

Well Name: SAN JUAN 30-6 UNIT	Well Location: T30N / R6W / SEC 22 / SWSW / 36.79352 / -107.45543	County or Parish/State: RIO ARRIBA / NM
Well Number: 50	Type of Well: CONVENTIONAL GAS WELL	Allottee or Tribe Name:
Lease Number: NMSF080712A	Unit or CA Name: SAN JUAN 30-6 UNIT --MV	Unit or CA Number: NMNM78420A
US Well Number: 3003907789	Well Status: Producing Gas Well	Operator: HILCORP ENERGY COMPANY

Notice of Intent

Sundry ID: 2783133

Type of Submission: Notice of Intent

Date Sundry Submitted: 04/03/2024

Date proposed operation will begin: 04/03/2024

Type of Action: Casing

Time Sundry Submitted: 06:51

Procedure Description: Hilcorp Energy Company requests to repair the casing on the subject well using the attached procedure, current and proposed schematic.

Surface Disturbance

Is any additional surface disturbance proposed?: No

NOI Attachments

Procedure Description

San\_Juan\_30\_6\_Unit\_50\_Csg\_Repair\_NOI\_20240403065106.pdf

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Operator

I certify that the foregoing is true and correct. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. Electronic submission of Sundry Notices through this system satisfies regulations requiring a

Operator Electronic Signature: AMANDA WALKER

Signed on: APR 03, 2024 06:51 AM

Name: HILCORP ENERGY COMPANY

Title: Operations/Regulatory Technician

Street Address: 1111 TRAVIS ST

City: HOUSTONState: TX

Phone: (346) 237-2177

Email address: MWALKER@HILCORP.COM

Field

Representative Name:

Street Address:

City:State:Zip:

Phone:

Email address:

BLM Point of Contact

BLM POC Name: MATTHEW H KADE

BLM POC Title: Petroleum Engineer

BLM POC Phone: 5055647736

BLM POC Email Address: MKADE@BLM.GOV

Disposition: Approved

Disposition Date: 04/03/2024

Signature: Matthew Kade



**HILCORP ENERGY COMPANY**  
**SAN JUAN 30-6 UNIT 50**  
**CASING REPAIR SUNDRY**  
**API 3003907789**

JOB PROCEDURES	
Please log a record of all phone calls with government agencies in daily rig reports. Comply with all NMOCD, BLM, and HEC safety and environmental regulations. NMOCD (505-334-6178) BLM (505-564-7600)	
<b>Remediate Casing Leak from: 1004' - 1320'</b>	
1.	Hold pre-job safety meeting. MIRU service rig and associated equipment. NU and test BOP per HEC, State, and Federal guidelines. *Note: Rig is already on location and rigged up on the well.
2.	RIH w/ 4-1/2" RBP. Set RBP at 2,800'.
3.	RU WL. RIH and perforate squeeze holes at +/-2,600'. POOH and RD WL. PU and RIH w/ 4-1/2" packer. Establish circulation through holes with water. Release packer and POOH.
4.	PU & RIH w/ 4-1/2" cement retainer, set retainer at 2,400'.
5.	RU cement crew. Pump cement (approx. 38 bbls) under retainer and circulate up 7" x 4.5" annulus. POOH. WOC.
6.	PU & TIH w/ bit, drill out cement and retainer. POOH w/ tbg and bit. Pressure test casing to 560 psi. RIH and release RBP. Reset RBP at 5194' (50' above top Mesaverde perforation). Pre-Test casing to 560 psi.
7.	<b>&lt;Contact NMOCD/BLM for Official Witnessed MIT&gt;</b> Verify that the intermediate and bradenhead annulus valves are open, load the production casing with fluid and perform a witnessed Mechanical Integrity Test (MIT) of the casing from the 5194' to surface. Monitor pressures on the intermediate and Bradenhead for signs of communication.
8.	Proceed with routine tubing repair operations.

