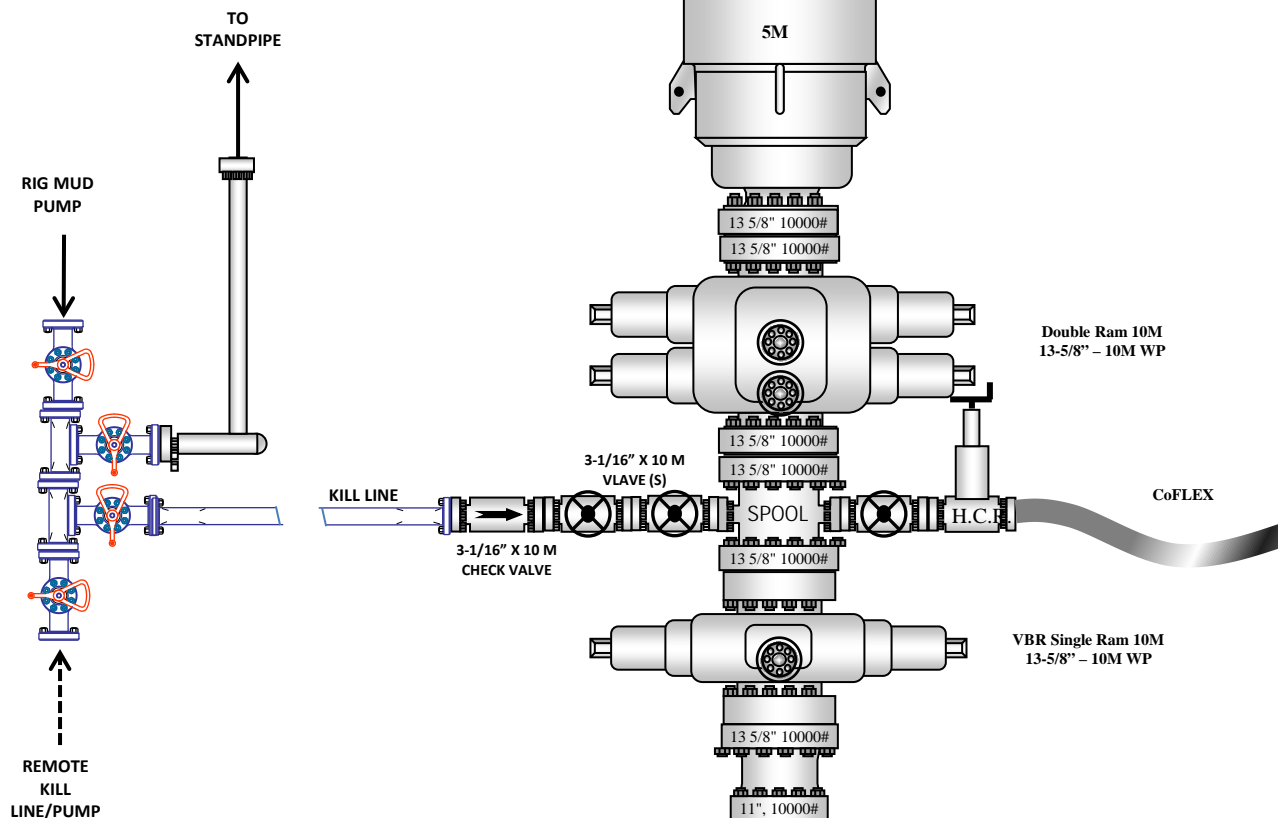
x	H ₂ S Plan.
x	BOP & Choke Schematics.
x	Directional Plan