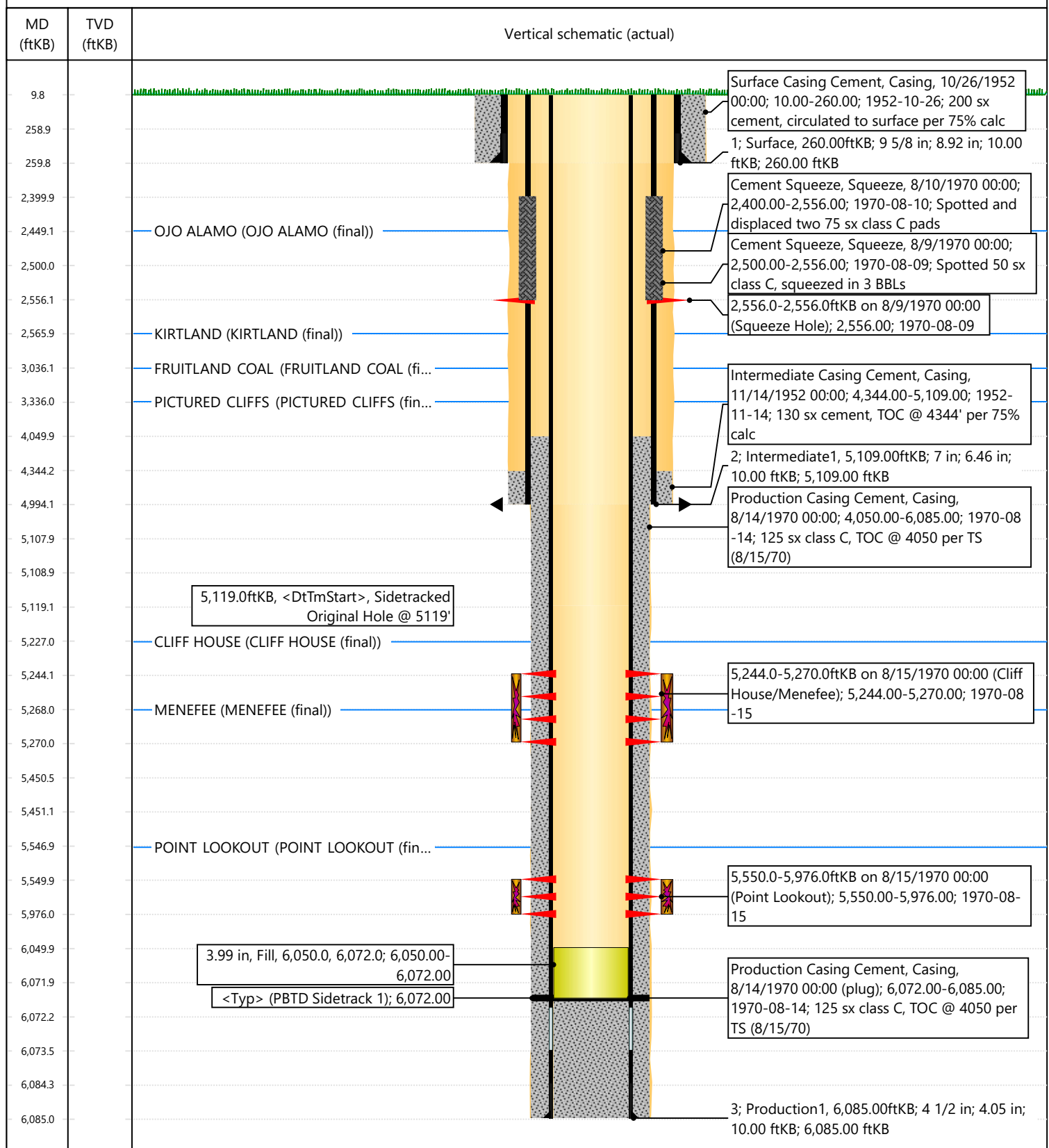


## Current Schematic - Version 3

Well Name: SAN JUAN 30-6 UNIT #50

API / UWI 3003907789	Surface Legal Location 022-030N-006W-M	Field Name BLANCO MESAVERDE (PRORAT #0078)	Route 1106	State/Province NEW MEXICO	Well Configuration Type
Ground Elevation (ft) 6,395.00	Original KB/RT Elevation (ft) 6,405.00	Tubing Hanger Elevation (ft)	RKB to GL (ft) 10.00	KB-Casing Flange Distance (ft)	KB-Tubing Hanger Distance (ft)