5M BOP Stack**10M REMOTE KILL SCHEMATIC****5M BOP Stack
(2.5M Annular)**

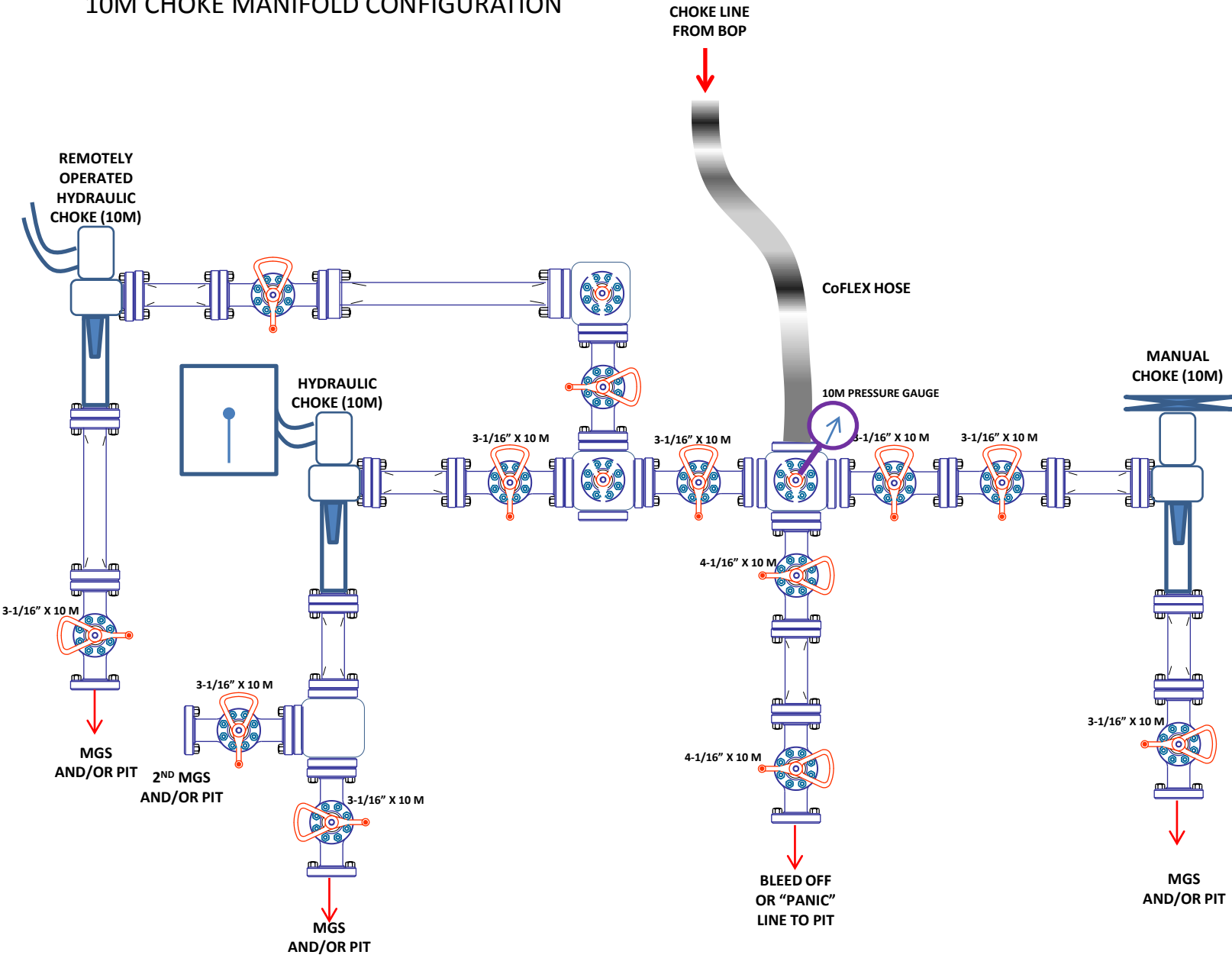
5M Choke Manifold Equipment (WITH MGS + CLOSED LOOP)



10M REMOTE KILL SCHEMATIC



10M CHOKE MANIFOLD CONFIGURATION



District I
1625 N. French Dr., Hobbs, NM 88240
Phone:(575) 393-6161 Fax:(575) 393-0720
District II
811 S. First St., Artesia, NM 88210
Phone:(575) 748-1283 Fax:(575) 748-9720
District III
1000 Rio Brazos Rd., Aztec, NM 87410
Phone:(505) 334-6178 Fax:(505) 334-6170
District IV
1220 S. St Francis Dr., Santa Fe, NM 87505
Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 328594

CONDITIONS

Operator: COG OPERATING LLC 600 W Illinois Ave Midland, TX 79701	OGRID: 229137
	Action Number: 328594
	Action Type: [C-101] BLM - Federal/Indian Land Lease (Form 3160-3)

CONDITIONS

Created By	Condition	Condition Date
pkautz	Will require a File As Drilled C-102 and a Directional Survey with the C-104	4/2/2024
pkautz	Once the well is spud, to prevent ground water contamination through whole or partial conduits from the surface, the operator shall drill without interruption through the fresh water zone or zones and shall immediately set in cement the water protection string	4/2/2024
pkautz	Oil base muds are not to be used until fresh water zones are cased and cemented providing isolation from the oil or diesel. This includes synthetic oils. Oil based mud, drilling fluids and solids must be contained in a steel closed loop system	4/2/2024
pkautz	Cement is required to circulate on both surface and intermediate1 strings of casing	4/2/2024
pkautz	If cement does not circulate on any string, a CBL is required for that string of casing	4/2/2024