## Sidetrack 1



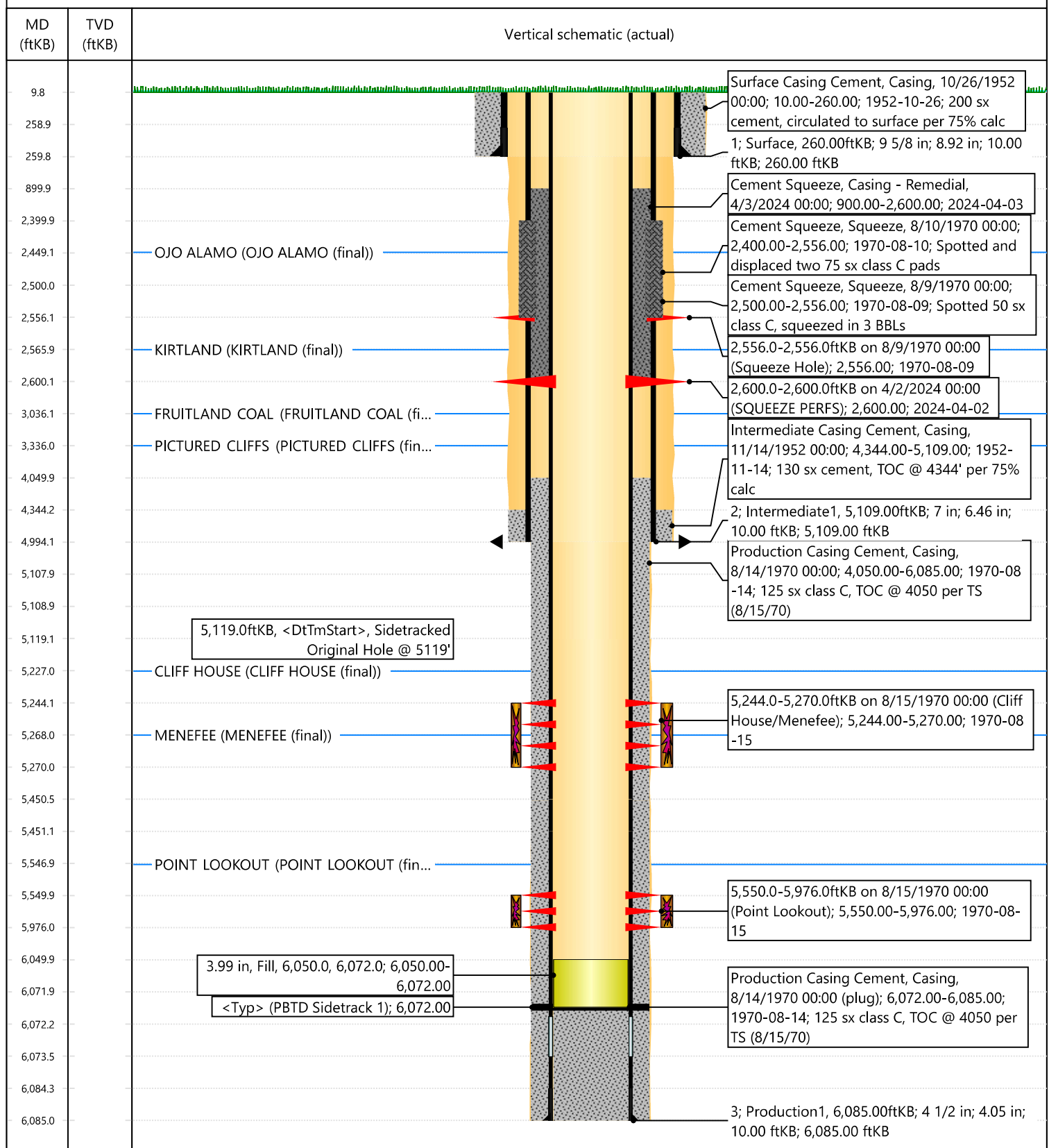


## Proposed Schematic

Well Name: SAN JUAN 30-6 UNIT #50

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## Sidetrack 1



**District I**  
1625 N. French Dr., Hobbs, NM 88240  
Phone:(575) 393-6161 Fax:(575) 393-0720  
**District II**  
811 S. First St., Artesia, NM 88210  
Phone:(575) 748-1283 Fax:(575) 748-9720  
**District III**  
1000 Rio Brazos Rd., Aztec, NM 87410  
Phone:(505) 334-6178 Fax:(505) 334-6170  
**District IV**  
1220 S. St Francis Dr., Santa Fe, NM 87505  
Phone:(505) 476-3470 Fax:(505) 476-3462

**State of New Mexico**  
**Energy, Minerals and Natural Resources**  
**Oil Conservation Division**  
**1220 S. St Francis Dr.**  
**Santa Fe, NM 87505**

CONDITIONS

Action 329309

CONDITIONS

Operator: HILCORP ENERGY COMPANY 1111 Travis Street Houston, TX 77002	OGRID: 372171
	Action Number: 329309
	Action Type: [C-103] NOI Workover (C-103G)

CONDITIONS

Created By	Condition	Condition Date
mkuehling	CBL required if cement does not come surface - bradenhead test required prior to MIT day of MIT - Notify NMOCD 24 hours prior to testing. - monitor string pressures daily. Communication between strings puts this in a bradenhead repair for 30 day 6 month and 1 year testing of bradenhead once repair is complete and rig moves off.	4/3/2024